

Northern Utilities, Inc.

New Hampshire Division

2024 / 2025 WINTER & SUMMER SEASON PROPOSED COST OF GAS ADJUSTMENT

WINTER RATES TO BE EFFECTIVE NOVEMBER 1, 2024

SUMMER RATES TO BE EFFECTIVE MAY 1, 2025

FILED SEPTEMBER 17, 2024

**NORTHERN UTILITIES, INC. - NEW HAMSHIRE DIVISION
2024 / 2025 Annual Cost of Gas Filing**

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**NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
NOVEMBER 2024 / OCTOBER 2025 ANNUAL PERIOD
COST OF GAS ADJUSTMENT FILING
PREFILED TESTIMONY OF
CHRISTOPHER A. KAHL**

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Christopher A. Kahl. My business address is 6 Liberty Lane West,
4 Hampton, New Hampshire.

5 **Q. For whom do you work and in what capacity?**

6 A. I am a Senior Regulatory Analyst for Unitil Service Corp. (“Unitil Service”), a subsidiary
7 of Unitil Corporation (“Unitil”). Unitil Service provides managerial, financial, regulatory
8 and engineering services to the principal subsidiaries of Unitil. These subsidiaries are
9 Fitchburg Gas and Electric Light Company d/b/a Unitil, Granite State Gas Transmission,
10 Inc. (“Granite”), Northern Utilities, Inc. d/b/a Unitil (“Northern” or “the Company”), and
11 Unitil Energy Systems, Inc. I am responsible for developing, providing and sponsoring
12 certain reports, testimony and proposals filed with regulatory agencies.

13 **Q. Please summarize your professional and educational background.**

14 A. I have worked in the natural gas industry for over twenty-five years. Before joining
15 Unitil in January 2011, I was employed as an Analyst with Columbia Gas of
16 Massachusetts (“Columbia”) where I had worked since 1997 in supply planning. Prior to
17 working for Columbia, I was employed as an Analyst in the Rates and Regulatory Affairs
18 Department of Algonquin Gas Transmission Company (“Algonquin”) from 1993 to 1997.
19 Prior to working for Algonquin, I was employed as a Senior Associate/Energy Consultant

1 for DRI/McGraw-Hill. I received a Bachelor of Sciences degree and a Masters of Arts
2 degree in Economics from Northeastern University.

3 **Q. Have you previously testified before the New Hampshire Public Utilities**
4 **Commission or for Unitol?**

5 A. Yes, I have testified before the Commission in the 2023 / 2024 Annual Cost of Gas
6 (“COG”) proceeding, Docket No. DG 23-085 and the 2022 / 2023 Annual COG
7 proceeding, Docket No. DG 22-059. I have testified in numerous other Cost of Gas
8 proceedings as well.

9 **Q. Please explain the purpose of your pre-filed direct testimony in this proceeding.**

10 A. This proceeding presents the annual COG filing and will propose both the 2024 / 2025
11 Winter Season and 2025 Summer Season COG rates as well as various ancillary rates.
12 Francis Wells, Manager of Gas Supply for Unitol Service, Elena Demeris, Senior
13 Regulatory Analyst for Unitol Service, Daniel Nawazelski, Manager of Revenue
14 Requirements for Unitol Service, and I are sharing the responsibility of supporting
15 Northern’s proposed New Hampshire Division 2024 / 2025 Annual COG and other
16 proposed rate adjustments in this proceeding.

17 Mr. Wells is sponsoring the customer demand forecast and the resulting forecasted gas
18 sendout and gas costs he developed for Northern’s Maine and New Hampshire Divisions.
19 He is also providing the Capacity Allocation Percentages, the Peaking Demand Rate
20 calculation and the Re-entry Rate and Conversion Rate calculations.

1 Ms. Demeris is sponsoring the calculation of the 2024 / 2025 Local Distribution
2 Adjustment Clause (“LDAC”), and the typical customer bill impacts resulting from the
3 proposed 2024 / 2025 Winter Season and 2025 Summer Season COG rates.

4 Mr. Nawazelski is sponsoring the recovery of the expenses associated with the property
5 tax adjustment mechanism component of the LDAC.

6 My testimony presents and explains the New Hampshire Division’s 2023 / 2024 Annual
7 COG reconciliation, the calculation of the 2024 / 2025 annual COG and the rates
8 Northern proposes to charge customers for the November 1, 2024 to April 30, 2025
9 Winter Season, and for the May 1, 2025 to October 31, 2025 Summer Season. In
10 addition, I will also discuss some of the proposed ancillary rates that are to be effective
11 November 1, 2025 and May 1, 2025.

12 **Q. Please provide a list of the Attachments that you have prepared in support of your**
13 **testimony.**

14 The Attachments that I have prepared in support of my testimony are listed below.

Attachment NUI-CAK-1	Allocation of Northern Fixed Capacity Costs To New Hampshire and Maine Divisions
Attachment NUI-CAK-2	Allocation of New Hampshire Fixed Capacity Costs To Months and Seasons
Attachment NUI-CAK-3	Division Sales and Sendout Forecast
Attachment NUI-CAK-4	Allocation of New Hampshire Demand Costs To New Hampshire Firm Sales Rate Classes
Attachment NUI-CAK-5	Allocation of Northern Commodity Costs To New Hampshire and Maine Divisions

Attachment NUI-CAK-6	New Hampshire Division Commodity Cost Analysis
Attachment NUI-CAK-7	Northern Utilities Inventory Activity
Attachment NUI-CAK-8	Allocation of New Hampshire Variable Gas Costs To New Hampshire Firm Sales Rate Classes
Attachment NUI-CAK-9	Calculation of High and Low Load Factor Commercial & Industrial Customer Rate Adjustments
Attachment NUI-CAK-10	2023 - 2024 Annual COG Reconciliation
Attachment NUI-CAK-11	Bad Debt Calculation
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Attachment NUI-CAK-17	Short Term Debt Limit Calculation
Attachment NUI-CAK-18	2024 – 25 Winter Season Target Balance

1

2 II Summary

3 **Q. Please Summarize Northern’s proposed 2024 / 2025 Winter Period and Summer**
 4 **Period COG rates and describe how they compare to last year’s rates.**

5 A. Table 1 below provides Northern’s proposed 2024 / 2025 Winter Period COG rates and
 6 compares them to the average COG rates for the 2023 / 2024 Winter Period. As this table
 7 shows, Winter Period COG rates are lower than those in 2023 / 2024 by \$0.0461 for

1 residential customers and by \$0.0184 and \$0.0483 per therm for High and Low Load
 2 Factor Commercial / Industrial (“C / I”) customers, respectively.

3 **Table 1**

4 **Winter Period Cost of Gas Rates**

Class	2024 / 2025 Proposed Rate per therm	2023 / 2024 Average Rate per therm	Percent Change From 2023 /2024 Winter Period
Residential Non-Heat (R-5, R-6 & R-10)	\$0.6553	\$0.7014	(6.57%)
C & I - High Load Factor (G-50, G-51 & G-52)	\$0.6135	\$0.6319	(2.91%)
C & I - Low Load Factor (G-40, G-41 & G-42)	\$0.6636	\$0.7119	(6.78%)

5
 6 Table 2 below provides Northern’s proposed 2024 / 2025 Summer Period COG rates and
 7 compares them to the average COG rates for the 2023 / 2024 Summer Period. As this
 8 table shows, the proposed COG rates are \$0.0598 higher for Residential customers,
 9 \$0.0585 higher for High Load Factor C / I customers and \$0.0833 higher for Low Load
 10 Factor C / I customers.

1

2

Table 2

3

Summer Period Cost of Gas Rates

Class	2024 / 2025 Proposed Rate per therm	2023 / 2024 Average Rate per therm	Percent Change From 2023 / 2024 Summer Period
Residential Non-Heat (R-5, R-6 & R-10)	\$0.3884	\$0. 3286	18.20%
C & I - High Load Factor (G-50, G-51 & G-52)	\$0.3197	\$0. 2612	22.40%
C & I - Low Load Factor (G-40, G-41 & G-42)	\$0.4624	\$0. 3791	21.97%

4

5

A summary of the calculation of these rates, and the components that make up these rates

6

is provided in Attachment NUI-CAK-13. A more detailed comparison of 2024 / 2025

7

residential COG rates to 2023 / 2024 residential rates is provided in Attachment NUI-

8

CAK-14. I will describe the reasons for the change in COG rates later in my testimony.

9

Customer bill impacts resulting from the change in COG rates are discussed in the

10

testimony of Ms. Demeris and are presented in Attachment NUI-SED-3.

11

II. COST OF GAS FACTOR

12

Q. Please provide an overview of how Northern's COG-related costs are allocated to

13

the New Hampshire Division rate classes.

1 A. The allocation of Northern’s costs to the New Hampshire Division rate classes is derived
2 through three steps. They are as follows:

3 Step 1 – Allocate total Northern costs between the New Hampshire and Maine Divisions.

4 Step 2 - Allocate New Hampshire Division costs to the Winter and Summer Seasons.

5 Step 3 – Allocate New Hampshire Division seasonal costs to each rate class.

6 I will provide a detailed explanation of how these three steps are conducted.

7 **A. Allocation of Northern’s Demand-related Costs to the Maine and New**
8 **Hampshire Divisions**

9 **Q. Please explain how Northern’s projected fixed costs, i.e. (a) pipeline reservation and**
10 **gas supply demand charges, (b) underground storage capacity costs and (c) peaking**
11 **resource capacity costs are allocated between Northern’s Maine and New**
12 **Hampshire Divisions.**

13 A. Northern’s total demand costs are allocated to the Maine and New Hampshire Divisions
14 by application of the Modified Proportional Responsibility (“MPR”) methodology. The
15 MPR methodology allocates fixed gas costs to the Maine and New Hampshire Divisions
16 in a two-step process: (1) costs, by resource type¹, are allocated to months by application
17 of MPR allocation factors; and (2) the costs allocated to each month are then allocated to
18 the Maine and New Hampshire Divisions based on the relative shares of Design Year

¹ Pipeline, storage and peaking.

1 demand² in that month. This MPR methodology was approved by the Commission
2 pursuant to settlements in Docket Nos. 2005-087 and 2005-273.

3 As I will explain in more detail below, I used the MPR methodology to allocate
4 Northern's projected total annual demand costs to the Maine and New Hampshire
5 Divisions for the 2024 / 2025 Winter Season (November 2024 through April 2025) and
6 for the 2025 Summer Season (May 2025 through October 2025).

7 **Q. Please give an overview of the process you followed to derive the MPR allocator**
8 **used to assign Northern's projected total demand costs for the 12-month period**
9 **November 2024 through October 2025 to the Maine and New Hampshire Divisions.**

10 A. I have prepared Attachment NUI-CAK-1 to explain how I calculated the MPR factors
11 and how I used these factors to allocate Northern's total demand costs for November
12 2024 through October 2025 ("COG Period") to the Maine and New Hampshire Divisions.
13 In this attachment, I distinguish between two types of demand costs; Capacity-related
14 demand costs and Off-system Peaking demand costs. Capacity-related demand costs
15 reflect the resource costs of Pipeline, Storage and On-system Peaking supplies, as well as
16 credits for capacity release and asset management agreements, for both Sales Service and
17 capacity assigned Delivery Service customers. Off-system Peaking demand costs reflect

² For the MPR allocation process, Design Year demand is calculated as the actual demand to Maine and New Hampshire Division's firm sales and assigned capacity / non-grandfathered transportation customers for the period May 2023 through April 2024, adjusted to reflect design weather conditions from November through April and normal weather conditions from May through October.

1 the costs associated with Northern's Off-system Peaking resources used for Sales Service
2 customers only.

3 Attachment NUI-CAK-1 is arranged in the following six sections;

4 (1) Total Capacity-related demand costs, by type of resource (Pipeline, Storage,
5 On-system Peaking, and other capacity related costs and credits), are summarized
6 in Lines 1 through 14.

7 (2) Capacity-related demand costs for each resource type are allocated to each
8 month in the COG Period according to MPR allocators that were developed
9 specifically for each resource type, as shown on Lines 16 through 52, where the
10 MPR allocators are based on design year sendout volumes for each resource type.

11 (3) Capacity-related demand costs that are allocated to each month in Section 2
12 are allocated to the Maine and New Hampshire Divisions according to design year
13 total firm sendout as shown in Lines 53 through 96.

14 4) Off-system Peaking demand costs, shown on Line 97, are allocated to each
15 month in the Winter Period according to MPR allocators that were developed
16 based on the dispatch of Sales Service customer demand as shown in Lines 99
17 through 106.

18 5) Off-system Peaking demand costs that are allocated to each month in Section 4
19 are then allocated to the Maine and New Hampshire Divisions according to design
20 year total Sales Service sendout as shown in Lines 108 through 123.

1 6) Total Demand costs for each division are then calculated by applying the ratio
2 of each division's Capacity-related demand costs and Off-system Peaking demand
3 costs to Northern's total costs as shown in Lines 124 through 137. From these
4 calculations, the PR allocators are determined. As shown, for November 2024
5 through October 2025, the PR allocators are 59.47% for the Company's Maine
6 Division and 40.53% for the New Hampshire Division.

7 I note the second column of Pages 2, 4 and 6 of Attachment NUI-CAK-1 describes the
8 sources of data and explains the calculations included in Attachment NUI-CAK-1, on
9 Pages 1, 3 and 5. Similar explanations are included in other attachments referenced in
10 my testimony.

11 **Q. Why are Off-system Peaking demand costs listed in steps 4 through 6 allocated**
12 **separately from all other demands costs?**

13 A. Northern no longer purchases Off-system Peaking supplies for capacity-assigned
14 Delivery Service customers in either its Maine or New Hampshire Divisions³.
15 Accordingly, these costs should not be included in the allocation of Capacity-related
16 demand costs because the associated dispatch of these resources includes capacity-
17 assigned (i.e. Sales Service plus capacity-assigned Delivery Service) load. A capacity
18 resource, like the Company's Off-system Peaking Supplies, that reflects only the cost

³ Northern ceased purchasing Off-system Peaking supplies for capacity assignment customers in the New Hampshire Division effective November 1, 2016.

1 associated with Sales Service customers should be allocated between divisions based on
2 the dispatch of Sales Service load only.

3 **Q. Please explain how you allocated Northern's forecasted total Capacity-related**
4 **demand costs to the months in the COG Period.**

5 A. Lines 3 through 5 of Attachment NUI-CAK-1 show Northern's total projected demand
6 costs for Pipeline, Storage, and On-system Peaking resources⁴. Also included are
7 estimates of Northern's Capacity Release and Asset Management revenues, which I have
8 summarized in Lines 8 and 9 of Attachment NUI-CAK-1.

9 The development of the MPR factors and the application of these factors to allocate
10 Pipeline, Storage and On-system Peaking demand costs to each month are shown on
11 Attachment NUI-CAK-1, Lines 20 through 25, Lines 36 through 43 and Lines 47 through
12 52, respectively. In addition, Lines 29 through 32 show the calculation of the Storage
13 Injection Fees, by month. Storage Injection Fees represent capacity costs that comprise
14 the portion of Northern's pipeline capacity that is used to transport gas to and from the
15 underground storage fields. If the Company expects to incur such fees, they are added to
16 the Storage demand costs, as shown on Line 42, and subtracted from the Pipeline demand
17 costs, as shown on Line 57. However, as indicated, for the 2024 / 2025 Winter Season,
18 storage injection fees are zero. This is because Northern is purchasing storage gas

4 The forecast of demand costs is provided in Attachment NUI-FXW-5.

1 directly at the underground storage facility thereby eliminating the need for transportation
2 to the facility and the associated transfer of costs.

3 Northern's fixed capacity costs that have been allocated to each month are summarized
4 and consolidated on Lines 54 through 60. Lines 54, 55 and 56 repeat the Pipeline,
5 Storage, and On-system Peaking capacity costs from Lines 25, 43, and 52. Line 57
6 shows the credit to Pipeline capacity costs that is related to the Storage Injection Fees that
7 have been added to the Storage capacity costs⁵. In addition, 1/6 of total Capacity Release
8 and Asset Management revenues are allocated evenly to each month from November
9 through April, as shown on Lines 58 and 59.

10 **Q. How are the total Capacity-related Demand Costs and the Capacity Release and**
11 **Asset Management revenues, which have been allocated to each month according to**
12 **the process that you described above, allocated to the Maine and New Hampshire**
13 **Divisions?**

14 A. Northern's Total Capacity-related Demand Costs⁶ and Capacity Release and Asset
15 Management revenues allocated to each month are then allocated to the Maine and New
16 Hampshire Divisions according to the design year total firm sendout for both divisions,
17 which is shown in Lines 65 and 66 of Attachment NUI-CAK-1; the calculated
18 percentages are provided in Lines 70 and 71. In accordance with Commission-approved

⁵ As indicated, for the 2024 / 2025 Winter Season, the credit is zero due to purchases being made directly at the storage facility.

⁶ Costs reflect pipeline, storage and on-system peaking resources.

1 settlements⁷, the design-year firm sendout quantities for the COG Period as shown on
2 Lines 65 and 66 are the sendout quantities required to serve the Maine and New
3 Hampshire Divisions' firm sales and transportation customers that are subject to the
4 assigned-capacity requirements under design winter conditions from May 2023 to April
5 2024.

6 **Q. Is the same process used for allocating Capacity-related demand costs also used for**
7 **Off-system Peaking demand costs?**

8 A. Yes. Lines 101 through 106 of Attachment NUI-CAK-1 use the same process for
9 allocating resource costs to each month as that used in Lines 47 through 52. Also, Lines
10 109 through 123 use the same process for applying monthly costs to divisional sendout as
11 used in Lines 62 through 77. As shown in Lines 121 and 122, Off-system Peaking
12 demand costs are allocated to each division based on the design winter dispatch of Sales
13 Service customers only.

14 **Q. Finally, how are the combined PR Allocators for both Capacity-related and Sales**
15 **Service demands calculated?**

16 A. The combined PR allocators are based on the percentage of total Capacity-related and
17 Off-System Peaking PRs costs allocated to each division. Lines 125 and 130 of
18 Attachment NUI-CAK-1 show the Capacity-related PR allocators while Lines 126 and
19 131 show the corresponding values for Off-system peaking PR allocators. Lines 127 and

⁷ These settlements were approved in Maine PUC Docket Nos. 2005-87 and 2005-273.

1 132 show the combined PR Allocators, 59.47% for Maine and 40.53% for New
2 Hampshire, used to assign costs between divisions.

3 **B. Allocation of New Hampshire Demand-Related Costs to Seasons**

4 **Q. Please explain how the projected annual demand-related costs that are allocated to**
5 **the New Hampshire Division are then assigned to be recovered in the 2024 / 2025**
6 **Winter Season and the 2025 Summer Season.**

7 A. Northern allocates costs between the seasons as well as among customer classes through
8 the Simplified Market Based Allocation (“SMBA”) method. I have prepared Attachment
9 NUI-CAK-2 to show detailed support for the allocation of New Hampshire Division
10 Sales Service demand costs to months, and then to seasons utilizing the SMBA method.
11 Lines 2 through 4 of Attachment NUI-CAK-2 summarize the Pipeline and Storage and
12 On-system Peaking demand costs that are allocated to the New Hampshire Division, as
13 determined in Attachment NUI-CAK-1. Lines 12 through 22 of Attachment NUI-CAK-2
14 show the calculation of Net Demand Costs for firm sales customers, which is Total
15 Demand Costs allocated to the New Hampshire Division less the capacity assignment
16 revenues from New Hampshire Division transportation customers. The Winter and
17 Summer Season rates that will be charged to New Hampshire Division firm sales
18 customers from November 2024 through October 2025 will recover: (1) the Net Pipeline

1 Demand costs shown on Line 19; (2) the Net Storage costs shown on Line 20; and (3) the
2 On-system Peaking demand costs shown on Line 21 of Attachment NUI-CAK-2.⁸

3 Lines 26 through 40 of Attachment NUI-CAK-2 show the calculation of pipeline demand
4 costs for sales customers, separated into (1) Base Use demand costs and (2) Remaining
5 Use demand costs.⁹ The Base Use that is shown on Line 31 of Attachment NUI-CAK-2
6 is the average projected daily use in July and August 2025¹⁰ for all firm sales classes. The
7 Base Pipeline Use Demand cost that is shown on Line 39 of Attachment NUI-CAK-2 is
8 calculated by multiplying Firm Sales Base Use, shown on Line 31, times the weighted
9 average annual cost of pipeline capacity, as shown on Line 35 of Attachment NUI-CAK-
10 2. Line 40 shows the Remaining Pipeline Use Net Pipeline Demand costs for sales
11 customers, which is the difference between total net Pipeline and Product Demand costs
12 and Base Pipeline Use demand costs.

13 Lines 44 through 49 of Attachment NUI-CAK-2 show the calculation of the Proportional
14 Responsibility (“PR”) allocator that is used to allocate (a) Remaining Use Net Pipeline
15 Demand costs and (b) Storage and On-system Peaking costs related to Firm Sales
16 customers for twelve months, November 2024 through October 2025. Lines 51 through
17 56 show the calculation of the PR factor that is used to allocate (c) Capacity Release and
18 Asset Management revenues, (d) Interruptible margins and Re-entry Rate and Conversion

⁸ These direct demand costs are adjusted by Off-system Peaking (Line 74) Capacity Release and Asset Management revenues (Line 77); Interruptible margins (Line 78); and Re-Entry Rate and Conversion Rate Credits (Line 79).

⁹ This separation is necessary because the SMBA allocation methodology allocates Base Use demand costs to seasons on a different basis than Remaining Use demand costs.

¹⁰ Average Projected Daily demand by class in July and August is shown in Attachment NUI-CAK-3, Line 48.

1 Rate revenues and (e) Off-system Peaking Supplies to the Winter Season months,
2 November 2024 through April 2025. These PR factors are summarized by type of
3 capacity cost at lines 60 through 65. Line 60 of Attachment NUI-CAK-2 shows that
4 1/12th of the net annual Base Use pipeline demand costs is allocated to each month, and
5 Lines 69 through 79 show the detailed allocation to months of all components that are
6 included in the Total Net Demand Costs, based on the “All Months” and “Peak Months
7 Only” allocation factors.

8 As shown on Line 80 of Attachment NUI-CAK-2, \$11,714,147 of total direct demand
9 costs are allocated to the 2024 / 2025 Winter Season, and \$1,545,197 is allocated to the
10 2025 Summer Season.

11 **C. Allocation of New Hampshire Winter and Summer Season Demand Costs to**
12 **Customer Classes**

13 **Q. Please explain how the New Hampshire Division Sales Service demand-related costs**
14 **that were allocated to the Winter and Summer Seasons are allocated to each sales**
15 **rate class.**

16 A. The New Hampshire Division Sales Service Base Use demand-related costs for each
17 month are allocated to each Sales Service rate class based on that class’s pro rata share of
18 total forecasted firm sendout to sales customers under normal weather conditions in that
19 month. The Remaining Use demand-related costs for each month are allocated to each
20 Sales Service rate class based on that class’s pro rata share of total forecasted firm sales
21 design day, temperature-sensitive demand.

1 I have prepared Attachment NUI-CAK-3 to show the calculation of the factors that are
 2 used to allocate New Hampshire Division Sales Service Winter and Summer Season Base
 3 Use demand-related costs for each month to each sales service rate class. The firm sales
 4 forecast, shown on Lines 1 to 16, and the firm sendout forecast by class, shown on Lines
 5 18 to 33, are used to determine: daily Base Use, shown on Lines 35 to 48; Base Use
 6 sendout, shown on Lines 49 to 64; and Remaining Use sendout, shown on Lines 66 to 80.
 7 The Base and Remaining Use sendout values for each class are used to allocate the
 8 seasonal demand costs to the New Hampshire Division firm sales classes.

9 I have prepared Attachment NUI-CAK-4 to show the allocation of Winter and Summer
 10 Season New Hampshire Division Net Demand costs to each firm sales rate class, based
 11 on (a) the New Hampshire Net Demand costs that are allocated to each Winter Season
 12 and Summer Season month as shown in Attachment NUI-CAK-2, Lines 69 through 79,
 13 and (b) the rate class allocators as shown Attachment NUI-CAK-3, Lines 49 to 80. The
 14 Base Use Sendout allocators, which are used to allocate base demand costs to firm sales
 15 rate classes, are shown on Lines 3 through 22 of Attachment NUI-CAK-4. The
 16 Remaining Use Design Day allocators, which are used to allocate all other demand-
 17 related costs and credits to firm Sales Service rate classes, are shown on Lines 39 through
 18 48.

19 The following table shows the location in Attachment NUI-CAK-4 of the Net Demand-
 20 related costs and credits by component allocated to each firm sales rate class:

Demand Cost Component	Attachment NUI-CAK-4
Base Capacity	Lines 24 through 37
Remaining Pipeline Capacity	Lines 50 through 66

Peaking and Storage Demand	Lines 68 through 84
Off-system Peaking Demand	Lines 86 through 102
Capacity Release & Asset Mgmt. Revenues	Lines 105 through 121
Interruptible, Re-entry & Conversion Revenues	Lines 123 through 139
Total Non-Base Capacity Costs	Lines 141 through 155
Total Capacity Costs	Lines 157 through 175

1

2

D. Allocation of Variable Costs

3

Q. Please provide a description of Variable costs, and explain how Variable costs are allocated to Northern's Maine and New Hampshire Divisions.

4

5

A. Variable costs include commodity costs and variable pipeline and storage costs¹¹ for firm sales. Mr. Wells prepared a forecast of Northern's variable gas costs by month, which is provided in Attachment NUI-FXW-8. These variable gas costs have been allocated between the Maine and New Hampshire Divisions based on each Division's percentage of monthly firm normal sendout. I have prepared Attachment NUI-CAK-5 to show the allocation of the 2024 / 2025 Winter and Summer Season variable gas costs between the Maine and New Hampshire Divisions.

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Q. Please explain Attachment NUI-CAK-5.

13

A. Lines 1 through 10 of Attachment NUI-CAK-5 show the projected sendout volumes, by month and by resource type, which Mr. Wells provided to me. Mr. Wells also provided the projected variable costs by month and by type of gas supply resource that are shown on Lines 19, 20 and 21 of Attachment NUI-CAK-5. This Attachment also shows

14

15

16

¹¹ Variable costs include pipeline usage/commodity charges, pipeline fuel retention, storage commodity injection and withdrawal charges, and storage fuel retention.

1 projected Off-system Sales revenues on Line 22. The pipeline commodity costs shown
2 on Lines 12, 17 and 19 are based on projected NYMEX prices as of September 5, 2024.
3 The total variable gas costs for firm Sales Service, on Lines 24 and 36, are allocated to
4 the Maine and New Hampshire Divisions based on projected monthly firm sales sendout
5 in each division; the allocators are shown on Lines 40, 41, 45 and 46. Attachment NUI-
6 CAK-5 also shows the allocation of Commodity costs to the two Divisions, (Maine
7 Division: Lines 51 through 57; New Hampshire Division: Lines 59 through 65). Finally,
8 Attachment NUI-CAK-5 shows the inventory finance costs for underground storage and
9 LNG resources (Lines 82 to 84), the allocation of these costs to the Maine and New
10 Hampshire Divisions (Lines 87 to 89), and the allocation of New Hampshire Division's
11 allocated share of annual inventory finance costs to the Winter Season, using the firm
12 sales remaining sendout allocators (Lines 98 to 100).

13 I have prepared Attachment NUI-CAK-6 in order to separate New Hampshire commodity
14 costs into base use and remaining use components. This attachment also calculates the
15 per unit costs of pipeline, storage and peaking expenses.

16 **Q. Please explain how you calculated the inventory finance costs for underground
17 storage and LNG resources that are included in Attachment NUI-CAK-5.**

18 A. The allocation of inventory finance charges to the Company's Maine and New
19 Hampshire Divisions are shown on Lines 87 and 88 of Attachment NUI-CAK-5. These
20 inventory finance costs, as shown on Lines 82 and 83 were calculated based on
21 forecasted inventory activity calculations which are shown in Attachment NUI-CAK-7.

1 **Q. Please explain how the New Hampshire Division variable gas costs for sales**
2 **customers are allocated to each firm sales class.**

3 A. I have prepared Attachment NUI-CAK-8 to show the allocation of New Hampshire
4 Division variable gas costs to each firm sales class. Lines 1 to 21 show the calculation of
5 the Base Sendout allocators by rate class. Lines 22 to 35 show the allocation of the
6 monthly New Hampshire Division Base Commodity costs¹² to each rate class. Lines 37
7 to 56 show the calculation of the Remaining Sendout allocators by rate class. Lines 57 to
8 70 show the allocation of the monthly New Hampshire Division Remaining Commodity
9 costs¹³ to each rate class. A summary of all commodity costs allocated to the New
10 Hampshire Division's firm sales classes is shown on Lines 71 to 84.

11 **E. Adjustments**

12 **Q. Once direct demand and commodity costs are determined for the rate classes, are**
13 **any adjustments made?**

14 A. Yes. Since Residential COG rates are based on the average cost of gas (total seasonal
15 cost of gas divided by total seasonal demand), and the High and Low Load Factor
16 Commercial and Industrial ("C&I") COG rates are determined through the SMBA
17 method, an adjustment to C&I COG rates is required in order to properly recover all
18 costs. Attachment NUI-CAK-9 adjusts C&I COG rates in order to account for differences

¹² New Hampshire Division Base Commodity costs by month are shown in Attachment NUI-CAK-6, Line 34.

¹³ New Hampshire Division Remaining Commodity costs by month are shown in Attachment NUI-CAK-6, Line 35.

1 between the average cost and SMBA methodologies. This adjustment is based on the
2 difference in total projected costs that would be assigned to Residential customers under
3 the two methodologies, and applies the difference to the C&I customer classes based on
4 their percentage of total allocated C&I demand and commodity costs.

5 **F. Refunds**

6 **Q. Are there any refunds included in this filing?**

7 A. There are no refunds included in this filing.

8 **G. Indirect Costs and Miscellaneous Charges / Credits**

9 **Q. Please explain the 2023 / 2024 Annual COG Reconciliation.**

10 A. The 2023 / 2024 Annual COG Reconciliation is provided as Attachment NUI-CAK-10.
11 As Page 1 of this Attachment indicates, the projected October 31, 2024 annual ending
12 balance is an under-collection of \$197,877. This balance is comprised of a Winter
13 Season under-collection of \$287,155 and a Summer Season over-collection of (\$89,278).

14 **Q. How are the respective Summer and Winter reconciliation balances calculated?**

15 A. The end of season balances for the Summer and Winter periods are calculated in
16 Appendix F of the reconciliation. For the Winter Season, the ending balance is
17 determined by first calculating the difference between the target balance¹⁴ and actual
18 April 30, 2024 balance as shown on Lines 1 through 4. This amount reflects the total

¹⁴ An explanation of the target balance is provided on Page 30.

1 cost of gas of which the working capital and bad debt balances (lines 4 & 5) must then be
2 subtracted in order to determine the balance for demand and commodity, an under-
3 collection of \$363,431 (Line 4). From this amount, an adjustment must be made for
4 changes in asset management agreement (“AMA”) revenues during the Summer Season.
5 These AMA revenues of \$76,829 are shown on Line 6 of Attachment F. Combining the
6 commodity and demand balance (Line 4) with AMA revenue and interest (Lines 6 & 8)
7 equals the Winter Season balance of \$287,155 (Line 10). The Summer Season balance,
8 (\$89,278) (Line 14), is determined by subtracting the Winter Season balance (Line 10)
9 from the annual reconciliation balance (Line 12).

10 **Q. Please explain why all Summer Season AMA revenues are factored into the Winter**
11 **Season ending balance.**

12 A. AMA revenue is updated annually beginning in April of each year and all revenues are
13 received in twelve equal monthly installments. In addition, for rate calculation purposes,
14 all AMA revenues are allocated to the Winter Season as shown in Attachment NUI-
15 CAK-2, Line 77. For the period April 2024 through March 2025, AMA revenues are
16 slightly higher than in the prior year. Therefore, the credits from the increase in AMA
17 revenue must also be flowed back to the Winter Season. Due to the timing of the change
18 in AMA revenues, Winter Season rates cannot be adjusted during the winter months and
19 the impact of changes in AMA revenue, from May through October, must be recovered in
20 the reconciliation. If there had been no change in AMA revenues, the winter balance
21 would have been an under-collection of \$363,431 as listed on Line 4.

1 **Q. How did Northern develop its current projected Bad Debt expense for inclusion in**
2 **the 2024 / 2025 Winter Season and 2025 Summer Season COGs?**

3 A. To develop its bad debt projections, Northern forecasts 12 months of customer write-offs
4 for both supply and distribution service. This forecast is based on actual experience and
5 any recent unexpected increases or decreases in the number of customer write-offs. As
6 shown on Line 14 of Attachment NUI-CAK-11, for the twelve months ended December
7 31, 2025, Northern projects annual Bad Debt expense to be \$425,000. The projected
8 annual Bad Debt expense was then allocated to supply (42%) and distribution (58%)
9 services based on the actual Bad Debt experience of these components over the 12-
10 months ended July 31, 2024. This is shown on Lines 7 and 5, respectively, of
11 Attachment NUI-CAK-11. The annual Bad Debt expense forecast allocated to supply
12 was then allocated further to the 2024 / 2025 Winter Season (86%) and 2025 Summer
13 Season (14%) based on the allocation of direct demand costs between the Winter and
14 Summer seasons. This breakout establishes the Winter Season Bad Debt of \$152,555
15 (Line 16) and a Summer Season Bad Debt expense of \$25,442, (Line 17). I have also
16 included these expenses at lines 36 and 144 in Attachment NUI-CAK-13.

17 **Q. How were Northern's Working Capital Costs derived?**

18 The Working Capital Costs were based on a formula approved in Northern's 2021 base
19 rate proceeding, Docket No. DG 21-104. This formula derives the working capital
20 percentage by dividing the supply related net lag of 9.30 days by 366 days and then
21 multiplying the result by the prime interest rate. Based on the current prime rate of 8.5%,
22 the Working Capital Percentage is 0.2160%. This percentage, when multiplied by each

1 season's forecasted Direct Cost of Gas, yields a 2024 / 2025 Winter Season Working
2 Capital Cost of \$44,965 and a 2025 Summer Season Working Capital Cost of \$6,820.

3 These amounts are included in Attachment NUI-CAK-13 at lines 29 and 138. The
4 allocation of Working Capital Costs to Summer and Winter is based on the percentage of
5 sales in their respective season.

6 **Q. Please explain the costs related to the Company's local production and storage**
7 **facilities, and Other Administrative and General ("A&G") expenses that are**
8 **included in the Winter Season COG.**

9 A. Northern's local production and storage costs were set at \$214,538 in the Company's
10 most recent base rate case proceeding, Docket No. DG 21-104, and are recovered solely
11 in the Winter Season. Also, in the last base rate case proceeding A&G expenses were set
12 at \$611,875. Of this amount, \$493,751 is recovered from sales customers in the Winter
13 Season and \$118,124 is recovered in the Summer Season. These amounts are included in
14 Attachment NUI-CAK-13 on lines 40, 260, 42 and 150 respectively.

15 **Q. Please explain the calculation of the Winter and Summer interest expense.**

16 A. Interest expense is calculated in Attachment NUI-CAK-12 (Line 98) and is based on the
17 latest prime rate and expected costs and revenues during the Winter and Summer seasons.
18 Winter and Summer period interest expense is also shown on Attachment NUI-CAK-13,
19 on Lines 21 and 130 respectively

1 **H. Cost of Gas Factor**

2 **Q. Please explain the calculation of the proposed New Hampshire Division COG**
3 **Factors or Rates for the 2024 / 2025 Winter Season and the 2025 Summer Season.**

4 A. Attachment NUI-CAK-13, which is similar to the Company's COG tariff Pages 40
5 through 43, has been prepared to explain the calculation of the proposed 2024 / 2025
6 Winter and 2025 Summer COG Factors. Attachment NUI-CAK-13 shows the calculation
7 of the Winter and Summer Season COGs for each of Northern's three COG Rate Groups:
8 (1) Residential classes R-5, R-6 and R-10; (2) C&I Low Winter use classes G-50, G-51
9 and G-52; and (3) C&I High Winter use classes G-40, G-41 and G-42.

10 As shown on Page 3 of the Attachment, the 2024 / 2025 Winter Season projected
11 Average COG is \$0.6553 per therm (Line 66), which is the sum of the average Total
12 Direct COG, \$0.6242 per therm (Line 59) and the average Indirect COG, \$0.0311 per
13 therm (Line 63). As shown of Page 7 of the Attachment, the 2025 Summer Season, the
14 projected Average COG is \$0.3884 per therm (Line 175), which is the sum of the average
15 Total Direct COG, \$0.3958 per therm (Line 168) and the average Indirect COG,
16 (\$0.0074) per therm (Line 172).

17 Also shown on the Attachment are the proposed Residential COG Factors for the 2024 /
18 2025 Winter Period (Line 68) and the 2025 Summer Period (Line 177), the proposed C&I
19 Low Winter Use COG Factors for the 2024 / 2025 Winter Period (Line 72) and 2025
20 Summer Period (Line 181), and the proposed C&I High Winter Use COG Factors the
21 Winter 2024 / 2025 Winter Period (Line 92) and 2025 Summer Period (Line 201).

1 **Q. Please explain the calculation of the Working Capital allowances for the 2024 / 2025**
2 **Winter Season.**

3 The total Working Capital allowance, \$43,420 as shown on Line 33 of Attachment NUI-
4 CAK-13 is the sum of the current period working capital allowance (Line 29) plus the
5 prior seasonal allocation of Working Capital reconciliation balance (Line 31).

6 **Q. Please explain the calculation of the Bad Debt allowance for 2024 / 2025 Winter**
7 **Season.**

8 A. The Bad Debt allowance, \$113,655 (Line 38), is the sum of the current period bad debt
9 allowance (Line 36) plus the seasonal allocation of the Bad Debt reconciliation balance
10 (Line 37).

11 **Q. Please explain the calculation of the 2025 Summer Season Working Capital**
12 **allowances.**

13 The total Working Capital allowance, \$6,450 as shown on Line 141 of Attachment NUI-
14 CAK-13 is the sum of the current period working capital allowance (Line 138) plus the
15 prior seasonal allocations of Working Capital reconciliation balance (Line 139).

16 **Q. Please explain the calculation of the Bad Debt allowance for 2025 Summer Season.**

17 A. The Bad Debt allowance, \$18,955 (Line 146), is the sum of the current period bad debt
18 allowances (Line 144), plus the seasonal allocations of the Bad Debt reconciliation
19 balance (Line 145).

1 **Q. Is Northern proposing any credits to the COG for transportation customers**
2 **returning to Sales Service?**

3 A. Northern is projecting a combined total of \$25,000 in revenues associated with the Re-
4 entry Rate and Conversion Rate. This amount is included in Attachment NUI-CAK-13 at
5 Line 14.

6 **I. Summary Analyses**

7 **Q. How does the proposed average 2024 / 2025 Winter Season Residential COG rate**
8 **compare to the average 2023 / 2024 Winter Season Residential COG rate?**

9 A. Attachment NUI-CAK-14 compares the proposed 2024 / 2025 Winter Season Residential
10 COG rate to the average 2023 / 2024 Winter Season Residential COG rate. As this
11 Attachment shows, the proposed 2024 / 2025 Winter Season COG rate, \$0.6553 per
12 therm, is \$0.0461 per therm lower than the average 2023 / 2024 Winter Season COG rate,
13 \$0.7014 per therm. The decrease is due to lower commodity costs (especially for peaking
14 supplies), a slight increase in AMA revenues and an increase in projected sales. These
15 factors are partially offset by higher demand costs and a reconciliation under-collection
16 compared to an over-collection the prior year. The change in costs, projected sales and
17 AMA revenues for Residential customers is also applicable to C&I customers.

18 **Q. How does the proposed 2025 Summer Season Residential COG rate compare to the**
19 **filed 2023 Summer Season COG rate?**

20 A. Attachment NUI-CAK-14 also compares the proposed 2025 Summer Season Residential
21 COG rate to the average 2024 Summer Season Residential COG rate. As this

1 Attachment indicates, the proposed 2025 Summer Season average COG rate, \$0.3884 per
2 therm, is \$0.0598 per therm higher than the 2024 Summer Season Average COG,
3 \$0.3286 per therm. The rate increase is due to a higher level of NYMEX prices projected
4 for the 2025 Summer Season compared to the sharp drop in NYMEX prices that occurred
5 during the spring and summer of 2024. This change in COG rates for Residential
6 customers is also applicable to C&I customers.

7 **Q. Why are the proposed Winter COG rates lower than last year but the proposed**
8 **Summer COG rate higher than the current Summer COG rates?**

9 A. The reason for this difference is largely due to reductions in NYMEX Summer Season
10 prices. In last year's annual COG filing, the Residential Summer Season COG rate was
11 initially set at \$0.5117 per therm. However, due to a significant reduction in NYMEX
12 prices in the spring of 2024, the Company reduced COG rates effective May 1st and the
13 residential COG fell to \$0.3569 per therm. Throughout the summer of 2024, NYMEX
14 continued to decline and COG rates were further reduced by \$0.0566 per them on August
15 1st. This downward pressure on NYMEX prices has resulted in 2025 Summer Season
16 COG rates being higher than the average 2024 Summer Season COG rates.

17 **III. ANCILLARY CHARGES & SUPPORTING INFORMATION**

18 **Q. What ancillary charges and schedules have you updated for this filing?**

19 A. I have provided updates to ancillary charges and supporting information to four separate
20 schedules. First, I have updated the Supplier Balancing Charge to be effective November
21 1, 2024. The proposed charge, \$0.82 per MMBtu, is unchanged from last year's rate. I

1 have prepared Attachment NUI-CAK-15 to support the updated Supplier Balancing
2 Charge calculation.

3 Second, I have updated the On-system Peaking Demand charge to be effective November
4 1, 2024 through April 30, 2025. The proposed charge is \$25.66 per Dth. Support for this
5 charge is provided by Mr. Wells in Attachment NUI-FXW-5. Both the Supplier
6 Balancing Charge and On-system Peaking Demand Charge are included in Tariff Page
7 No. 141, Appendix A.

8 Third, I have updated Tariff Page 156 which updates the capacity allocation percentages
9 for all non-exempt Delivery Service customers for the period November 1, 2024 through
10 October 31, 2025. The calculations supporting the capacity allocators are provided by
11 Mr. Wells in Attachment NUI-FXW-7.

12 Lastly, I have updated the Re-entry Rates and Conversion Rates to be effective
13 November 1, 2024 through April 30, 2025, and May 1, 2025 through October 31, 2025.
14 For the Winter Season, the Re-entry Rate is \$0.0000 per therm for both high and low load
15 factor customers. For the Summer Season the Re-entry Rate is \$0.0161 for the both the
16 high and low load factor C&I rate classes. In the Winter Season, the proposed Conversion
17 Rate is \$0.3135 per therm for High Load Factor customers and \$0.2634 per therm for
18 Low Load Factor C&I customers. In the Summer Season, the Conversion Rate is \$0.0161
19 per therm for both High and Low Load Factor customers. These rates appear on Tariff
20 Page No. 158, Appendix D. Support for these rates is provided by Mr. Wells in
21 Attachment NUI-FXW-11.

1 **Q. Are you providing any additional schedules included in this filing?**

2 A. Yes, Attachments NUI-CAK-16, NUI-CAK-17 and NUI-CAK-18 have not been
3 discussed in my testimony. Attachment NUI-CAK-16 provides the historical revenues
4 from the Re-entry Rate and Conversion Rate Surcharges that are applied to transportation
5 customers returning to the Company's Sales Service over the past year. Attachment NUI-
6 CAK-17 provides Northern's short-term debt limit calculation for the period November
7 2024 through October 2025.

8 Attachment NUI-CAK-18 provides the target balance for the end of the 2024 / 2025
9 Winter Season. As indicated on Line 58 of that Attachment, Northern projects a target
10 balance over-collection of \$5,069,336 on April 30, 2025¹⁵. Differences between the
11 target balance and the projected ending season balance will determine if COG rates need
12 to be adjusted during the winter season.

13 **Q. Why does Northern seek a \$5 million over-collection as a target balance at the end**
14 **of the Winter Season?**

15 A. The bulk of gas sales occur during the winter period. As a result, most demand costs are
16 recovered through rates during the Winter. However, most demand costs are billed in
17 equal amounts each month throughout the year. Given that the annual COG season
18 begins November 1st, the difference between when costs are recovered and when they are
19 incurred results in an over-collection at the end of the Winter Season. Therefore, in order

¹⁵ This over-collection is projected to be near \$0 by October 31, 2025.

1 to properly determine if Northern's COG rates need adjusting during the winter and
2 summer seasons, the Company must establish an April 30th target balance that reflects
3 the Company being over-collected at the end of the Winter Season. If, during the Winter
4 Season, Northern projects its balance to be a significantly smaller over-collection than the
5 target, then the Company is under-collecting and must increase rates in order to better
6 match costs and revenues. Conversely, a project balance that is a significantly larger than
7 the target represents an over-collection and COG rates will need to be lowered. During
8 the Summer Season the opposite occurs and the Company under-recovers its demand
9 costs by the same amount. Over the course of the year (November through October), the
10 target under and over-collections will offset each other.

11 **IV. FINAL MATTERS**

12 **Q. Will the Company propose to revise the 2024 / 2025 Winter Season COG rates if it**
13 **receives any new or updated information on gas supplier or transportation rates?**

14 A. If requested by the Commission or Department of Energy Staff, the Company will file a
15 revised calculation of its 2024 / 2025 Winter and 2025 Summer Season COG rates to
16 reflect updated gas and pipeline transportation cost projections as well as any other cost
17 information a few weeks prior to the effective date of the Winter Season, November 1,
18 2024. In addition, Attachment NUI-CAK-12 projects Northern's monthly COG
19 over/under collections, balances and interest. Northern will update this schedule each
20 month with actual costs and updated NYMEX prices in order to determine the variance
21 between the latest projected end-of-season balance and the target end-of-season balance
22 established in this COG filing. If, during the upcoming Winter Season, the Company's

1 monthly projected April 30, 2025 ending balance varies from the target balance by 2% or
2 more of total target projected gas costs, then the Company will file to adjust the 2024 /
3 2025 Winter Season COG for the subsequent month. These rates will take effect without
4 further action by the Commission for any decrease and for increases up to 25% of the
5 initially-approved 2024 / 2025 Winter Season COG rates.

6 The Company will also file proposed changes to the approved 2025 Summer Season
7 COG when the projected annual variance exceeds 4% of the target projected gas costs. If,
8 during the upcoming Summer Season, the Company's updated projected October 31,
9 2024 ending balance varies from the target Summer Season ending balance by 4% or
10 more of total Summer Period projected gas costs, the Company will file to change the
11 2025 Summer COG for the subsequent month. These rates will take effect without
12 further action by the Commission for any decrease and for increases up to 25% of the
13 initially-approved 2025 Summer Period COG.

14 **Q. Does this conclude your testimony?**

15 **A.** Yes it does.

**NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
ANNUAL PERIOD 2024-2025
COST OF GAS FILING**

**PREFILED TESTIMONY OF
FRANCIS X. WELLS**

1 I. INTRODUCTION

2 Q. Please state your name and business address.

3 A. My name is Francis X. Wells. My business address is 6 Liberty Lane West, Hampton,
4 NH.

5 Q. What is your relationship with Northern Utilities, Inc.?

6 A. I am employed by Unitil Service Corp. (the "Service Company") as Manager of Energy
7 Planning. The Service Company provides professional services to Northern Utilities, Inc.

8 Q. Please briefly describe your educational and business experience.

9 A. I earned my Bachelor of Arts Degree in both Economics and History from the
10 University of Maine in 1995. I joined the Service Company in September 1996 and
11 have worked primarily in the Energy Contracts department. My primary
12 responsibilities involve gas supply planning and acquisition.

13 Q. Have you previously testified before the New Hampshire Public Utilities
14 Commission ("Commission")?

15 A. Yes. I have testified as Northern's gas supply witness before the Commission in
16 Northern's Cost of Gas ("COG") proceedings.

17 Q. Please summarize your prepared direct testimony in this proceeding.

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Annual Period 2024-2025 COG Filing
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1 A. The purpose of my testimony is to present and support Northern's gas supply cost
2 forecast, which was used for the calculation of the proposed COG.

3 The 2024-2025 fixed, annual demand cost estimates are 31% higher than the fixed,
4 annual demand cost estimates provided for the prior 2023-2024 Winter Period CGF
5 filing. Most of this increase is attributable to higher peaking supply demand costs.
6 Higher peaking supply demand costs are offset by lower peaking supply commodity
7 costs, as I will discuss further below. Another contributing factor to this increase is the
8 inclusion of a full year of Empress Capacity costs. The 2023-2024 annual demand cost
9 budget included 7 months of Empress Capacity costs, as these contracts commenced
10 on April 1, 2024. The 2024-2025 annual demand cost budget includes these contracts
11 for the full 12 months.

12 Estimated average delivered commodity rates for the 2024-2025 Winter Period are 47%
13 lower than the average delivered commodity rates estimated for the 2023-2024 Winter
14 Period COG. The largest factor contributing to this decrease is lower delivered peaking
15 supply unit costs and volumes. Other contributing factors are lower NYMEX natural gas
16 futures prices, lower projected pipeline supply rates due to the availability of new
17 Empress supply, and lower projected storage inventory costs for the upcoming 2024-
18 2025 Winter Period, relative to that which was projected for 2023-2024.

19 Estimated average delivery commodity rates for the 2025 Summer Period are 19% lower
20 than the average delivered commodity rates estimated for the 2024 Summer Period
21 COG. Lower NYMEX supply costs are the major reason for this decrease.

22 Northern projects combined sales service and delivery service distribution deliveries to
23 be 8,941,804 Dth in the New Hampshire Division for the 2024-2025 Annual Period,
24 which is 4.0% higher than the projected 2023-2024 Annual Period weather-normalized
25 distribution deliveries and 6.2% higher than the 2022-2023 Annual Period weather-

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1 normalized distribution deliveries. Of the 8,941,804 Dth of projected distribution system
2 deliveries, Northern projects that 4,133,153 Dth will be supplied by the Company through
3 Sales Service. In order to supply 4,133,153 Dth of supply to customer's retail meters,
4 Northern projects a city-gate requirement of 4,143,928 Dth. In addition, Northern
5 expects its Company-Managed Sales obligation to equal 129,412 Dth for the New
6 Hampshire Division, bringing the total projected New Hampshire sendout requirement to
7 4,273,340 Dth for the upcoming year. The details behind these estimates are contained
8 in Attachments NUI-FXW-1 and -2.

9 Northern's portfolio has 142,844 Dth maximum daily quantity of Pipeline, Storage and
10 Peaking Capacity (each of these Capacity terms as defined in the Northern's New
11 Hampshire Division Delivery Service Terms and Conditions). Including delivered
12 peaking supply contracts, which are not assignable under the Delivery Service Terms
13 and Conditions, Northern's portfolio can delivery up to 146,906 Dth per day. I review the
14 portfolio in more detail in the body of my testimony. Details of this portfolio are provided
15 in Attachment NUI-FXW-4. I review the portfolio in more detail in the body of my
16 testimony, including updates to the portfolio that have occurred since the 2023-2024
17 Annual Period COG Filing, including Northern's implementation of its Price Risk
18 Mitigation Plan. I also provide an update on Northern's precedent agreement with
19 TransCanada related to the construction of permanent facilities needed to provide
20 service to Northern for its new Empress Capacity Path.

21 I project Northern's total company (including both the Maine and New Hampshire
22 Divisions) demand cost for the November 2024 through October 2025 gas year to be
23 \$48,743,245. (See Attachment NUI-FXW-5). Mr. Christopher A. Kahl, who is also
24 testifying in this proceeding, presents the allocation of the total annual demand cost to
25 Northern's New Hampshire Division and the portion of that allocation of annual demand

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1 costs between the Winter and Summer COG recoveries. I also projected the demand
2 revenue from the New Hampshire Division's capacity assignment program to be
3 \$6,473,567. (See Attachment NUI-FXW-6). I also discuss the updated Capacity
4 Allocators and Capacity Ratio pursuant to the New Hampshire Division capacity
5 assignment program, which are provided as Attachment NUI-FXW-7.

6 I project that Northern's total company (including both the Maine and New Hampshire
7 Divisions) commodity cost to provide sales service during the 2024-2025 Winter Period
8 will be \$24,287,516 at an average rate equal to \$2.709 per Dth. (See Attachment NUI-
9 FXW-8). 2024 Summer Period commodity cost to provide sales service are projected to
10 be \$5,345,048 at an average rate equal to \$2.007 per Dth.

11 I provide the proposed Re-entry Rate, applicable to Capacity Assigned Delivery Service
12 customers who switch to Northern's Sales Service, and the proposed Conversion Rates,
13 applicable to Capacity Exempt Delivery Service customers who switch to Northern's
14 Sales Service. I also provide the supporting calculations for these proposed rates.
15 These calculations are provided in Attachment NUI-FXW-11.

16 Finally, I will provide a report on available price hedging strategies in compliance with
17 the Settlement Agreement between the New Hampshire Department of Energy ("NH
18 DOE") and Northern, which was approved by the Commission in Docket No. DG 23-087.

19 **II. SALES AND SENDOUT FORECAST**

20 **Q. Please describe the Company's forecasts sales.**

21 A. Company sales forecasts are derived from historical data of average monthly meter
22 counts and the respective monthly usage per meter. Each rate class is separated
23 between sales service and delivery service after which econometric regression models
24 are developed for each data set. These regression models use independent variables

**Prefiled Testimony of Francis X. Wells
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1 gathered from Moody's analytics for the Rockingham and Strafford county areas (such
2 as gross metropolitan product, unemployment rates, consumer price index, etc) when
3 and if possible. Each regression minimizes autocorrelation within 12 lags and works
4 towards limiting heteroskedasticity, while maintaining high R-squared values and
5 reasonable forecasting results. The forecasts are typically driven either by trends,
6 demographic/econometric variables, and/or weather normal forecasts. Note that
7 weather normal forecasts were derived by averaging the actual effective degree days for
8 each month over the last 15 years.

9 **Q. Has the forecast process changed from prior Cost of Gas filings?**

10 A. Yes. In prior COG filings, an econometric model for distribution deliveries was
11 developed for each rate class and then historic sales were used to allocate that forecast
12 between Sales Service and Delivery Service. As discussed above, the Company has
13 since developed models for Sales and Delivery Service sales and meter count data
14 separately, which is the process used in the instant filing.

15 **Q. Please provide the forecast of distribution deliveries, meter counts and use-per-**
16 **meter figures utilized in this COG filing and a comparison of this forecast to**
17 **weather normalized data for prior periods.**

18 A. I have prepared Table 1, below, which provides a summary of the company's forecast of
19 total billed distribution deliveries (Dth) for the upcoming 2024-2025 Annual Period.

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Table 1. 2024-2025 Annual New Hampshire Division Billed Distribution Service Volumes Forecast Compared to Prior Years

Month	2024-2025 Forecast	2023-2024 Weather-Normalized Actual	2024-2025 minus 2023-2024	Percent Change	2022-2023 Weather-Normalized Actual	2024-2025 minus 2022-2023	Percent Change
Nov	702,581	713,433	-10,852	-1.5%	650,385	52,196	8.0%
Dec	1,002,653	965,725	36,928	3.8%	937,298	65,355	7.0%
Jan	1,256,448	1,192,314	64,134	5.4%	1,234,771	21,677	1.8%
Feb	1,276,817	1,287,374	-10,557	-0.8%	1,243,275	33,542	2.7%
Mar	1,150,131	1,092,124	58,007	5.3%	1,087,759	62,371	5.7%
Apr	817,426	642,565	174,861	27.2%	768,088	49,337	6.4%
May	611,851	604,779	7,072	1.2%	551,913	59,938	10.9%
Jun	435,956	430,744	5,212	1.2%	399,715	36,242	9.1%
Jul	400,146	395,493	4,653	1.2%	358,153	41,993	11.7%
Aug	401,216	396,621	4,595	1.2%	374,356	26,860	7.2%
Sep	397,113	392,576	4,537	1.2%	360,925	36,188	10.0%
Oct	489,467	484,221	5,245	1.1%	450,815	38,652	8.6%
Winter	6,206,054	5,893,534	312,521	5.3%	5,921,575	284,479	4.8%
Summer	2,735,750	2,704,436	31,315	1.2%	2,495,877	239,873	9.6%
Annual	8,941,804	8,597,969	343,835	4.0%	8,417,452	524,352	6.2%

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The forecast of distribution deliveries is projected to increase 4.0% compared to the 2023-2024 weather-normalized actual sales. Page 1 of Attachment NUI-FXW-1 shows that the increase in sales is explained by a 1.5% projected increase in meter counts and a 2.5% increase in projected average use per meter.

I provide a detailed review of Northern’s forecast of metered distribution deliveries, meter counts and use-per-meter calculations for the 2024-2025 Annual Period in Attachment NUI-FXW-1. Page 1 of Attachment NUI-FXW-1 provides total data for the New Hampshire Division. Pages 2, 3 and 4 provide data for non-heating residential rate class, heating residential rate class and commercial and industrial rate classes, respectively. The top section of each page provides the 2024-2025 Annual Period distribution deliveries forecast and a comparison of that forecast to actual, weather normalized data for the 2023-2024 and 2022-2023 Annual Periods. The changes in the distribution deliveries from the prior period are presented in terms of changes in meter counts and changes in use-per-meter. The middle section of each page presents forecasts and a comparison to prior period actual meter counts. The bottom section of

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1 each page of Attachment NUI-FXW-1 provides a calculation of the use-per-meter, which
2 has been calculated using the distribution deliveries and meter count data presented in
3 the top and middle sections of the page.

4 **Q. Please summarize the Company’s forecast of sales service deliveries and city-**
5 **gate receipts required to meet the projected sales service deliveries.**

6 A. I have prepared Table 2, below, which provides a summary of the Company’s forecast of
7 Total Deliveries, Sales Service Deliveries, Company Managed Deliveries and City-Gate
8 Receipts¹ for the upcoming Winter Period.

Table 2. Distribution and Sales Service Deliveries & Required City-Gate Receipts Summary				
Month	Total Distribution Service Deliveries (Dth)	Sales Service Deliveries (Dth)	Company Managed Deliveries (Dth)	City-Gate Receipts (Dth)
Nov-24	890,286	437,673	23,220	462,034
Dec-24	1,121,623	640,219	26,142	668,030
Jan-25	1,267,826	745,414	31,745	779,103
Feb-25	1,134,080	647,542	23,319	672,549
Mar-25	1,043,951	550,000	24,986	576,420
Apr-25	748,288	314,387	0	315,206
May-25	515,313	172,044	0	172,492
Jun-25	420,315	111,335	0	111,625
Jul-25	399,758	95,129	0	95,377
Aug-25	412,135	96,179	0	96,430
Sep-25	421,831	107,300	0	107,580
Oct-25	566,398	215,931	0	216,494
Winter	6,206,054	3,335,235	129,412	3,473,342
Summer	2,735,750	797,918	0	799,998
Annual	8,941,804	4,133,153	129,412	4,273,340

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10 The detailed calculations can be found in Attachment NUI-FXW-2. On Pages 1 and 2 of
11 Attachment NUI-FXW-2, I present calendar month and billed sales service deliveries by

¹ When I use the term “City-Gate Receipts”, I refer to the volume of gas needed to be received by the distribution system in order to deliver the projected volumes of sales service. These volumes are measured at the Company’s interconnections with Granite State Gas Transmission, an affiliated pipeline, and Maritimes and Northeast, L.L.C and the Company’s LNG facility.

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1 rate class. The Sales Service deliveries for each rate class were summed to determine
2 the total Sales Service deliveries for the New Hampshire Division. An annual summary
3 of the impact of migration by rate class can be found in Attachment NUI-FXW-19.

4 On Page 3 of Attachment NUI-FXW-2, I present my calculations of the city-gate receipts.
5 First, I estimated Company Gas Allowance by multiplying the forecast Sales Service
6 Deliveries and the Company Gas Allowance percentage. Company Gas Allowance
7 includes both Company Use and Lost and Unaccounted For. The Company Gas
8 Allowance Percentage was based on the recent history of actual data, which are
9 presented in Attachment NUI-FXW-3. Finally, I added Northern's projection of Company
10 Managed Sales pursuant to the New Hampshire Division's capacity assignment
11 program.

12 **Q. What are Company Managed Sales?**

13 A. Company Managed Sales are a form of Capacity Assignment. Capacity Assignment is a
14 means of transferring the demand cost responsibility for capacity contracts from
15 Northern to the retail marketers on its system. Whenever a retail marketer enrolls a
16 customer, who is "capacity assigned," the retail marketer assumes cost and benefits of a
17 pro-rated portion of the capacity contracts entered into by Northern, subject to the
18 capacity assignment provisions of each division. These capacity contracts can include
19 interstate pipeline contracts, underground storage contracts and on-site peaking
20 facilities. Such transfer may be achieved by releasing capacity directly to the retail
21 marketer ("Capacity Release"), who may then purchase their own supplies and utilize
22 the released contracts to deliver supplies to their customers. Pursuant to Northern's
23 Delivery Service Terms and Conditions for its New Hampshire Division, all upstream
24 pipeline and underground storage capacity that delivers to Northern's system is
25 assigned via Capacity Release except for upstream pipeline and storage capacity

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1 resources that require the EGMA Exchange Agreement. These excepted pipeline and
2 storage resources are assigned via Company Managed Supply. On-system peaking
3 capacity, such as Northern’s Lewiston LNG plant, is also assigned via Company
4 Managed Supply². Under the Company Managed Supply form of capacity assignment,
5 Northern bills the retail marketer for a pro-rated portion of these capacity resources at
6 their respective actual costs and offers a city-gate delivered supply service. Such city-
7 gate supplies are priced in accordance with the capacity assignment provisions of each
8 division. Such arrangements are known as “Company Managed Sales.”

9 **Q. Please explain the process used to project Company Managed Sales.**

10 A. Company Managed resources for the New Hampshire Division include pipeline
11 (specifically Iroquois Receipts and Algonquin Receipts capacity paths) and on-system
12 peaking resources (Lewiston LNG plant). The maximum daily volume of each Company
13 managed resource was estimated based on the allocations presented in Attachment
14 NUI-FXW-6. Northern allows marketers to nominate their peaking Company managed
15 resources on a daily basis. In addition, marketers are required to purchase pipeline
16 baseload supplies that are associated with the Company Managed pipeline resources.
17 The Company Managed Sales forecast assumes that marketers will utilize all Pipeline
18 and Peaking Company-managed supply available to them under the capacity
19 assignment program.

² Off-system peaking supply contracts, such as Peaking Contract 1 and Peaking Contract 2 are not assigned to retail marketers, pursuant to Northern’s Delivery Service Terms and Conditions. Northern considers only its projected Sales Service requirements when entering off-system peaking supply transactions.

1 **III. NORTHERN’S GAS SUPPLY PORTFOLIO**

2 **Q. Please provide an overview of the gas supply portfolio.**

3 A. I have prepared Table 3, below, which provides an overview of the sources of supply
4 available to Northern through its portfolio of contracts, including transportation contracts,
5 storage contracts, baseload and peaking supply contracts and an exchange agreement
6 with Eversource Gas Company of Massachusetts d/b/a Eversource Energy (“EGMA”).

Table 3. Northern Capacity Summary (Dth/Day)

<u>Pipeline Capacity Paths</u>	
Tennessee Zone 0 and Zone L Pools	13,109
Tennessee Niagara	2,327
Iroquois Receipts	6,434
Leidy Hub Supply (Texas Eastern, Algonquin)	965
Transco Zone 6, non-NY Supply (Algonquin)	286
Atlantic Bridge Ramapo	7,500
Empress	12,456
Total Pipeline Capacity	43,077
<u>Storage Capacity Paths</u>	
Tennessee Firm Storage	2,644
Dawn Hub Storage	59,793
Total Storage Capacity	62,437
<u>Peaking Capacity Paths</u>	
LNG - On-System	6,500
Peaking Contract 1	24,913
Peaking Contract 2 - Lewiston	4,062
Peaking Contract 2 - via Granite	5,917
Total Peaking Capacity	41,392
Total Design Day Capacity	146,906

7
8 Table 3 presents a summary of the Pipeline, Storage and Peaking Capacity for the
9 2024-2025 Winter Period. Total Design Day Capacity is calculated by adding the total
10 Pipeline, Storage and Peaking Capacity figures above.

11 Subsequent pages of Attachment NUI-FXW-4 include capacity path diagram and
12 capacity path detail for each of the supply sources listed above, showing the

1 transportation, storage and supply contracts required to provide the Northern Capacity
2 listed for each source of supply.

3 Northern’s portfolio of transportation contracts includes contracts with Granite State Gas
4 Transmission, Inc. (“GSGT” or “Granite”), Maritimes & Northeast Pipelines, L.L.C.
5 (“MNUS” or “Maritimes”), Tennessee Gas Pipeline Company (“TGP” or “Tennessee”),
6 Portland Natural Gas Transmission System (“PNGTS”), TransCanada Pipelines Limited
7 (“TransCanada”), Enbridge Gas, Inc. (“Enbridge” or “Union”)³, Algonquin Gas
8 Transmission Company (“Algonquin”), Iroquois Gas Transmission System, L.P.
9 (“Iroquois”) and Texas Eastern Transmission System, L.P. (“Texas Eastern” or
10 “TETCO”). The gas supply portfolio also includes long-term storage contracts with
11 Enbridge and Tennessee. Northern has entered two five-year peaking contracts,
12 Peaking Contract 1 and Peaking Contract 2, which will provide off-system peaking
13 supply for the 2024-2025 through 2028-2029 Winter Periods. Each contract was
14 procured via an RFP process that concluded in February 2024. Northern also owns and
15 operates a Liquefied Natural Gas (“LNG”) facility in Lewiston, ME, which Northern relies
16 on to produce 6,500 Dth per day with a storage capacity of approximately 12,000 Dth of
17 LNG. Northern has entered a five-year LNG Contract for up to 3,000 Dth per day with
18 an annual contract quantity of up to 75,000 Dth beginning June 2024, which will provide
19 LNG supply for the Lewiston facility through March 31, 2029. The gas supply portfolio
20 includes an exchange agreement with EGMA (“EGMA Exchange” or “EGMA Exchange
21 Agreement”), which is needed to bring the Iroquois Receipts, Leidy Hub Supply and

³ Enbridge Gas, Inc. was formed on January 1, 2019 with the amalgamation of Enbridge Gas Distribution and Union Gas Limited.

1 Transco Zone 6, non-NY capacity path supplies into Northern's system, as the delivery
2 points on these capacity paths are on the EGMA system.

3 The capacity path diagrams and capacity path details in Attachment NUI-FXW-4 show
4 how Northern has combined its transportation, storage and peaking supply contracts,
5 along with the BSG Exchange, in order to move natural gas supplies from the sources of
6 supply listed in Table 3 to Northern's distribution system. Each of these contractual
7 arrangements represents a segment in one or more capacity paths. The capacity path
8 diagrams show how each segment in the path is interconnected within the path. The
9 capacity path details provide basic contract information, such as product (transportation,
10 storage, peaking supply or exchange), vendor, contract ID number, contract rate
11 schedule, contract end date, contract maximum daily quantity ("MDQ"), contract
12 availability (year-round or winter-only), receipt and delivery points of the contract and
13 interconnecting pipelines with the contract delivery point.

14 **Q. Please describe the Company's process for procuring its gas supply commodity**
15 **supplies.**

16 A. Northern's practice is to secure most of its gas supply and asset management services
17 through an annual RFP for terms beginning April 1 and running through March 31 each
18 year. In March Northern completed its annual RFP for the delivery period of April 1,
19 2024 through March 31, 2025. Northern has entered into asset management
20 agreements for the Atlantic Bridge Ramapo, Iroquois Receipts, Algonquin Receipts,
21 Niagara, Tennessee Zone 0/L, Empress, and Dawn Hub Storage capacity paths.
22 Northern also entered into baseload supply agreements through this RFP. Northern has
23 also completed its RFP process for Off-System Peaking and LNG supplies for the
24 upcoming winter.

1 **Q. Please describe any changes in Northern’s portfolio for the upcoming 2024-2025**
2 **Annual Period compared to the portfolio relied upon for the 2023-2024 Annual**
3 **Period.**

4 A. The following changes have been made to Northern’s portfolio for the 2024-2025 Winter
5 Period.

6 1. The Empress Capacity Path, which commenced April 1, 2024, will be available
7 for the full Winter Period. Contracts with TCPL and PNGTS will provide Northern
8 with an additional 12,456 Dth of capacity from its system back to Empress,
9 Alberta, accessing Western Canadian Sedimentary Basin (“WCSB”) supplies.

10
11 2. Both Peaking Contract 1 and Peaking Contract 2 are five-year off-system
12 peaking supply contacts that have been added to the portfolio this year.

13
14 Peaking Contract 1 provides up to 25,000 Dth per Day and 500,000 Dth annually
15 from November through March for five winter periods beginning 2024-2025
16 through 2028-2029. Northern is not required to take any portion of this peaking
17 supply contract. This replaces a peaking supply contract in the 2023-2024
18 portfolio of up to 30,000 Dth per Day and 600,000 Dth from November through
19 March, which required Northern to utilize all 600,000 Dth.

20
21 Peaking Contract 2 provides up to 10,000 Dth per Day and up to 50,000 Dth
22 annually from November through March from November through March for five
23 winter periods beginning 2024-2025 through 2028-2029. Northern is not required
24 to take any portion of this peaking supply contract. This replaces a peaking
25 supply contract in the 2023-2024 portfolio of the same volumes.

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2 3. Northern has entered into a new five-year LNG Contract with Northeast Energy
3 Center LLC (“NEC”). Under this LNG Contract, Northern delivers natural gas
4 supply to NEC’s LNG facility in Charlton, Massachusetts utilizing its Tennessee
5 capacity during the summer periods to be liquefied and stored by NEC until such
6 time as it can be called upon by Northern to be shipped to Northern’s Lewiston
7 LNG facility by truck. Under this LNG Contract, Northern can take up to 3,000
8 Dth per Day by truck and liquefy and store up to 75,000 Dth annually. Northern
9 has entered into a corresponding five-year LNG trucking contract. This replaces
10 the one-year LNG Contract and corresponding LNG trucking of similar volumes.

11 Peaking Contract 1, Peaking Contract 2, and the LNG Contract assure Northern of the
12 availability of firm peaking supplies through the next five winter periods.

13 **Q. Please provide an update on the Empress Capacity Agreements.**

14 A. In August 2023, Northern entered into the following agreements with PNGTS and
15 TransCanada:

- 16 1. Gas Transportation Contract for Firm Transportation Service between
17 Portland Natural Gas Transmission System and Northern Utilities, Inc.
18 dated August 22, 2023 (PNGTS Agreement);
- 19 2. 2024 Precedent Agreement between TransCanada Pipelines Limited and
20 Northern Utilities, Inc. dated August 21, 2023 (2024 TCPL PA);
- 21 3. Firm Transportation Service Contract between TransCanada Pipelines
22 Limited and Northern Utilities, Inc. dated August 21, 2023 (TCPL
23 Agreement);

1 4. Precedent Agreement between Northern Utilities, Inc., and TransCanada
2 Pipelines Limited dated August 21, 2023 (2027 TCPL PA).

3 Together these Agreements establish initial commitments between Northern and
4 PNGTS and TCPL to provide a firm natural gas pipeline transportation capacity path
5 from Empress, Alberta to Northern's interconnections with its affiliate, Granite State Gas
6 Transmission; collectively, these Agreements comprise the Empress Capacity path. The
7 Agreements provided Northern with the ability to add 12,500 Dth/day of incremental
8 capacity to Northern's gas supply portfolio with service beginning April 1, 2024, for a
9 thirty-year term. At the time that Northern entered into the Empress Capacity
10 Agreements, TCPL expected to construct new facilities to support this capacity offering
11 beginning November 1, 2027. As such, the 2024 TCPL PA and TCPL Agreement
12 anticipate service from April 1, 2024 through October 31, 2027, and the 2027 TCPL PA
13 anticipated service from November 2027 through March 2054. Notwithstanding these
14 anticipated service dates, the Agreements collectively allow that service may commence
15 under the 2027 TCPL PA on a date after November 1, 2027, and that service under the
16 TCPL Agreement may therefore extend beyond October 31, 2027.

17 On June 10, 2024, TCPL advised Northern by letter that the project scope for the
18 underlying expansion facilities required for service commencing on November 1, 2027 is
19 being modified to reduce permitting risk and potentially reduce the overall cost of the
20 project. TCPL also represented that it required additional time to refine the project scope
21 and costs prior to seeking internal approvals, and that it had secured an extension of the
22 operational agreement necessary to continue service under the TCPL Agreement for the
23 additional period of time. TCPL and Northern agreed to amend the TCPL Agreement
24 and the 2027 TCPL PA, allowing for a change in the expected in-service date of
25 permanent facilities from November 1, 2027 to November 1, 2029 without any

1 interruption of firm service due to the extension of the current operating agreement
2 allowing TCPL to commence service under the TCPL Agreement. Critically, these
3 amendments do not result in any disruption to the firm service obligations under the
4 Empress Capacity Agreements; do not affect pricing under the Agreements; and do not
5 extend the combined term of the Agreements beyond the 30-year period previously
6 approved by the Commission. These amendments were filed with the Commission on
7 July 1, 2024 under Docket No. DG 23-087.

8 **IV. GAS SUPPLY COST FORECAST**

9 **Q. Please provide an overview of the Company's estimated gas supply costs that you**
10 **provided to Mr. Kahl to calculate the 2024-2025 Winter and 2025 Summer COG**
11 **rates.**

12 A. I have provided Mr. Kahl the following cost estimates for the period beginning November
13 2024 through October 2025, which he used to calculate the proposed COG.

- 14 • Northern's fixed demand costs, including revenue offsets due to capacity
15 release and asset management activities
- 16 • New Hampshire Division Capacity Assignment program demand revenues
- 17 • Northern's commodity costs

18 The allocation of Northern's supply costs to the New Hampshire Division was performed
19 by Mr. Kahl. The figures I present in my testimony relate to total company costs,
20 inclusive of both the Maine and New Hampshire Divisions.

21 **Q. Please provide Northern's demand cost forecast.**

22 A. Please refer to Table 4, below, titled, "Estimated Gas Supply Demand Costs."

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Table 4. Estimated Gas Supply Demand Costs November 2024 through October 2025			
Line	Description	Amount	Reference
1.	Pipeline Demand Costs	\$ 22,563,500	Att NUI-FXW-5, Page 2 - Annual Pipeline Capacity Cost
2.	Storage Demand Costs	\$ 37,587,294	Att NUI-FXW-5, Page 2 - Annual Storage Capacity Cost
3.	Peaking Allocated Pipeline Demand Costs	\$ 1,295,100	Att NUI-FXW-5, Page 2 - Annual Peaking Capacity Cost
4.	Peaking Contract Costs	\$ 13,016,750	Att NUI-FXW-5, Page 5 - Annual Fixed Charges
5.	Asset Management Revenue	\$ (25,719,400)	Att NUI-FXW-5, Page 6 - Total Asset Management and Capacity Release Revenue
6.		\$ 48,743,245	Sum Lines 1 through 5.

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I present the detailed calculations of this demand cost forecast in Attachment NUI-FXW-5. Page 1 of Attachment NUI-FXW-5 provides the summary data presented here in Table 4. Page 2 of Attachment NUI-FXW-5 provides monthly and annual cost of Northern's pipeline and storage contracts. Page 3 and Page 4 of Attachment NUI-FXW-5 provide the corresponding demand billing determinant volume and demand billing rate for each pipeline and storage contract, respectively. Page 5 of Attachment NUI-FXW-5 provide peaking supply contracts costs, and page 6 provides the projected capacity release and asset management revenue the Company expects to receive. Support for the transportation, storage and supply demand rates used in Attachment NUI-FXW-5 are found in the Attachment NUI-FXW-10, Supplier Prices.

12

Q. How does the 2024-2025 Annual COG forecast annual demand cost compare with the 2023-2024 Annual COG forecast annual demand cost?

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A. 2023-2024 Annual COG forecasted annual demand costs were equal to \$37,271,543.

15

2024-2025 Annual COG forecasted annual demand costs are equal to \$48,743,245,

16

reflecting an increase in forecasted annual demand costs equal to \$11,471,702 or 31%.

17

This majority of the change in projected demand cost is explained by the following.

1 1. Increase in projected Peaking Supply Demand Costs by \$8,982,750. A single-year
2 peaking contract, which expired after last winter, was priced with no demand charges.
3 The new five-year Peaking Contract 1 and Peaking Contract 2 include both demand and
4 commodity components in the pricing, resulting in a significant increase in demand costs
5 and a corresponding decrease in commodity costs.

6 2. Increase in pipeline contract capacity costs in the amount of \$2,234,152. Pipeline
7 capacity contract cost estimates increased \$2,234,152 due mostly to a full year of
8 Empress Capacity costs. PNGTS costs are anticipated to increase by \$1,558,852,
9 attributable to a full year of the 12,500 Dth of PNGTS capacity associated with the
10 Empress capacity path. TCPL costs are anticipated to increase by \$184,226,
11 attributable to a full year of 12,890 Dth of TCPL capacity associated with the Empress
12 capacity path, partially offset by lower anticipated TCPL tolls and more favorable foreign
13 exchange rate against the Canadian dollar. Projected rate case increases on Algonquin
14 are partially offset by rate decreases on Tennessee, Algonquin, and Texas Eastern.

15 3. Lower projected Asset Management Agreement revenue in the amount of \$254,800.
16 This reflects the results on Northern's annual RFP.

17 **Q. Please provide Northern's forecast of Capacity Assignment Demand Revenues for**
18 **the New Hampshire Division.**

19 A. When a retail marketer enrolls one of Northern's New Hampshire Division customers,
20 the retail marketer is assigned a portion of Northern's capacity. I present the detailed
21 calculations of the demand revenues from capacity assignment in Attachment NUI-FXW-
22 6. On page 1 of Attachment NUI-FXW-6, I present a summary of the Company's
23 forecast of New Hampshire Division capacity assignment demand revenues. On pages
24 2 through 6 of Attachment NUI-FXW-5, I present the Company's detailed calculations for
25 each component of capacity assignment, itemized on page 1 of Attachment NUI-FXW-6.

1 The 2024-2025 Capacity Assignment Demand Revenue for the New Hampshire Division
2 is projected to be \$6,473,567.

3 **Q. Have you calculated the proposed Peaking Service Demand Charge to be billed to**
4 **retail marketers for the period November 2024 through April 2025?**

5 A. Yes. The calculation of Peaking Service Demand Charge rate is provided on page 7 of
6 Attachment NUI-FXW-6. The proposed Peaking Service Demand Charge is equal to
7 \$25.66 per Dth, as shown in Attachment NUI-FXW-6 and presented in the proposed
8 revised Appendix A to the Delivery Service Terms and Conditions. Please note that the
9 Peaking Service Demand Charge applies only to capacity assignment pertaining to the
10 on-system LNG plant.

11 **Q. Please provide the Capacity Allocation Factors to be used for Capacity**
12 **Assignment under the current New Hampshire Division Delivery Service tariff for**
13 **effect November 1, 2024.**

14 A. The Capacity Allocation Factors are provided in the proposed tariff sheet, Appendix C to
15 the New Hampshire Division's Delivery Service Terms and Conditions. My calculations
16 are provided in Attachment NUI-FXW-7. These Capacity Allocation Factors reflect a
17 Capacity Ratio equal to 0.958, which is equal to Total Design Day Capacity of 142,844
18 Dth divided by the Total Design Day Planning Load (inclusive of both Maine and New
19 Hampshire) of 149,057 Dth.

20 **Q. Please describe Northern's process for forecasting commodity costs.**

21 A. I base the Company's commodity cost forecast on Northern's projected city-gate receipts
22 for sales service customers, which I calculated in Attachment NUI-FXW-2, and the
23 supply sources available to Northern, which I presented in Attachment NUI-FXW-4, net
24 of projected capacity assignment releases to both New Hampshire and Maine retail

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1 marketers. I forecast supply prices at each supply source, utilizing NYMEX natural gas
2 contract price data and a forecast of the adder to NYMEX for the price of supply at each
3 supply source available to Northern through its portfolio. To the extent that Northern's
4 supply contract for a particular supply source provides for a fixed adder to the NYMEX
5 Last Day Settlement, the contract prices are used to forecast the adder. If Northern's
6 supply contract for a particular supply source does not provide for a fixed adder to the
7 NYMEX Last Day Settlement, an estimate of the adder is based on the basis futures
8 prices, through the Intercontinental Exchange ("ICE"). I also forecast variable fuel
9 retention factors and rates for Northern's transportation and storage contracts. Then, I
10 utilized the PLEXOS[®] natural gas supply cost model to determine the optimal use of
11 Northern's natural gas supply resources to meet its projected city-gate requirements.⁴

12 As discussed previously, Northern has completed one NYMEX price locks to achieve a
13 target ratio of hedged NYMEX supplies to total supplies of 75 percent (the "Target
14 Ratio"). The effect of this price lock was accounted for after the PLEXOS[®] model run
15 was completed.

16 **Q. Please present the Company's commodity cost forecast for the 2024-2025 Annual**
17 **Period.**

18 A. I have summarized Northern's commodity cost forecast for the upcoming Winter and
19 Summer Period in Tables 5 and 6, respectively.

⁴ PLEXOS is an energy optimization software package, which was developed by Energy Exemplar.

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Table 5. Estimated Delivered City-Gate Commodity Costs and Volumes November 2024 through April 2025			
Supply Source	Delivered City-Gate Costs	Delivered City-Gate Volumes	Delivered Cost per Dth
Base Pipeline Resources	\$ 17,914,508	5,807,033	\$ 3.085
Storage Resources	\$ 6,002,070	3,060,178	\$ 1.961
Peaking Resources	\$ 370,938	98,177	\$ 3.778
Total Commodity Costs	\$ 24,287,516	8,965,387	\$ 2.709

Table 6. Estimated Delivered City-Gate Commodity Costs and Volumes May 2025 through October 2025			
Supply Source	Delivered City-Gate Costs	Delivered City-Gate Volumes	Delivered Cost per Dth
Base Pipeline Resources	\$ 5,261,526	2,652,070	\$ 1.984
Storage Resources	\$ -	-	
Peaking Resources	\$ 83,522	11,040	\$ 7.565
Total Commodity Costs	\$ 5,345,048	2,663,110	\$ 2.007

In summary, Winter Period net projected delivered commodity costs equal approximately \$24.3 million at an average delivered rate of \$2.709 per Dth, and Summer Period net projected delivered commodity costs equal approximately \$5.3 million at an average delivered rate of \$2.007 per Dth. In support of this forecast, I prepared Attachment NUI-FXW-8 to show the monthly forecasted commodity cost by supply option. Page 1 of Attachment NUI-FXW-8 provides forecasted delivered variable costs, including commodity charges, transportation fuel charges, and transportation variable charges by supply option. Page 2 of Attachment NUI-FXW-8 provides monthly delivered volumes (Dth) by supply source. Finally, Page 3 provides monthly delivered cost per Dth by supply source. Each page provides summary data for all supply sources. Attachment NUI-FXW-12 provides a seasonal summary of each supply source for Winter and Summer Periods, ranked by average delivered commodity cost.

The detailed calculations of the delivered commodity cost are found in Attachment NUI-FXW-9. For each supply source, I have provided the detailed monthly calculations for supply cost, fuel losses and variable transportation charges, which will be incurred by Northern to deliver its supplies to Northern's city-gates for ultimate consumption by our

1 customers. Support of the supply prices and variable transportation charges found in
2 Attachment NUI-FXW-9 are found in the Attachment NUI-FXW-10, Supplier Prices.

3
4 **Q. How do forecast commodity costs for the 2024-2025 Winter Period (November**
5 **through April) compare with the forecast commodity costs presented for the 2023-**
6 **2024 Winter Period COG?**

7 A. As show in Table 5, above, the 2024-2025 Winter Period COG forecasted commodity
8 costs are equal to \$24,287,516 at an average delivered rate of \$2.709 per Dth. The
9 2023-2024 Winter Period COG forecasted commodity costs were equal to \$47,125,083
10 an average delivered rate of \$5.159 per Dth. Overall, 2024-2025 forecasted Winter
11 Period commodity costs are 48% lower than 2023-2024 forecasted Winter Period costs
12 due primarily to a 47% decrease in projected average unit cost. The 2024-2025
13 projected delivered volume is 2% lower than was projected in 2023-2024. Projected
14 NYMEX prices are 10% lower at the time of this 2024-2025 Annual Period COG filing
15 (averaging \$3.01 per Dth), compared to projected NYMEX prices at the time of last
16 year's 2023-2024 Annual Period COG filing (averaging \$3.36 per Dth). The Company's
17 unit cost forecast reflects these lower NYMEX prices. The main factor contributing to
18 lower overall projected delivered unit commodity cost is a reduction in peaking supply
19 commodity costs due to lower volumes as the portfolio does not include any must-take
20 peaking contracts. Other contributing factors include access to lower priced commodity
21 due to the availability of the Empress capacity path for the full winter, as well as
22 projected lower storage inventory costs.

23 **Q. Please provide a summary of Northern's Price Risk Mitigation Plan.**

24 A. Figure 1, below, provides a summary of Northern's Price Risk Mitigation Plan, which has
25 been in effect since the 2022-2023 Winter Period.

Figure 1. Summary of Price Risk Mitigation Plan	
Goals and Objectives:	Northern’s objective is to mitigate the risk of significant mid-Winter Period Cost of Gas increases and to provide improved price certainty for customers during the Winter Season when usage is highest, while maintaining a high level of portfolio flexibility to respond to changes in demand due to weather, retail choice and other factors.
Target Ratio:	Northern plans to hedge 75 percent (“Target Ratio”) of November through March projected volumes against increases in NYMEX prices. The Target Volume will be determined by multiplying Northern’s projected sales service volumes times the Target Ratio.
Contracting Process:	Northern plans to utilize physical gas purchases to implement NYMEX hedges, in the form of underground storage and physical gas purchases under which the NYMEX portion of the price is fixed in advance of the Winter Season. The volume of physical gas purchases with fixed NYMEX pricing will be determined by subtracting underground storage deliverability from the Target Volume.
Timing:	Northern plans no changes to its current underground storage injection practices ⁵ . NYMEX price locks under the Plan for baseload pipeline supplies would be implemented in 4 monthly blocks during June through September.
New England Spot Price Exposure:	Northern will limit exposure to daily New England spot prices, including the Algonquin city-gates and Tennessee Zone 6 daily index prices.

1

2 **Q. Please provide a summary of Northern’s projected hedge ratio relative to the**
3 **Target Ratio in Northern’s Price Risk Mitigation Plan.**

4 A. Northern’s projected supply requirement for November 2024 through March 2025,
5 inclusive of both Maine and New Hampshire, is 8,021,318 Dth. Available supplies that
6 will not be subject to NYMEX fluctuations during this period total 5,819,014 Dth, which is

⁵ Enbridge Dawn storage injection occurs April through September. Tennessee FS-MA storage injection occurs April through October.

**Prefiled Testimony of Francis X. Wells
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1 73%, which is slightly below the Target Ratio of 75% under Northern’s Price Risk
2 Mitigation Plan. Fixed supplies are comprised of 4,913,301 Dth of available
3 underground storage fixed price supplies, 380,000 Dth of NYMEX hedged baseload
4 supplies and 550,000 Dth (Peaking Contracts 1 and 2) of fixed peaking supplies.
5 Northern has currently locked the full volume of 380,000 Dth during the month of July
6 2024. Considering that Northern is already close to the Target Ratio, Northern does not
7 intend to do additional hedging for the 2024-2025 Winter Period.

8 **Q. Please summarize the NYMEX price lock executed under the Price Risk Mitigation**
9 **Plan for the 2024-2025 Winter Period.**

10 A. Table 7, below, summarizes the price locks that have been entered to date. These
11 prices will not change, regardless of the movement in NYMEX pricing. The goal and
12 objectives of the Price Risk Mitigation Plan are to provide greater cost certainty while
13 maintaining flexibility needed to meet customer demands in a reliable fashion.

Item	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
Block 1 Nov-Mar NYMEX Lock Volume	75,000	77,500	77,500	70,000	77,500
Block 1 Nov-Mar NYMEX Lock Price	\$ 3.230	\$ 3.230	\$ 3.230	\$ 3.230	\$ 3.230
Block 1 Nov-Mar NYMEX Lock Cost	\$ 242,250	\$ 250,325	\$ 250,325	\$ 226,100	\$ 250,325
Total NYMEX Lock Volume	75,000	77,500	77,500	70,000	77,500
Weighted Average NYMEX Lock Price	\$ 3.230	\$ 3.230	\$ 3.230	\$ 3.230	\$ 3.230
Total NYMEX Lock Cost	\$ 242,250	\$ 250,325	\$ 250,325	\$ 226,100	\$ 250,325
Current NYMEX	\$ 2.579	\$ 3.094	\$ 3.377	\$ 3.252	\$ 2.936
Hedging Impact on Cost of Gas	\$ 48,825	\$ 10,540	\$ (11,393)	\$ (1,540)	\$ 22,785

14
15 Since these fixed price NYMEX hedges are incorporated into Northern’s physical supply
16 contracts, these overall block purchases are allocated to individual contracts.
17 Specifically, the Tennessee Long-Haul supply contract has been amended to reflect
18 these NYMEX hedge prices. Details of this allocation can be seen in Attachment NUI-
19 FXW-9 for these individual supplies.

1 **Q. Please provide the Company's monthly projections of storage inventory balances**
2 **for the period November 2024 through October 2025.**

3 A. Please refer to Attachment NUI-CAK-7. This attachment is based upon the Company's
4 PLEXOS® analysis, which I provided to Mr. Kahl.

5 **Q. How do forecast commodity costs for the 2025 Summer Period (May through**
6 **October) compare with the forecast commodity costs presented for the 2024**
7 **Summer Period COG?**

8 A. As show in Table 6, above, the 2024 Summer Period COG forecasted commodity costs
9 are equal to \$5,345,048 at an average delivered rate of \$2.007 per Dth. The 2024
10 Summer Period COG forecasted commodity costs were equal to \$6,088,689 at an
11 average delivered rate of \$2.490 per Dth. Overall, 2025 forecasted Summer Period
12 commodity costs at the time of this 2024-2025 Annual Period COG Filing are 12% lower
13 than 2024 forecasted Summer Period costs at the time of last year's 2023-2024 Annual
14 Period COG Filing due to a 19% decrease in projected average unit cost and a 9%
15 decrease in projected delivered volumes. Projected NYMEX prices are 5% lower for the
16 2025 Summer Period (averaging \$3.10 per Dth), compared to projected NYMEX for the
17 2024 Summer Period (averaging \$3.25 per Dth). The Company's unit cost forecast
18 reflects these lower NYMEX prices. Lower delivered unit commodity cost projects for
19 the 2025 Summer Period relative to the 2024 Summer Period also reflect lower
20 projected adders to NYMEX for supply purchases.

21 **Q. Please provide a summary of capacity utilization by supply source projected for**
22 **the upcoming year.**

23 A. Please refer to Attachments NUI-FXW-13, -14, -15 and -16. Attachment NUI-FXW-13
24 provides monthly supply volumes for Northern's normal year weather scenario. The

1 data in Attachment NUI-FXW-13 is also found in Attachment NUI-FXW-8. Attachment
2 NUI-FXW-14 provides monthly supply volumes for Northern's design cold year weather
3 scenario. Attachment NUI-FXW-15 calculates the capacity utilization of all supply
4 resources under the normal weather scenario. Attachment NUI-FXW-16 calculates the
5 capacity utilization of all supply resources under the design cold weather scenario.

6 **Q. Please provide Northern's Design Day Report for the upcoming Winter Period.**

7 A. Northern's Design Day Report is found in Attachment NUI-FXW-17.

8 **Q. Please provide Northern's 7-Day Cold Snap Analysis for the upcoming Winter
9 Period.**

10 A. Northern's 7-Day Cold Snap Analysis is found in Attachment NUI-FXW-18.

11 **V. PROPOSED RE-ENTRY AND CONVERSION SURCHARGES**

12 **Q. Please describe the Re-entry Surcharge and the Conversion Surcharge.**

13 A. The Re-entry Surcharge is applicable to all Capacity Assigned Delivery Service
14 customers who switch from a retail marketer to Northern's Sales Service, and the
15 Conversion Surcharge is applicable to all Capacity Exempt Delivery Service customers
16 who switch from a retail marketer to Northern's Sales Service. I have prepared
17 proposed updated Re-entry and Conversion Surcharges to be effective for the upcoming
18 Winter Period. Customers electing to migrate and purchase their supply from Northern
19 shall be required to continue purchasing Northern's Sales Service until the following April
20 30. After this time, such customers may elect to either switch to a retail marketer or
21 continue purchasing Sales Service from Northern under the normal cost of gas rates.

22 **Q. Please provide the proposed Re-entry Surcharge and the proposed Conversion
23 Surcharge.**

1 A. Proposed Appendix D to the Delivery Service Terms and Conditions, provides the Re-
2 entry Surcharge and the Conversion Surcharge. The Re-entry Surcharge and
3 Conversion Surcharge will be applied as a surcharge in addition to the normal cost of
4 gas rates. These surcharges shall only be applicable to customers switching from
5 Delivery Service to Sales Service.

6 **Q. Please provide your calculations for the Re-entry Surcharge and the Conversion**
7 **Surcharges.**

8 A. Please refer to Attachment NUI-FXW-11. Page 1 shows the Re-entry Surcharge and
9 Conversion Surcharge calculations. The Re-entry surcharge reflects the removal of any
10 prior period credits, such as an over-recovery due to incumbent Sales Service
11 Customers. The Conversion Surcharge reflects the removal of prior period credits due
12 to incumbent Sales Service customers plus the incremental cost to serve the customers,
13 based on estimated incremental commodity prices. Conversion customers will have a
14 floor price equal to the COG for Low Load Factor customers, removing prior period
15 credits.

16 Page 2 is the Incremental Commodity Price Worksheet. Pages 3 through 9 are the Load
17 Shape Price Factor Worksheet. Page 10 is the projected city-gate sendout forecast of
18 Delivery Service loads that are not currently subject to Capacity Assignment.

19 **VI. Report on Available Hedging Strategies**

20 **Q. Please provide the report on available hedging strategies that was contemplated**
21 **by the Settlement Agreement between Northern and the DOE in Docket No. DG 23-**
22 **087, the approval of Northern's acquisition of Empress Capacity.**

23 A. This report is provided as Attachment NUI-FXW-20.

1 Q. Does this conclude your testimony?

2 A. Yes, it does.

**NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
ANNUAL 2024/2025 COST OF GAS ADJUSTMENT FILING
PREFILED TESTIMONY OF
S. ELENA DEMERIS**

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is S. Elena Demeris. My business address is 6 Liberty Lane West, Hampton,
4 New Hampshire.

5
6 **Q. For whom do you work and in what capacity?**

7 A. I am a Senior Regulatory Analyst for Unitil Service Corp. (“Unitil Service”), a subsidiary
8 of Unitil Corporation that provides managerial, financial, regulatory and engineering
9 services to Unitil Corporation’s principal subsidiaries Fitchburg Gas and Electric Light
10 Company, d/b/a Unitil (“FG&E”), Granite State Gas Transmission, Inc. (“Granite”),
11 Northern Utilities, Inc. d/b/a Unitil (“Northern”), and Unitil Energy Systems, Inc.
12 (“UES”) (together “Unitil”). In this capacity I am responsible for preparing regulatory
13 filings, pricing research, regulatory analysis, tariff administration, revenue requirements
14 calculations, customer research, and other analytical services.

15

16 **Q. Please summarize your professional and educational background.**

17 A. In 1996, I graduated from the University of Massachusetts - Lowell with a Bachelor’s of
18 Science Degree in Civil Engineering. In 2005, I earned a Master’s Degree in Business
19 Administration and in 2006 a Master’s Degree in Finance from Southern New Hampshire
20 University. I joined Unitil in July 1998 in the regulatory/rate department.

21

**Prefiled Testimony of S. Elena Demeris
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1 **II. PURPOSE OF TESTIMONY**

2 **Q. What is the purpose of your testimony in this proceeding?**

3 A. The purpose of my testimony is to introduce and describe Northern's (or "the Company")
4 proposed changes to its Local Delivery Adjustment Charges ("LDAC"). Northern is
5 proposing changes to its LDAC for effect November 1, 2024 for the following
6 components: Gas Assistance Program ("GAP"), Environmental Response Cost ("ERC")
7 Rate, Reconciliation of Permanent Changes ("RPC") in Distribution Rates, Property Tax
8 Adjustment Mechanism ("PTAM") and Regulatory Assessment Adjustment Mechanism
9 ("RAAM"). Northern is not proposing to change the following LDAC components:
10 Interruptible Transportation Margin ("ITM")¹, Rate Case Expense ("RCE") and Energy
11 Efficiency Charge ("EEC"). The Company will file a proposed January 1, 2025 EEC on
12 December 1, 2024 in accordance with HB 549. My testimony also discusses the impact
13 the proposed Cost of Gas ("COG") and LDAC rate changes have on customer bills
14 during the 2024-2025 Winter and 2025 Summer Seasons.

15

16 **Q. What are the Company's proposed LDAC surcharges?**

17 A. The Company is submitting for approval a proposed LDAC of \$0.0649 per therm for the
18 Residential Class and \$0.0374 per therm for the Commercial/Industrial (C&I) Class
19 effective November 1, 2024 through October 31, 2025. The proposed rates are included
20 on the Thirteenth Revised Tariff Page 62, superseding the Twelfth Revised Tariff Page

¹ The Company did not provide Interruptible Transportation service during the past year, has not provided this service for many years and does not expect to provide any in the upcoming year. Therefore, Northern has not credited any actual or expected interruptible margins back to customers.

**Prefiled Testimony of S. Elena Demeris
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1 62. The table below summarizes the rate changes proposed in this filing. Residential
2 customers will see a decrease of \$0.0259. in LDAC charges. C&I customers will see a
3 decrease in LDAC charges of \$0.0001.

Residential Rate Changes			
Charge	Current \$/therm	Proposed \$/therm	Difference
GAP	\$0.0061	\$0.0059	(\$0.0002)
LRR – Residential	\$0.0000	\$0.0000	\$0.0000
ERC	\$0.0023	\$0.0014	(\$0.0009)
RCE	\$0.0000	\$0.0000	\$0.0000
RPC – Residential	\$0.0269	\$0.0000	(\$0.0269)
PTAM	\$0.0000	\$0.0017	\$0.0017
RAAM	<u>\$0.0010</u>	<u>\$0.0014</u>	<u>\$0.0004</u>
Total Difference Residential	\$0.0363	\$0.0104	(\$0.0259)
Commercial and Industrial Rate Changes			
Charge	Current \$/therm	Proposed \$/therm	Difference
GAP	\$0.0061	\$0.0059	(\$0.0002)
LRR – C&I	\$0.0000	\$0.0000	\$0.0000
ERC	\$0.0023	\$0.0014	(\$0.0009)
RCE	\$0.0000	\$0.0000	\$0.0000
RPC – C&I	\$0.0011	\$0.0000	(\$0.0011)
PTAM	\$0.0000	\$0.0017	\$0.0017
RAAM	<u>\$0.0010</u>	<u>\$0.0014</u>	<u>\$0.0004</u>
Total Difference C&I	\$0.0105	\$0.0104	(\$0.0001)

4

5 **III. DISCUSSION OF RATE CHANGES BY LDAC COMPONENT**

6 **Q. Please describe the purpose of the GAP.**

7 A. The purpose of this rate is to allow the Company to recover revenue discounts associated
8 with customers participating in the GAP, as well as the associated administrative costs of
9 that program, pursuant to the Commission’s Order in Docket No. DG 05-076. The GAP
10 recovers a 45% discount to both distribution and supply rates, excluding the LDAC,

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1 during the winter period only, in accordance with the Commission's Order in Docket DG
2 20-013, effective November 1, 2020. The GAP rate is charged on all sales and delivery
3 only services billed under the Company's rate schedules.

4
5 **Q. Please describe the proposed change to the GAP rate.**

6 A. Northern is proposing to decrease the GAP rate from \$0.0061 to \$0.0059 per therm
7 effective November 1, 2024.

8
9 **Q. Could you describe the derivation of the proposed GAP rate?**

10 A. The GAP rate is derived by estimating the Company's Gas Assistance Program costs
11 from November 1, 2024 through October 31, 2025, and the total account ending balance
12 as of October 31, 2024, based on actual data through July 31, 2024 and estimated data
13 from August 1, 2024 to October 31, 2024. As shown on Attachment NUI-SED-1 GAP,
14 Page 1 of 3, Line 12, total estimated costs are \$367,985. Lines 1-7 provide the derivation
15 of the average per customer subsidy.

16 Lastly, the projected October 31, 2024 ending balance of the GAP is an under-collection
17 of \$90,356, as shown on Attachment NUI-SED-1 GAP, Page 2 of 2. The total recovery
18 amount, \$458,342, is shown on Page 1 of 2, line 15, of Attachment NUI-SED-1 GAP,
19 and is divided by estimated weather-normalized firm therm sales billed to customers for
20 the twelve-months ended October 31, 2025 to derive the proposed GAP charge of
21 \$0.0059 per therm shown on Page 1 of 3, line 21.

**Prefiled Testimony of S. Elena Demeris
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1 **Q. Does the proposed rate exceed the program cost or bill impact thresholds**
2 **established in Order No. 26,397, issued August 27, 2020 in Docket DG 20-013?**

3 **A.** No, it does not. The thresholds established in Order No. 26,397 are (1) GAP overall
4 program costs exceed one percent of a utility's gross (annual) revenue; and (2) GAP
5 overall program costs exceed one percent of the typical residential heating customer's
6 total annual bill. (1) Projected gross revenue, based on the January – June 2024 dollars
7 per therm times the November 2024 – October 2025 therm sales forecast of 77,793,125
8 results in an estimated gross revenue of \$73,351,138. GAP projected program subsidies
9 represent 0.50% of the estimated gross revenue. (2) As shown on Attachment NUI-SED-
10 3, Page 1 of 18, the typical residential heating customer's annual bill for the November
11 2024 – October 2025 period is \$1,360.70. Of that amount \$3.53 or 0.26% is attributable
12 to the GAP.

13
14 **Q. Please explain the purpose of the LRR?**

15 **A.** The purpose of the LRR is to recover lost distribution revenue related to the Company's
16 Energy Efficiency programs. This rate mechanism was established in accordance with
17 Order No. 25,932 in Docket No. DE 15-137 approving a Settlement Agreement which
18 provides for the implementation of a Lost Revenue Rate adjustment mechanism. As of
19 July 2022 the Company ceased to accrue lost revenue due to the approval of a revenue
20 decoupling mechanism. There are no changes to the LRR proposed in this filing.

21
22

**Prefiled Testimony of S. Elena Demeris
Annual 2024/2025 COG Filing
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1 **Q. Please explain the purpose of Northern's ERC.**

2 **A.** The purpose of the ERC is to recover expenditures associated with remediation of former
3 manufactured gas plants. The ERC is applied to all gas sales and delivery service billed
4 under the Company's sales and delivery service rate schedules. The costs submitted for
5 recovery through the ERC recovery mechanism are presented in the ERC Invoice Filing
6 submitted in this docket under separate cover. The environmental investigation and
7 remediation costs that underlie these expenses are the result of efforts by the Company to
8 respond to its legal obligations at a site located in Rochester, New Hampshire. In total,
9 the Company has incurred environmental remediation costs of \$22,469 from July 2023
10 through June 2024. A summary sheet and detailed backup spreadsheets supporting 2023-
11 2024 costs are provided in the ERC Invoice Filing.

12
13 **Q. Please describe the change to Northern's ERC rate that is proposed for effect**
14 **November 1, 2024.**

15 **A.** The current ERC rate is \$0.0023 per therm. Northern proposes to decrease this rate to
16 \$0.0014 per therm.

17
18 **Q. Please explain the calculation of the proposed ERC rate.**

19 **A.** As stated above, during the period July 1, 2023 through June 30, 2024, ERC expenses
20 totaled \$22,469. Northern is allowed to recover one-seventh of the actual response costs
21 incurred by the Company in a twelve-month period ending June 30 of each year until
22 fully amortized over seven years, plus any insurance and third-party expenses for the

Prefiled Testimony of S. Elena Demeris
Annual 2024/2025 COG Filing
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1 year. Due to the amortization of these costs, the ERC rate in this filing includes the
2 current year (\$22,469 divided by 7, or \$3,210) and six prior years of unamortized
3 amounts. Any insurance and third-party recoveries or other credits for the year are used
4 to reduce the unamortized balance. The total ERC cost to be recovered, \$112,375, is
5 shown in the following table and on Page 1, Line 13, of Attachment NUI-SED-2 ERC
6 (this schedule is also provided as Schedule 1 in the ERC Invoice Filing).

1/7 ERC costs incurred July 2023 – June 2024	\$3,210
1/7 ERC costs incurred July 2022 – June 2023	\$4,829
1/7 ERC costs incurred July 2021 – June 2022	\$6,919
1/7 ERC costs incurred July 2020 – June 2021	\$16,894
1/7 ERC costs incurred July 2019 – June 2020	\$11,024
1/7/ ERC costs incurred July 2018 – June 2019	\$29,051
1/7/ ERC costs incurred July 2017 – June 2018	\$40,449
Total	\$112,375

7
8 In addition, the ERC rate includes the prior period reconciliation of ERC costs. The
9 October 31, 2024 ending balance is estimated to be an over collection of \$3,168, as
10 shown on Attachment NUI-SED-1 ERC Page 2 of 2. Total ERC costs to be recovered for
11 the period of November 2024 through October 2025 are \$109,206. Dividing the
12 recoverable ERC costs by projected total annual sales of 77,793,125 therms results in an
13 ERC rate of \$0.0014 per therm. This calculation is shown in Attachment NUI-SED-2
14 ERC, Page 1 of 2.
15
16
17

**Prefiled Testimony of S. Elena Demeris
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1 **Q. Please explain the purpose of the RCE?**

2 **A.** The purpose of this provision is to establish a procedure that allows Northern Utilities to
3 adjust its rates for the recovery of NHPUC-approved rate case expenses. These expenses
4 were recovered over a 12-month period, November 2022 – October 2023. As approved in
5 its September 2023 COG Filing, DG 23-085, the Company recovered the remaining RCE
6 balance through the RAAM. No revisions to this mechanism are proposed for effect
7 November 1, 2024.

8

9 **Q. Please explain the purpose of the RPC?**

10 **A.** The purpose of this provision is to establish a procedure that allows Northern Utilities to
11 adjust its rates for the reconciliation of revenues related to a permanent change in the
12 Company's distribution service rates implemented subsequent to the effective date of
13 such change. This provision includes the reconciliation for the difference in revenues
14 charged under temporary versus permanent rates. The RPC will be recovered over a 12-
15 month period, November 2022 – October 2023, per the Settlement Agreement approved
16 in DG 21-104. In DG 23-085 the Commission approved the Company's proposal to
17 continue the RPC for an additional 12 months in order to recover the October 31, 2023
18 under-collection.

19

20 **Q. Is the Company proposing a change to the RPC effective November 1, 2024?**

21 **A.** Yes, based on the projected October 31, 2024 ending balances the Company proposes to
22 reduce the RPC to \$0.0000/therm and collect the balance remaining through the RAAM.

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1 Please see page 5 of Attachment NUI-SED-1 RAAM for the reconciliation of the RPC
2 through October 31, 2024. As shown, the ending balance is an over-recovery of
3 (\$48,038).

4
5 **Q. Please explain the purpose of the PTAM?**

6 **A.** The purpose of this provision is to establish a procedure that allows Northern Utilities to
7 recover the increase in local property tax expense associated with HB 700 and RSA 72:8-
8 d and -e. Please see the Testimony and Schedules of Daniel Nawazelski for a detailed
9 analysis of the property tax proposed for recovery in the PTAM effective November 1,
10 2024.

11
12 **Q. Please explain the calculation of the proposed PTAM rate.**

13 **A.** Attachment NUI-SED-1 PTAM provides the calculation of the PTAM for effect
14 November 1, 2024. Page 1 provides the calculation of the proposed rate. The property tax
15 for the period, as shown in Schedule DTN-1, plus the prior period over/under collection,
16 and a balance remaining of Excess Accumulated Deferred Income Tax, results in a
17 proposed rate of \$0.0017 per therm. Page 2 provides a reconciliation of the prior period
18 and support for the ending balance shown on Page 1, line 2.

19
20 **Q. Please explain the purpose of the RAAM?**

21 **A.** The purpose of the RAAM is to establish a procedure that allows Northern to recover
22 changes in the annual PUC Regulatory Assessment.

**Prefiled Testimony of S. Elena Demeris
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1 **Q. What changes are being proposed to the RAAM?**

2 **A.** The current RAAM is \$0.0010. Northern is proposing a RAAM of \$0.0014 effective
3 November 1, 2024, an increase of \$0.0004 based on a Non-Distribution Regulatory
4 Assessment of \$149,040, the RPC ending balance of (\$48,038) as discussed above, and a
5 prior period under-collection of \$5,772.

6
7 **Q. Please explain the calculation of the proposed RAAM rate.**

8 **A.** See Attachment NUI-SED-1 RAAM. Page 1 of 5 provides the calculation of the
9 proposed rate. As shown on line 4, total recoverable expense is \$106,774, divided by the
10 forecasted sales over the November 1, 2024 through October 31, 2025, results in a rate of
11 \$0.0014. Page 2 of 5 provides a reconciliation of the current period and support for the
12 prior period ending balance, Page 1, line 3. Page 3 provides a forecast reconciliation of
13 the upcoming rate period. Page 4 provides support for the Non-Distribution portion of the
14 Regulatory Assessment. Based on the latest Regulatory Assessment invoice dated
15 September 15, 2024, the Non-Distribution portion of the Regulatory Assessment is
16 \$149,040. Page 5 provides supporting documentation for the RPC balances included in
17 the total expense to be recovered.

18

19

20

21

**Prefiled Testimony of S. Elena Demeris
Annual 2024/2025 COG Filing
Page 11 of 12**

1 **Q. Have you prepared typical bill analyses showing the impacts of the proposed COG**
2 **and LDAC rate changes for effect on November 1, 2024 for typical Residential**
3 **heating customers over the upcoming Winter Season?**

4 A. Yes, Attachment NUI-SED-3, page 1 provides the analyses. It shows that a typical
5 Residential heating customer consuming 494 therms during the 2024/2025 Winter Season
6 can expect a bill of \$1,050.75. This is an increase of \$53.03, or 5.3% compared to the
7 2023/2024 Winter Season bill with the same consumption. Residential Non-Heating
8 customers consuming 111 therms over the winter period can expect a bill of \$380.93, a
9 decrease of \$1.34 or 0.3% over the 2023-2024 Winter period. Please note that all bill
10 impacts include the RDAC charges proposed for effect November 1, 2024, filed on or
11 before September 17th under separate docket.

12
13 **Q. Have you prepared typical bill analyses showing the impacts of the proposed COG**
14 **and LDAC for effect on May 1, 2025 for typical Residential heating gas customers**
15 **over the next Summer Season?**

16 A. Yes, Attachment NUI-SED-3, page 10 provides this analysis. It shows that a typical
17 residential heating customer consuming 105 therms during the 2025 Summer Season can
18 expect a bill of \$309.95. This is an increase of \$21.12, or 7.3% compared to the 2024
19 Summer Season bill with the same consumption. Non-heating residential customers
20 consuming 53 therms over the summer period can expect a bill of \$246.28. This is an
21 increase of \$10.47 or 4.4% over the 2024 Summer period.

22

**Prefiled Testimony of S. Elena Demeris
Annual 2024/2025 COG Filing
Page 12 of 12**

1 **Q. Have you prepared typical bill analyses showing the impacts of the proposed**
2 **November 1 rate changes on commercial and industrial customers?**

3 **A.** Yes, Attachment NUI-SED-3, pages 4-9 and pages 13-18 provide the impacts to C&I
4 customers over the winter and summer periods. As shown, C&I customers will see
5 decreases of 1.3% to 3.1% during the winter period and increases ranging from 3.5% to
6 10.7% during the summer period.

7

8 **Q. Does this conclude your testimony?**

9 **A.** Yes, it does.

**NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
NOVEMBER 2024 / OCTOBER 2025 ANNUAL PERIOD
COST OF GAS ADJUSTMENT FILING**

**PREFILED TESTIMONY OF
DANIEL T. NAWAZELSKI**

1 **I. INTRODUCTION**

2 **Q. Please state your names and business address.**

3 **A. My name is Daniel T. Nawazelski, and my business address is 6 Liberty Lane West,**
4 Hampton, New Hampshire 03842.

5 **Q. Mr. Nawazelski, what is your position and what are your responsibilities?**

6 **A. I am the Manager of Revenue Requirements for Unitil Service Corp. (“Unitil**
7 **Service”)** a subsidiary of Unitil Corporation that provides managerial, financial,
8 regulatory and engineering services to Unitil Corporation’s utility subsidiaries
9 including Northern Utilities, Inc., which has operating divisions in New
10 Hampshire and Maine (the New Hampshire operating division is hereinafter
11 referred to as “Northern” or the “Company”). In this capacity I am responsible for
12 the preparation and presentation of distribution rate cases and in support of other
13 various regulatory proceedings.

14 **Q. Mr. Nawazelski, please describe your business and educational background.**

15 **A. I began working for Unitil Service in June of 2012 as an Associate Financial**
16 Analyst and have held various positions with increasing responsibilities leading to
17 my current role of Manager of Revenue Requirements. I earned a Bachelor of
18 Science degree in Business with a concentration in Finance and Operations

1 Management from the University of Massachusetts, Amherst in May of 2012. I
2 am also currently pursuing my Masters in Business Administration at the
3 University of New Hampshire.

4 **Q. Have you previously testified before the Commission or other regulatory**
5 **agencies?**

6 **A.** Yes, I testified before this Commission on various financial, ratemaking and
7 utility regulation matters. I have also testified in proceedings before the Maine
8 Public Utilities Commission and the Massachusetts Department of Public
9 Utilities.

10 **II. SUMMARY OF TESTIMONY**

11 **Q. What is the purpose of your testimony?**

12 **A.** The purpose of my testimony is to provide the Company's request for approval of
13 recovery of the increase in property taxes associated with House Bill 700, An Act
14 Relative to Valuation of Utility Company Assets for Local Property Taxation
15 ("HB 700").

16 **Q. What did HB 700 allow for?**

17 **A.** HB 700 established a methodology for valuing utility distribution assets for
18 property tax purposes, codified as RSA 72:8-d and -e. Part of that law established
19 a new methodology for assessing utility property, and a five-year phase-in period
20 to fully transition to that new methodology. The first property tax year of the
21 phase-in period is the tax year beginning April 1, 2020. The law also requires the

1 Commission to establish by order a rate recovery mechanism for the property
2 taxes paid by a public utility.

3 **Q. Has the Company included recovery of the change in state related property**
4 **taxes?**

5 A. No. The Company has excluded the changes in the state related property taxes
6 from the recovery request consistent with the language of HB 700. Recovery of
7 the state portion of the property taxes will continue to occur as it does now as part
8 of the normal rate case process.

9 **Q. How has the Company calculated the increase in property taxes related to**
10 **local property taxes?**

11 A. The Company compared the amount of property tax recovery currently in rates to
12 the actual 2023 property tax expense.

13 **Q. How did the Company calculate the amount of property tax recovery**
14 **currently in rates?**

15 A. Attachment NUI-DTN-1, page 1, lines 1-4, provides the amount of property tax
16 recovery that was in rates from January 1, 2023 through December 31, 2023 per
17 the rate case settlement in Docket DG 21-104 and the subsequent step adjustment
18 filing in Docket DG 22-020. The annual property tax recovery for that respective
19 period is \$5,579,610. This amount was further assigned to state property tax
20 recovery of \$1,426,756 and local property tax recovery of \$4,152,854.

21

22

1 **Q. What was the property tax expense for 2023?**

2 A. As shown on line 5 of Attachment NUI-DTN-1, page 1, the total property tax
3 expense for the Company in 2023 was \$5,745,262 of which \$1,461,016 was for
4 state property taxes and \$4,284,246 was for local property taxes. Attachment
5 NUI-DTN-1, page 2, provides a summary of the local property tax bill detail by
6 town. Finally, Attachment NUI-DTN-2 provides the local property tax bills.

7 **Q. Were any abatements received in 2023 related to 2020-2023 property tax**
8 **bills?**

9 A. No.

10 **Q. How much higher was the 2023 local property tax expense than the amount**
11 **currently included in rates?**

12 A. As shown on Attachment NUI-DTN-1, page 1, line 7, the 2023 local property tax
13 expense was \$131,392 higher than the amount currently included in base
14 distribution rates.

15 **Q. Through what mechanism is the Company allowed recovery of the increase**
16 **in local property taxes?**

17 A. In Order No. 26,581 (February 15, 2022) in Docket No. DG 21-123, the
18 Commission approved the Company's proposed method for reconciliation of local
19 property taxes consistent with the authority in RSA 72:8-e as an element of the
20 Company's Local Delivery Adjustment Charge ("LDAC") through the Property
21 Tax Adjustment Mechanism ("PTAM").

1 **Q. Please provide a summary of the Company's request.**

2 A. The Company is requesting that the Commission approve the recovery of
3 \$131,392 of property taxes in 2023 related to the impacts of HB 700 through the
4 Company's PTAM. This represents an increase of \$13,609 from the amount
5 approved in last year's PTAM of \$117,782¹. The settlement agreement in Docket
6 DG 21-104, section 9.7, provided that Excess Accumulated Deferred Income Tax
7 ("ADIT") from 2018-2020 in the amount of \$515,202, shall be applied to offset
8 the Company's property tax deferral balance to be recovered through the PTAM.
9 In Docket DG 22-029, the Company offset recovery of 2021 property taxes as
10 well as the prior period reconciliation resulting in a total application of \$406,801
11 of the Excess ADIT balance, resulting in the approved recovery in the PTAM of
12 \$0 (zero). This left a remaining Excess ADIT balance of \$108,401 to offset future
13 PTAM recoveries. In Docket DG 23-085, the Company offset recovery of 2022
14 property taxes as well as the prior period reconciliation resulting in a total
15 applicable of \$106,023 of the Excess ADIT balance, resulting in the approved
16 recovery in the PTAM of \$0 (zero). This left a remaining Excess ADIT balance of
17 \$2,378² to offset future PTAM recoveries. In the instant case the Company has
18 applied \$2,378 of the remaining Excess ADIT balance to the Company's
19 proposal, resulting in a proposed recovery in the PTAM of \$128,961, including
20 prior period reconciliation. The calculation of the proposed PTAM rate and prior

¹ The Company agreed to reduce its as-filed recovery of \$117,831, by \$48.74 to account for the December 5, 2023 Audit Issue #2 resulting in an approved recovery of \$117,783 in DG 23-085.

² The remaining balance of \$2,378 takes into account the \$48.74 Audit Issue #2 described in FN 1.

1 period reconciliation is provided in the testimony and attachments of S. Elena

2 Demeris.

3 **III. CONCLUSION**

4 **Q. Does this conclude your testimony?**

5 A. Yes, it does.

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

1 Total Fixed Capacity Costs To Be Allocated

	NUI Total
2 Pipeline Demand	\$ 22,563,500
3 Storage Demand	\$ 37,587,294
4 <u>On-system Peaking Demand</u>	<u>\$ 1,796,850</u>
5 Subtotal Demand	\$ 61,947,645
6	
7	
8 Capacity Release (Credit)	\$ -
9 <u>Asset Management (Credit)</u>	<u>\$ (25,719,400)</u>
10 Total Net Demand Costs	\$ 36,228,245
11	
12 Off-System Peaking Demand	\$ 12,515,000 PR Allocation on Page 5
13	
14 Total Demand Costs	\$ 48,743,244
15	

16 Proportional Responsibility (PR) Allocators

18 Allocation of Product and Pipeline Demand Costs (including Injections) to Months

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
20 Design Year Pipeline Sendout	1,215,759	1,410,251	1,346,283	1,216,141	1,190,647	1,288,170	782,681	562,654	503,016	521,354	541,249	907,972	11,486,175
21 Rank	5	1	2	4	6	3	8	9	12	11	10	7	
22 % Max Month	86.21%	100.00%	95.46%	86.24%	84.43%	91.34%	55.50%	39.90%	35.67%	36.97%	38.38%	64.38%	
23 PR	0.36%	4.54%	2.06%	0.01%	3.34%	1.70%	1.95%	0.17%	2.97%	0.12%	0.14%	1.27%	18.62%
24 CumPR	10.32%	18.62%	14.09%	10.32%	9.96%	12.03%	5.35%	3.40%	2.97%	3.09%	3.23%	6.62%	100.00%
25 Product and Pipeline Demand Costs	\$ 2,327,785	\$ 4,201,814	\$ 3,178,354	\$ 2,329,314	\$ 2,247,428	\$ 2,713,459	\$ 1,207,274	\$ 767,230	\$ 670,673	\$ 697,346	\$ 729,177	\$ 1,493,646	\$ 22,563,500

27 Allocation of Storage Injection Fees to Months

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
29 Storage Injection Volume	-	-	-	-	-	-	-	-	-	-	-	-	-
30 Design Year Pipeline Sendout	1,215,759	1,410,251	1,346,283	1,216,141	1,190,647	1,288,170	782,681	562,654	503,016	521,354	541,249	907,972	11,486,175
31 % of Deliveries Injected	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32 Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

34 Allocation of Storage Demand Costs to Months

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
36 Design Year Storage	546,572	1,104,221	1,463,366	1,284,996	1,039,972	-	-	-	-	-	-	-	5,439,127
37 Rank	5	3	1	2	4	6	6	6	6	6	6	6	
38 % Max Month	37.35%	75.46%	100.00%	87.81%	71.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
39 PR	7.47%	1.46%	12.19%	6.18%	8.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	35.73%
40 CumPR	7.47%	17.36%	35.73%	23.54%	15.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
41 Storage Demand Costs	\$ 2,807,796	\$ 6,526,193	\$ 13,429,375	\$ 8,847,832	\$ 5,976,098	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,587,294
42 Plus Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43 TOTAL	\$ 2,807,796	\$ 6,526,193	\$ 13,429,375	\$ 8,847,832	\$ 5,976,098	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,587,294

46 Allocation of All Peaking Demand Costs Excluding Off-System Peaking

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
47 Design Year Peaking Volumes	1,801	21,902	35,187	14,491	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	88,081
48 Rank	9	2	1	3	8	12	7	11	6	5	10	4	
49 % Max Month	5.12%	62.24%	100.00%	41.18%	5.29%	5.12%	5.29%	5.12%	5.29%	5.29%	5.12%	5.29%	
50 PR	0.00%	10.53%	37.76%	11.97%	0.02%	0.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	60.70%
51 CumPR	0.43%	22.94%	60.70%	12.41%	0.45%	0.43%	0.45%	0.43%	0.45%	0.45%	0.43%	0.45%	100.00%
52 Peaking Demand Costs	\$ 7,666	\$ 412,266	\$ 1,090,683	\$ 223,046	\$ 8,042	\$ 7,660	\$ 8,042	\$ 7,660	\$ 8,042	\$ 8,042	\$ 7,660	\$ 8,042	\$ 1,796,850

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

1
2
3 Pipeline Demand NUI-FXW-5, PG 1, LN 1
4 Storage Demand NUI-FXW-5, PG 1, LN 2 + 3
5 On-system Peaking Demand NUI-FXW-5, PG 1, LN 4 + 5
6 Subtotal Demand Sum LN 3 : LN 5
7
8 Capacity Release (Credit) NUI-FXW-5, PG 6
9 Asset Management (Credit) NUI-FXW-5, PG 6
10 Total Net Demand Costs Sum LN 6 : LN 9
11
12 Off-System Peaking Demand NUI-FXW-5, PG 5
13
14 Total Demand Costs LN 10 + LN 12
15

Proportional Responsibility (PR) Allocators

Allocation of Product and Pipeline Demand Costs (including Injections) to Months

20 Design Year Pipeline Sendout	Company Analysis
21 Rank	LN 20 Ranking
22 % Max Month	LN 20 / LN 20 MAX
23 PR	The difference between LN 22 for the month and LN 22 for next highest rank
24 CumPR	Cumulative Values, LN 23
25 Product and Pipeline Demand Costs	LN 24 * LN 3

Allocation of Storage Injection Fees to Months

29 Storage Injection Volume	Company Analysis
30 Design Year Pipeline Sendout	LN 20
31 % of Deliveries Injected	LN 29 / Sum (LN 29 : LN 30)
32 Injection Fees	LN 31 * LN 25

Allocation of Storage Demand Costs to Months

36 Design Year Storage	Company Analysis
37 Rank	LN 36 Ranking
38 % Max Month	LN 36 / LN 36 MAX
39 PR	The difference between LN 38 for the month and LN 38 for next highest rank
40 CumPR	Cumulative Values, LN 39
41 Storage Demand Costs	LN 40 * LN 4
42 Plus Injection Fees	LN 32
43 TOTAL	LN 41 + LN 42

Allocation of All Peaking Demand Costs Excluding Off-System Peaking

47 Design Year Peaking Volumes	Company Analysis
48 Rank	LN 47 Ranking
49 % Max Month	LN 47 / LN 47 MAX
50 PR	The difference between LN 49 for the month and LN 49 for next highest rank
51 CumPR	Cumulative Values, LN 50
52 Peaking Demand Costs	LN 51 * LN 5

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
Pipeline & Product Demand	\$ 2,327,785	\$ 4,201,814	\$ 3,178,354	\$ 2,329,314	\$ 2,247,428	\$ 2,713,459	\$ 1,207,274	\$ 767,230	\$ 670,673	\$ 697,346	\$ 729,177	\$ 1,493,646	\$ 22,563,500
Storage Incl Inj Fees	\$ 2,807,796	\$ 6,526,193	\$ 13,429,375	\$ 8,847,832	\$ 5,976,098	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,587,294
On-system Peaking	\$ 7,666	\$ 412,266	\$ 1,090,683	\$ 223,046	\$ 8,042	\$ 7,660	\$ 8,042	\$ 7,660	\$ 8,042	\$ 8,042	\$ 7,660	\$ 8,042	\$ 1,796,850
Less: Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: Capacity Release	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: Asset Mgmt	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,719,400)
Total Demand	\$ 856,680	\$ 6,853,705	\$ 13,411,846	\$ 7,113,625	\$ 3,945,002	\$ (1,565,448)	\$ 1,215,316	\$ 774,890	\$ 678,715	\$ 705,388	\$ 736,837	\$ 1,501,688	\$ 36,228,245

Capacity Cost Allocator based on Design Year Firm Sendout

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Annual
Therms													
Maine	1,062,291	1,515,841	1,733,798	1,478,639	1,310,794	787,009	502,888	367,861	332,065	339,011	347,760	564,795	10,342,754
New Hampshire	701,840	1,026,799	1,261,447	1,039,443	921,684	502,961	281,653	196,593	172,811	184,203	195,289	345,036	6,829,760
Total	1,764,131	2,542,641	2,995,245	2,518,082	2,232,478	1,289,970	784,541	564,454	504,876	523,214	543,049	909,832	17,172,513

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
Percentage of Total													
Maine	60.22%	59.62%	57.89%	58.72%	58.71%	61.01%	64.10%	65.17%	65.77%	64.79%	64.04%	62.08%	59.33%
New Hampshire	39.78%	40.38%	42.11%	41.28%	41.29%	38.99%	35.90%	34.83%	34.23%	35.21%	35.96%	37.92%	40.67%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Allocation of Demand Costs by Division

Maine	\$515,859	\$4,085,960	\$7,763,450	\$4,177,181	\$2,316,298	(\$955,077)	\$779,013	\$505,005	\$446,402	\$457,049	\$471,858	\$932,202	\$21,495,200
New Hampshire	\$340,820	\$2,767,745	\$5,648,396	\$2,936,444	\$1,628,704	(\$610,370)	\$436,303	\$269,885	\$232,313	\$248,339	\$264,978	\$569,486	\$14,733,045
Total	\$ 856,680	\$ 6,853,705	\$ 13,411,846	\$ 7,113,625	\$ 3,945,002	\$ (1,565,448)	\$ 1,215,316	\$ 774,890	\$ 678,715	\$ 705,388	\$ 736,837	\$ 1,501,688	\$ 36,228,245

Detailed Allocation of Demand Costs by Division

Maine	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Pipeline & Product Demand	\$ 1,401,702	\$ 2,504,987	\$ 1,839,791	\$ 1,367,793	\$ 1,319,572	\$ 1,655,478	\$ 773,858	\$ 500,013	\$ 441,112	\$ 451,838	\$ 466,953	\$ 927,209	\$ 13,650,306	60.50%
Storage Incl Injection Fees	\$ 1,690,746	\$ 3,890,708	\$ 7,773,596	\$ 5,195,522	\$ 3,508,852	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,059,424	58.69%
On-system Peaking	\$ 4,616	\$ 245,780	\$ 631,342	\$ 130,974	\$ 4,722	\$ 4,673	\$ 5,155	\$ 4,992	\$ 5,289	\$ 5,211	\$ 4,905	\$ 4,992	\$ 1,052,652	58.58%
Less: Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Capacity Release (Credit)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Asset Management (Credit)	\$ (2,581,204)	\$ (2,555,514)	\$ (2,481,280)	\$ (2,517,108)	\$ (2,516,847)	\$ (2,615,228)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,267,182)	59.36%
Total Allocated Demand	\$ 515,859	\$ 4,085,960	\$ 7,763,450	\$ 4,177,181	\$ 2,316,298	\$ (955,077)	\$ 779,013	\$ 505,005	\$ 446,402	\$ 457,049	\$ 471,858	\$ 932,202	\$ 21,495,200	59.33%

New Hampshire	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Pipeline & Product Demand	\$ 926,083	\$ 1,696,826	\$ 1,338,563	\$ 961,521	\$ 927,856	\$ 1,057,982	\$ 433,416	\$ 267,218	\$ 229,561	\$ 245,508	\$ 262,224	\$ 566,437	\$ 8,913,194	39.50%
Storage Incl Injection Fees	\$ 1,117,050	\$ 2,635,485	\$ 5,655,779	\$ 3,652,310	\$ 2,467,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,527,870	41.31%
On-system Peaking	\$ 3,050	\$ 166,486	\$ 459,341	\$ 92,071	\$ 3,320	\$ 2,987	\$ 2,887	\$ 2,668	\$ 2,753	\$ 2,831	\$ 2,755	\$ 3,050	\$ 744,198	41.42%
Less: Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Capacity Release	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Asset Management	\$ (1,705,362)	\$ (1,731,052)	\$ (1,805,287)	\$ (1,769,458)	\$ (1,769,719)	\$ (1,671,339)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,452,218)	40.64%
Total Allocated Demand	\$ 340,820	\$ 2,767,745	\$ 5,648,396	\$ 2,936,444	\$ 1,628,704	\$ (610,370)	\$ 436,303	\$ 269,885	\$ 232,313	\$ 248,339	\$ 264,978	\$ 569,486	\$ 14,733,045	40.67%

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

53		
54	Pipeline & Product Demand	LN 25
55	Storage	LN 43
56	Peaking	LN 52
57	Less: Injection Fees	-(LN 32)
58	Less: Capacity Release	-(LN 8 / 5)
59	Less: Asset Management	-(LN 9 / 6)
60	Total Demand	Sum (LN 54 : LN 59)

61		
62	Capacity Cost Allocator based on Design Year Firm Sendout	
63		
64	Therms	
65	Maine	Company Analysis
66	New Hampshire	Company Analysis
67	Total	LN 65 + LN 66

68		
69	Percentage of Total	
70	Maine	LN 65 / LN 67
71	New Hampshire	LN 66 / LN 67
72	Total	LN 70 + LN 71

73		
74	Allocation of Demand Costs by Division	
75	Maine	LN 60 * LN 70
76	New Hampshire	LN 60 * LN 71
77	Total	LN 75 + LN 76

78		
79	Detailed Allocation of Demand Costs by Division	
80	Maine	
81	Pipeline & Product Demand	LN 54 * LN 70
82	Storage	LN 55 * LN 70
83	Peaking	LN 56 * LN 70
84	Injection Fees	LN 57 * LN 70
85	Capacity Release (Credit)	LN 58 * LN 70
86	Asset Management (Credit)	LN 59 * LN 70
87	Total Allocated Demand	Sum (LN 81 : LN 86)

88		
89	New Hampshire	
90	Pipeline & Product Demand	LN 54 * LN 71
91	Storage	LN 55 * LN 71
92	Peaking	LN 56 * LN 71
93	Injection Fees	LN 57 * LN 71
94	Capacity Release	LN 58 * LN 71
95	Asset Management (Credit)	LN 59 * LN 71
96	Total Allocated Demand	Sum (LN 90 : LN 95)

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

97 **Off-System Peaking Demand Costs** \$ 12,515,000

98
99 **Allocation of Off-system Peaking Demand Costs to Months**

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
Design Year Peaking Volumes	-	6,268	150,409	2,455	-	-	-	-	-	-	-	-	159,132
Rank	4	2	1	3	4	4	4	4	4	4	4	4	
% Max Month	0.00%	4.17%	100.00%	1.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PR	0.00%	1.27%	95.83%	0.54%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.64%
CumPR	0.00%	1.81%	97.64%	0.54%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Peaking Demand Costs	\$ -	\$ 226,735	\$ 12,220,184	\$ 68,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,515,000

108 **Capacity Cost Allocator based on Design Year Sales**

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
Therms													
Maine	832,846	1,186,372	1,376,917	1,170,352	1,020,678	612,860	393,078	285,116	258,831	259,895	264,253	433,627	8,094,826
New Hampshire	473,488	731,314	925,385	752,012	656,896	325,762	157,836	90,855	74,917	79,026	87,767	185,376	4,540,636
Total	1,306,334	1,917,687	2,302,302	1,922,365	1,677,574	938,622	550,914	375,971	333,748	338,921	352,020	619,003	12,635,462

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Annual
Percentage of Total													
Maine	63.75%	61.86%	59.81%	60.88%	60.84%	65.29%	71.35%	75.83%	77.55%	76.68%	75.07%	70.05%	59.85%
New Hampshire	36.25%	38.14%	40.19%	39.12%	39.16%	34.71%	28.65%	24.17%	22.45%	23.32%	24.93%	29.95%	40.15%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

120 **Allocation of Off-System Peaking Demand Costs by Division**

Maine	\$0	\$140,269	\$7,308,417	\$41,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,490,134	59.85%
New Hampshire	\$0	\$86,466	\$4,911,767	\$26,633	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,024,866	40.15%
Total	\$ -	\$ 226,735	\$ 12,220,184	\$ 68,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,515,000	

Total Weighted Average MPR Factor

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Maine														
Total Pipeline, Storage & On-system	\$ 515,859	\$ 4,085,960	\$ 7,763,450	\$ 4,177,181	\$ 2,316,298	\$ (955,077)	\$ 779,013	\$ 505,005	\$ 446,402	\$ 457,049	\$ 471,858	\$ 932,202	\$ 21,495,200	59.33%
Total Off-system Peaking	\$0	\$140,269	\$7,308,417	\$41,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 7,490,134	59.85%
Total Demand Cost Allocation	\$ 515,859	\$ 4,226,229	\$ 15,071,866	\$ 4,218,630	\$ 2,316,298	\$ (955,077)	\$ 779,013	\$ 505,005	\$ 446,402	\$ 457,049	\$ 471,858	\$ 932,202	\$ 28,985,334	59.47%

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
New Hampshire														
Total Pipeline, Storage & On-system	\$ 340,820	\$ 2,767,745	\$ 5,648,396	\$ 2,936,444	\$ 1,628,704	\$ (610,370)	\$ 436,303	\$ 269,885	\$ 232,313	\$ 248,339	\$ 264,978	\$ 569,486	\$ 14,733,045	40.67%
Total Off-system Peaking	\$0	\$86,466	\$4,911,767	\$26,633	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 5,024,866	40.15%
Total Demand Cost Allocation	\$ 340,820	\$ 2,854,210	\$ 10,560,164	\$ 2,963,077	\$ 1,628,704	\$ (610,370)	\$ 436,303	\$ 269,885	\$ 232,313	\$ 248,339	\$ 264,978	\$ 569,486	\$ 19,757,911	40.53%

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
Total Northern													
Total Pipeline, Storage & On-system	\$ 856,680	\$ 6,853,705	\$ 13,411,846	\$ 7,113,625	\$ 3,945,002	\$ (1,565,448)	\$ 1,215,316	\$ 774,890	\$ 678,715	\$ 705,388	\$ 736,837	\$ 1,501,688	\$ 36,228,245
Total Off-system Peaking	\$ -	\$ 226,735	\$ 12,220,184	\$ 68,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,515,000
Total Demand Cost Allocation	\$ 856,680	\$ 7,080,440	\$ 25,632,030	\$ 7,181,707	\$ 3,945,002	\$ (1,565,448)	\$ 1,215,316	\$ 774,890	\$ 678,715	\$ 705,388	\$ 736,837	\$ 1,501,688	\$ 48,743,245

97	Off-System Peaking Demand Costs	LN 12
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98

99

Allocation of Off-system Peaking Demand Costs to Months

100		
101	Design Year Peaking Volumes	Company Analysis
102	Rank	LN 101 Ranking
103	% Max Month	LN 101 / LN 101 MAX
104	PR	The difference between LN 103 for the month and LN 103 for next highest rank
105	CumPR	Cumulative Values, LN 104
106	Peaking Demand Costs	LN 105 * LN 97

107

Capacity Cost Allocator based on Design Year Sales

108		
109	Therms	
110	Maine	Company Analysis
111	New Hampshire	Company Analysis
112	Total	LN 111 + LN 112

113

114		
115	Percentage of Total	
116	Maine	LN 111 / LN 113
117	New Hampshire	LN 112 / LN 113
118	Total	LN 116 + LN 117

119

Allocation of Off-System Peaking Demand Costs by Division

120		
121	Maine	LN 106 * LN 116
122	New Hampshire	LN 106 * LN 117
123	Total	LN 121 + LN 122

Total Weighted Average MPR Factor

124	Maine	
125	Total Pipeline, Storage & On-system	LN 87
126	Total Off-system Peaking	LN 121
127	Total Demand Cost Allocation	LN 125 + LN 126

128

129	New Hampshire	
130	Total Pipeline, Storage & On-system	LN 96
131	Total Off-system Peaking	LN 122
132	Total Demand Cost Allocation	LN 130 + Ln 131

133

134	Total Northern	
135	Total Pipeline, Storage & On-system	LN 125 + LN 130
136	Total Off-system Peaking	LN 126 + LN 131
137	Total Demand Cost Allocation	LN 127 + LN 132

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

NH Division Total Annual Demand Cost Allocation

1	Resource	Costs
2	Pipeline & Product Demand	\$ 8,913,194
3	Storage	\$ 15,527,870
4	On-system Peaking	\$ 744,198
5	Total Gross Demand Cost	\$ 25,185,263
6		
7	Capacity Assignment Demand Revenue Estimate	\$ 6,473,567
8	NH Total Pipeline, Storage & Peaking Demand Cost	\$ 25,185,263
9	Capacity Assignment as % of Total Gross Demand Cost	25.70%
10		
11		Costs
12	Pipeline & Product Demand	\$ 2,291,029
13	Storage	\$ 3,991,251
14	On-system Peaking	\$ 191,287
15	Total Capacity Assignment Credit	\$ 6,473,567
16		
17	NH Net Annual Demand Cost (Less Capacity Assignment)	
18		Costs
19	Pipeline & Product Demand	\$ 6,622,165
20	Storage	\$ 11,536,619
21	On-system Peaking	\$ 552,911
22	Total Net Demand Cost (Less Capacity Assignment)	\$ 18,711,695

DEVELOPMENT OF BASE AND REMAINING PIPELINE DEMAND COSTS

25		MMBtu/day
26	Pipeline MDQ	17,017
27	Less 25.70% NH Transp. Capacity Assignment	(4,374)
28	Net Pipeline MDQ	12,643
29		
30	Net Pipeline MDQ	12,643
31	Less: Firm Sales Base Use	3,094
32	Remaining Pipeline MDQ	9,549
33		
34		Unit Cost
35	Pipeline Unit Cost	\$523.79
36		
37		Costs
38	Pipeline & Product Demand	\$ 6,622,165
39	Less: Base Pipeline Use	\$ 1,620,439
40	Remaining Pipeline Use	\$ 5,001,727

1	Resource	
2	Pipeline & Product Demand	Attachment NUI-CAK-1, LN 90 + Attachment NUI-CAK-1, LN 93
3	Storage	Attachment NUI-CAK-1, LN 91
4	On-system Peaking	Attachment NUI-CAK-1, LN 92
5	Total Gross Demand Cost	Sum (LN 2 : LN 4)
6		
7	Capacity Assignment Demand Revenue Estimate	Attachment NUI-FXW-6, Page 1
8	NH Total Pipeline, Storage & Peaking Demand Cost	LN 5
9	Capacity Assignment as % of Total Gross Demand Cost	LN 7 / LN 8
10		
11		
12	Pipeline & Product Demand	LN 2 * LN 9
13	Storage	LN 3 * LN 9
14	On-system Peaking	LN 4 * LN 9
15	Total Capacity Assignment Credit	Sum (LN 12 : LN 14)
16		
17	NH Net Annual Demand Cost (Less Capacity Assignment)	
18		
19	Pipeline & Product Demand	LN 2 - LN 12
20	Storage	LN 3 - LN 13
21	On-system Peaking	LN 4 - LN 14
22	Total Net Demand Cost (Less Capacity Assignment)	LN 5 - LN 15
23		
24	DEVELOPMENT OF BASE AND REMAINING PIPELINE DEMAND (
25		
26	Pipeline MDQ	Company Analysis
27	Less 25.70% NH Transp. Capacity Assignment	-(LN 26) * LN 9
28	Net Pipeline MDQ	Sum (LN 26 : LN 27)
29		
30	Net Pipeline MDQ	LN 28
31	Less: Firm Sales Base Use	Attachment NUI-CAK-3, LN 48 / 10
32	Remaining Pipeline MDQ	LN 30 - LN 31
33		
34		
35	Pipeline Unit Cost	LN 19 / LN 30
36		
37		
38	Pipeline & Product Demand	LN 19
39	Less: Base Pipeline Use	LN 35 * LN 31
40	Remaining Pipeline Use	LN 38 - LN 39

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

41 **NH DIVISION MONTHLY PROPORTIONAL RESPONSIBILITY (PR ALLOCATORS)**
42 (Based on NH Firm Sales Sendout for Remaining Temperature Sensitive Load)

44 All Months	Nov	Dec	Jan	Feb	Mar	Apr
45 Remaining Load for All Months	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515
46 Rank	5	3	1	2	4	6
47 % Max Month	53.11%	83.81%	100.00%	86.36%	69.93%	34.55%
48 PR	3.71%	4.63%	13.64%	1.28%	4.20%	2.67%
49 CumPR	8.75%	17.59%	32.50%	18.86%	12.96%	5.04%

51 Peak Months Only	Nov	Dec	Jan	Feb	Mar	Apr
52 Remaining Load for Peak Months Only	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515
53 Rank	5	3	1	2	4	6
54 % Max Month	53.11%	83.81%	100.00%	86.36%	69.93%	34.55%
55 PR	3.71%	4.63%	13.64%	1.28%	4.20%	5.76%
56 CumPR	9.47%	18.30%	33.22%	19.58%	13.67%	5.76%

58 **DEMAND COST PR ALLOCATORS**

59	Nov	Dec	Jan	Feb	Mar	Apr
60 Pipeline - Base	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%
61 Pipeline - Remaining	8.75%	17.59%	32.50%	18.86%	12.96%	5.04%
62 Storage & Peaking	8.75%	17.59%	32.50%	18.86%	12.96%	5.04%
63 Capacity Release	9.47%	18.30%	33.22%	19.58%	13.67%	5.76%
65 Interr. Margins & Off Sys Sales	9.47%	18.30%	33.22%	19.58%	13.67%	5.76%

67 **DEMAND COSTS ALLOCATED TO MONTHS**

68	Nov	Dec	Jan	Feb	Mar	Apr
69 Pipeline - Base	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037
70 Pipeline - Remaining	\$ 437,864	\$ 879,591	\$ 1,625,551	\$ 943,402	\$ 648,094	\$ 252,135
71 Total Pipeline	\$ 572,900	\$ 1,014,628	\$ 1,760,588	\$ 1,078,439	\$ 783,130	\$ 387,171
72						
73 Storage & On-system Peaking	\$ 1,058,348	\$ 2,126,034	\$ 3,929,073	\$ 2,280,270	\$ 1,566,489	\$ 609,428
74 Off-system Peaking	\$466,797	\$886,255	\$1,741,569	\$951,261	\$688,162	\$290,822
76 Less Credits to Demand Cost						
77 Cap Rel Margins & Asset Mgt Credits	\$ 989,927	\$ 1,913,014	\$ 3,471,863	\$ 2,046,361	\$ 1,429,249	\$ 601,805
78 Interruptible Margins	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79 Conversion Rate and Re-entry Rate Credits	\$ 2,368	\$ 4,576	\$ 8,304	\$ 4,895	\$ 3,419	\$ 1,439
80 Total Direct Demand Costs	\$ 1,105,751	\$ 2,109,328	\$ 3,951,063	\$ 2,258,714	\$ 1,605,114	\$ 684,177

82 Indirect Demand Costs/(Credits)						
83 Miscellaneous Overhead						
84 Local Production & Storage						
85 Subtotal						

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

41 **NH DIVISION MONTHLY PROPORTIONAL RESPONSIBILITY (PR /ALLOCATORS)**
42 (Based on NH Firm Sales Sendout for Remaining Temperature Sensitive Load)

	May	Jun	Jul	Aug	Sep	Oct	Annual	Winter	Summer
All Months									
Remaining Load for All Months	765,891	188,152	0	5,263	147,704	1,205,907	30,179,213	27,866,297	2,312,917
Rank	8	9	12	11	10	7			
% Max Month	11.76%	2.89%	0.00%	0.08%	2.27%	18.51%			
PR	1.11%	0.07%	0.00%	0.01%	0.22%	0.96%	32.50%		
CumPR	1.40%	0.29%	0.00%	0.01%	0.23%	2.37%	100.00%	95.70%	4.30%
Peak Months Only							Annual	Winter	Summer
Remaining Load for Peak Months Only							27,866,297	27,866,297	
Rank									
% Max Month									
PR							33.22%		
CumPR							100.00%	100.00%	0.00%

58 **DEMAND COST PR ALLOCATORS**

	May	Jun	Jul	Aug	Sep	Oct	Annual	Winter	Summer
Pipeline - Base	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%	50.00%	50.00%
Pipeline - Remaining	1.40%	0.29%	0.00%	0.01%	0.23%	2.37%	100.00%	95.70%	4.30%
Storage & Peaking	1.40%	0.29%	0.00%	0.01%	0.23%	2.37%	100.00%	95.70%	4.30%
Capacity Release	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%
Interr. Margins & Off Sys Sales	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%

67 **DEMAND COSTS ALLOCATED TO MONTHS**

	May	Jun	Jul	Aug	Sep	Oct	Annual	Winter	Summer	Winter	Summer
Pipeline - Base	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 1,620,439	\$ 810,219	\$ 810,219	50.00%	50.00%
Pipeline - Remaining	\$ 70,201	\$ 14,754	\$ -	\$ 367	\$ 11,304	\$ 118,463	\$ 5,001,727	\$ 4,786,637	\$ 215,090	95.70%	4.30%
Total Pipeline	\$ 205,238	\$ 149,791	\$ 135,037	\$ 135,404	\$ 146,340	\$ 253,500	\$ 6,622,165	\$ 5,596,856	\$ 1,025,309	84.52%	15.48%
Storage & On-system Peaking	\$ 169,681	\$ 35,662	\$ -	\$ 888	\$ 27,322	\$ 286,335	\$ 12,089,530	\$ 11,569,642	\$ 519,888	95.70%	4.30%
Off-system Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$ 5,024,866	\$ 5,024,866	\$ -	100.00%	0.00%
Less Credits to Demand Cost											
Cap Rel Margins & Asset Mgt Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$10,452,218	\$ 10,452,218	\$ -	100.00%	0.00%
Interruptible Margins	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Conversion Rate and Re-entry Rate Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000	\$ 25,000	\$ -		
Total Direct Demand Costs	\$ 374,919	\$ 185,453	\$ 135,037	\$ 136,292	\$ 173,662	\$ 539,834	\$ 13,259,344	\$ 11,714,147	\$ 1,545,197	88.35%	11.65%
Indirect Demand Costs/(Credits)											
Miscellaneous Overhead							\$ 611,875	\$ 493,751	\$ 118,124	80.69%	19.31%
Local Production & Storage							\$ 214,538	\$ 214,538	\$ -	100.00%	0.00%
Subtotal							\$ 826,413	\$ 708,289	\$ 118,124	85.71%	14.29%

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

41 **NH DIVISION MONTHLY PROPORTIONAL RESPONSIBILITY (PR /ALLOCATORS)**
42 (Based on NH Firm Sales Sendout for Remaining Temperature Sensitive Load)

44	All Months	
45	Remaining Load for All Months	Attachment NUI-CAK-3, LN 80
46	Rank	Rank LN 45
47	% Max Month	LN 45 / MAX Month LN 45
48	PR	The difference between LN 47 for the month and LN 47 for next highest rank
49	CumPR	Cumulative Values, LN 48

51	Peak Months Only	
52	Remaining Load for Peak Months Only	LN 45
53	Rank	Rank LN 52
54	% Max Month	LN 52 / MAX Month LN 52
55	PR	The difference between LN 54 for the month and LN 54 for next highest rank
56	CumPR	Cumulative Values, LN 55

57 **DEMAND COST PR ALLOCATORS**

59		
60	Pipeline - Base	1/12
61	Pipeline - Remaining	LN 49
62	Storage & Peaking	LN 49
63	Capacity Release	LN 56
65	Interr. Margins & Off Sys Sales	LN 56

66 **DEMAND COSTS ALLOCATED TO MONTHS**

68		
69	Pipeline - Base	LN 39 * LN 60
70	Pipeline - Remaining	LN 40 * LN 61
71	Total Pipeline	LN 69 + LN 70
72		
73	Storage & On-system Peaking	LN 62 * (Sum LN 20 : LN 21)
74	Off-system Peaking	Attachment NUI-CAK-1, LN 122,* LN 64
76	Less Credits to Demand Cost	
77	Cap Rel Margins & Asset Mgt Credits	Attachment NUI-CAK-1, LN 95 * LN 63
78	Interruptible Margins	
79	Conversion Rate and Re-entry Rate Credits	Company Analysis
80	Total Direct Demand Costs	LN 71 + LN 73 + LN 74 - (Sum LN 76 : LN 79)
81		
82	Indirect Demand Costs/(Credits)	
83	Miscellaneous Overhead	Company Analysis
84	Local Production & Storage	Company Analysis
85	Subtotal	LN 83 + LN 84

**Northern Utilities - NEW HAMPSHIRE DIVISION
2024 - 2025 Period**

Forecasted Normal Sales By Class- Therms																
Calendar Month Firm Sales Volumes																
Line No.	Normal Winter	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
1	Res Heat	2,126,019	3,109,901	3,620,892	3,145,469	2,671,655	1,527,152	730,249	472,566	403,780	408,236	455,442	916,531	19,587,891	16,201,087	3,386,804
2	Res General	16,964	24,815	28,892	25,099	21,318	12,186	13,547	8,766	7,490	7,573	8,449	17,002	192,101	129,273	62,828
3	Total Residential	2,142,983	3,134,716	3,649,784	3,170,567	2,692,972	1,539,337	743,796	481,332	411,270	415,809	463,890	933,533	19,779,992	16,330,360	3,449,632
4	G50 Low Annual-Low Winter	95,704	139,994	162,996	141,595	120,266	68,746	129,442	83,766	71,573	72,363	80,730	162,462	1,329,637	729,301	600,336
5	G40 Low Annual-High Winter	1,015,039	1,484,780	1,728,746	1,501,762	1,275,546	729,118	188,786	122,169	104,386	105,538	117,742	236,944	8,610,557	7,734,992	875,565
6	G51 Med Annual-Low Winter	170,717	249,721	290,753	252,577	214,531	122,628	192,203	124,380	106,276	107,448	119,873	241,232	2,192,340	1,300,928	891,412
7	G41 Med Annual-High Winter	681,497	996,881	1,160,680	1,008,282	856,401	489,530	217,216	140,567	120,106	121,432	135,473	272,626	6,200,691	5,193,271	1,007,420
8	G52 High Annual-Low Winter	103,436	151,304	176,165	153,035	129,982	74,300	185,633	120,128	102,643	103,776	115,775	232,986	1,649,164	788,222	860,941
9	G42 High Annual-High Winter	167,351	244,797	285,020	247,597	210,300	120,210	63,364	41,005	35,036	35,423	39,519	79,528	1,569,151	1,275,276	293,875
10	Total C&I	2,233,744	3,267,478	3,804,361	3,304,848	2,807,026	1,604,532	976,644	632,015	540,020	545,980	609,113	1,225,779	21,551,540	17,021,989	4,529,551
11	Total Sales	4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	1,720,440	1,113,347	951,290	961,789	1,073,003	2,159,313	41,331,532	33,352,349	7,979,183
12																
13	Residential Heat & Non Heat	2,142,983	3,134,716	3,649,784	3,170,567	2,692,972	1,539,337	743,796	481,332	411,270	415,809	463,890	933,533	19,779,992	16,330,360	3,449,632
14	SALES HLF CLASSES	369,857	541,019	629,915	547,207	464,779	265,674	507,278	328,274	280,491	283,587	316,379	636,681	5,171,140	2,818,450	2,352,690
15	SALES LLF CLASSES	1,863,887	2,726,459	3,174,446	2,757,641	2,342,247	1,338,858	469,366	303,741	259,529	262,393	292,734	589,098	16,380,399	14,203,539	2,176,861
16	Total Firm Sales	4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	1,720,440	1,113,347	951,290	961,789	1,073,003	2,159,313	41,331,532	33,352,349	7,979,183
17																
ESTIMATED SENDOUT BY CLASS - Therms																
Calendar Month Sendout Volumes (Includes Loss & Unaccounted For)																
Line No.	Normal Winter	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
21	Res Heat	2,131,559	3,118,005	3,630,327	3,153,665	2,678,616	1,531,131	732,152	473,797	404,832	409,300	456,628	918,919	19,638,933	16,243,304	3,395,629
22	Res General	17,008	24,879	28,967	25,164	21,373	12,217	13,582	8,789	7,510	7,593	8,471	17,047	192,602	129,610	62,992
23	G50 Low Annual-Low Winter	95,953	140,359	163,421	141,964	120,579	68,925	129,779	83,984	71,760	72,552	80,941	162,885	1,333,102	731,201	601,901
24	G40 Low Annual-High Winter	1,017,684	1,488,650	1,733,251	1,505,675	1,278,870	731,018	189,278	122,487	104,658	105,813	118,049	237,561	8,632,995	7,755,148	877,847
25	G51 Med Annual-Low Winter	171,162	250,372	291,511	253,235	215,090	122,948	192,704	124,704	106,552	107,728	120,185	241,861	2,198,053	1,304,318	893,735
26	G41 Med Annual-High Winter	683,273	999,479	1,163,704	1,010,910	858,633	490,805	217,782	140,933	120,419	121,748	135,826	273,337	6,216,849	5,206,803	1,010,045
27	G52 High Annual-Low Winter	103,706	151,698	176,624	153,433	130,321	74,493	186,117	120,441	102,910	104,046	116,077	233,594	1,653,461	790,276	863,185
28	G42 High Annual-High Winter	167,787	245,435	285,763	248,242	210,848	120,524	63,529	41,112	35,128	35,515	39,622	79,735	1,573,240	1,278,599	294,641
29	Subtotal															
30	Residential	2,148,568	3,142,884	3,659,295	3,178,829	2,699,990	1,543,348	745,734	482,586	412,342	416,893	465,099	935,966	19,831,535	16,372,914	3,458,621
31	SALES HLF CLASSES	370,820	542,429	631,556	548,633	465,990	266,366	508,600	329,130	281,222	284,326	317,203	638,340	5,184,615	2,825,795	2,358,821
32	SALES LLF CLASSES	1,868,744	2,733,563	3,182,718	2,764,827	2,348,351	1,342,347	470,589	304,532	260,205	263,077	293,497	590,633	16,423,084	14,240,550	2,182,533
33	Total Firm Sales	4,388,132	6,418,877	7,473,569	6,492,289	5,514,330	3,152,061	1,724,923	1,116,248	953,769	964,296	1,075,799	2,164,939	41,439,234	33,439,259	7,999,975

**Northern Utilities - NEW HAMPSHIRE DIVISION
2024 - 2025 Period**

Forecasted Normal Sales By Class- Therms		
Calendar Month Firm Sales Volumes		
Line No.	Firm Sales	
1	Res Heat	(Attachment NUI-FXW-2, Page 1) * 10
2	Res General	(Attachment NUI-FXW-2, Page 1) * 10
3	Total Residential	Sum LN 1 : LN 2
4	G50 Low Annual-Low Winter	(Attachment NUI-FXW-2, Page 1) * 10
5	G40 Low Annual-High Winter	(Attachment NUI-FXW-2, Page 1) * 10
6	G51 Med Annual-Low Winter	(Attachment NUI-FXW-2, Page 1) * 10
7	G41 Med Annual-High Winter	(Attachment NUI-FXW-2, Page 1) * 10
8	G52 High Annual-Low Winter	(Attachment NUI-FXW-2, Page 1) * 10
9	G42 High Annual-High Winter	(Attachment NUI-FXW-2, Page 1) * 10
10	Total C&I	Sum LN 4 : LN 9
11	Total Sales	LN 3 + LN 10
12		
13	Residential Heat & Non Heat	LN 3
14	SALES HLF CLASSES	LN 4 + LN 6 + LN 8
15	SALES LLF CLASSES	LN 5 + LN 7 + LN 9
16	Total Firm Sales	Sum LN 13 : LN 15
17		
ESTIMATED SENDOUT BY CLASS - Therms		
19	Calendar Month Sendout Volumes (Includes Loss & Unaccounted For)	Unaccounted For)
20	Normal Winter	
21	Res Heat	LN 1 x Adj factor (Attachment NUI-FXW-2, Page 4)
22	Res General	LN 2 x Adj factor (Attachment NUI-FXW-2, Page 4)
23	G50 Low Annual-Low Winter	LN 4 x Adj factor (Attachment NUI-FXW-2, Page 4)
24	G40 Low Annual-High Winter	LN 5 x Adj factor (Attachment NUI-FXW-2, Page 4)
25	G51 Med Annual-Low Winter	LN 6 x Adj factor (Attachment NUI-FXW-2, Page 4)
26	G41 Med Annual-High Winter	LN 7 x Adj factor (Attachment NUI-FXW-2, Page 4)
27	G52 High Annual-Low Winter	LN 8 x Adj factor (Attachment NUI-FXW-2, Page 4)
28	G42 High Annual-High Winter	LN 9 x Adj factor (Attachment NUI-FXW-2, Page 4)
29	Subtotal	
30	Residential	LN 21 + LN 22
31	SALES HLF CLASSES	LN 23 + LN 25 + LN 27
32	SALES LLF CLASSES	LN 24 + LN 26 + LN 28
33	Total Firm Sales	Sum LN 30 : LN 32

Northern Utilities - NEW HAMPSHIRE DIVISION
Sendout by Class - Allocation between Base & Remaining Sendout

34		
35	DAILY BASE GAS ENTITLEMENT - Therms/day	
36	Res Heat	13,131
37	Res General	244
38	G50 Low Annual-Low Winter	2,328
39	G40 Low Annual-High Winter	3,395
40	G51 Med Annual-Low Winter	3,456
41	G41 Med Annual-High Winter	3,906
42	G52 High Annual-Low Winter	3,338
43	G42 High Annual-High Winter	1,139
44	Subtotal	
45	Residential	13,375
46	SALES HLF CLASSES	9,122
47	SALES LLF CLASSES	8,440
48	Total Firm Sales	30,937

49	BASE SENDOUT BY CLASS - Therms															
50	Days per Month	30	31	31	28	31	30	31	30	31	31	30	31			
51		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
52	Res Heat	393,935	407,066	407,066	367,673	407,066	393,935	407,066	393,935	404,832	407,066	393,935	407,066	4,790,641	2,376,741	2,413,900
53	Res General	7,308	7,551	7,551	6,821	7,551	7,308	7,551	7,308	7,510	7,551	7,308	7,551	88,870	44,091	44,780
54	G50 Low Annual-Low Winter	69,828	72,156	72,156	65,173	72,156	68,925	72,156	69,828	71,760	72,156	69,828	72,156	848,274	420,392	427,882
55	G40 Low Annual-High Winter	101,841	105,236	105,236	95,052	105,236	101,841	105,236	101,841	104,658	105,236	101,841	105,236	1,238,489	614,441	624,048
56	G51 Med Annual-Low Winter	103,684	107,140	107,140	96,772	107,140	103,684	107,140	103,684	106,552	107,140	103,684	107,140	1,260,904	625,562	635,342
57	G41 Med Annual-High Winter	117,178	121,084	121,084	109,366	121,084	117,178	121,084	117,178	120,419	121,084	117,178	121,084	1,424,998	706,972	718,026
58	G52 High Annual-Low Winter	100,140	103,478	103,478	93,464	103,478	74,493	103,478	100,140	102,910	103,478	100,140	103,478	1,192,157	578,532	613,625
59	G42 High Annual-High Winter	34,182	35,321	35,321	31,903	35,321	34,182	35,321	34,182	35,128	35,321	34,182	35,321	415,688	206,232	209,456
60	Subtotal															
61	Residential	401,243	414,618	414,618	374,493	414,618	401,243	414,618	401,243	412,342	414,618	401,243	414,618	4,879,512	2,420,832	2,458,680
62	SALES HLF CLASSES	273,652	282,774	282,774	255,409	282,774	247,102	282,774	273,652	281,222	282,774	273,652	282,774	3,301,335	1,624,486	1,676,849
63	SALES LLF CLASSES	253,201	261,641	261,641	236,321	261,641	253,201	261,641	253,201	260,205	261,641	253,201	261,641	3,079,174	1,527,645	1,551,529
64	Total Firm Sales	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059

65	REMAINING SENDOUT BY CLASS - Therms															
66		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
67	Res Heat	1,737,624	2,710,938	3,223,261	2,785,993	2,271,550	1,137,196	325,086	79,862	-	2,234	62,694	511,853	14,848,292	13,866,563	981,729
68	Res General	9,700	17,328	21,416	18,343	13,822	4,909	6,031	1,482	-	41	1,163	9,495	103,731	85,519	18,212
69	G50 Low Annual-Low Winter	26,125	68,203	91,266	76,791	48,424	-	57,624	14,156	-	396	11,113	90,730	484,828	310,809	174,019
70	G40 Low Annual-High Winter	915,843	1,383,414	1,628,015	1,410,624	1,173,634	629,177	84,042	20,646	-	578	16,208	132,326	7,394,506	7,140,707	253,799
71	G51 Med Annual-Low Winter	67,477	143,232	184,370	156,463	107,949	19,264	85,563	21,020	-	588	16,501	134,721	937,148	678,756	258,393
72	G41 Med Annual-High Winter	566,095	878,395	1,042,621	901,544	737,549	373,627	96,698	23,755	-	665	18,648	152,253	4,791,851	4,499,831	292,020
73	G52 High Annual-Low Winter	3,565	48,220	73,146	59,969	26,843	-	82,638	20,301	-	568	15,937	130,115	461,305	211,744	249,560
74	G42 High Annual-High Winter	133,605	210,114	250,441	216,339	175,527	86,342	28,208	6,930	-	194	5,440	44,414	1,157,553	1,072,367	85,185
75	Subtotal															
76	Residential	1,747,325	2,728,267	3,244,677	2,804,336	2,285,372	1,142,106	331,117	81,344	-	2,275	63,857	521,348	14,952,023	13,952,082	999,941
77	SALES HLF CLASSES	97,168	259,655	348,782	293,224	183,216	19,264	225,826	55,477	-	1,552	43,551	355,566	1,883,281	1,201,309	681,972
78	SALES LLF CLASSES	1,615,543	2,471,923	2,921,077	2,528,507	2,086,710	1,089,146	208,948	51,331	-	1,436	40,296	328,992	13,343,910	12,712,905	631,004
79	Total Firm Sales	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515	765,891	188,152	-	5,263	147,704	1,205,907	30,179,213	27,866,297	2,312,917

Northern Utilities - NEW HAMPSHIRE DIVISION
Sendout by Class - Allocation between Base & Remaining Sendout

34		
35	DAILY BASE GAS ENTITLEMENT - Therms/day	
36	Res Heat	Avg (LN 21 Jul : LN 21 Aug) / 31 days
37	Res General	Avg (LN 22 Jul : LN 22 Aug) / 31 days
38	G50 Low Annual-Low Winter	Avg (LN 23 Jul : LN 23 Aug) / 31 days
39	G40 Low Annual-High Winter	Avg (LN 24 Jul : LN 24 Aug) / 31 days
40	G51 Med Annual-Low Winter	Avg (LN 25 Jul : LN 25 Aug) / 31 days
41	G41 Med Annual-High Winter	Avg (LN 26 Jul : LN 26 Aug) / 31 days
42	G52 High Annual-Low Winter	Avg (LN 27 Jul : LN 27 Aug) / 31 days
43	G42 High Annual-High Winter	Avg (LN 28 Jul : LN 28 Aug) / 31 days
44	Subtotal	
45	Residential	LN 36 + LN 37
46	SALES HLF CLASSES	LN 38 + LN 40 + LN 42
47	SALES LLF CLASSES	LN 39 + LN 41 + LN 43
48	Total Firm Sales	Sum LN 45 : LN 47
49	BASE SENDOUT BY CLASS - Therms	
50	Days per Month	
51		
52	Res Heat	MIN(LN 36 * LN 50, LN 21)
53	Res General	MIN(LN 37 * LN 50, LN 22)
54	G50 Low Annual-Low Winter	MIN(LN 38 * LN 50, LN 23)
55	G40 Low Annual-High Winter	MIN(LN 39 * LN 50, LN 24)
56	G51 Med Annual-Low Winter	MIN(LN 40 * LN 50, LN 25)
57	G41 Med Annual-High Winter	MIN(LN 41 * LN 50, LN 26)
58	G52 High Annual-Low Winter	MIN(LN 42 * LN 50, LN 27)
59	G42 High Annual-High Winter	MIN(LN 43 * LN 50, LN 28)
60	Subtotal	
61	Residential	LN 52 + LN 53
62	SALES HLF CLASSES	LN 54 + LN 56 + LN 58
63	SALES LLF CLASSES	LN 55 + LN 57 + LN 59
64	Total Firm Sales	Sum LN 61 : LN 63
65		
66	REMAINING SENDOUT BY CLASS - Therms	
67		
68	Res Heat	LN 21 - LN 52
69	Res General	LN 22 - LN 53
70	G50 Low Annual-Low Winter	LN 23 - LN 54
71	G40 Low Annual-High Winter	LN 24 - LN 55
72	G51 Med Annual-Low Winter	LN 25 - LN 56
73	G41 Med Annual-High Winter	LN 26 - LN 57
74	G52 High Annual-Low Winter	LN 27 - LN 58
75	G42 High Annual-High Winter	LN 28 - LN 59
76	Subtotal	
77	Residential	LN 68 + LN 69
78	SALES HLF CLASSES	LN 70 + LN 72 + LN 74
79	SALES LLF CLASSES	LN 71 + LN 73 + LN 75
80	Total Firm Sales	Sum LN 77 : LN 79

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Demand Costs to Customer Classes

Base Capacity Costs

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
BASE SENDOUT BY CLASS															
Total Therms															
Res Heat	393,935	407,066	407,066	367,673	407,066	393,935	407,066	393,935	404,832	407,066	393,935	407,066	4,790,641	2,376,741	2,413,900
Res General	7,308	7,551	7,551	6,821	7,551	7,308	7,551	7,308	7,510	7,551	7,308	7,551	88,870	44,091	44,780
G50 Low Annual-Low Winter	69,828	72,156	72,156	65,173	72,156	68,925	72,156	69,828	71,760	72,156	69,828	72,156	848,274	420,392	427,882
G40 Low Annual-High Winter	101,841	105,236	105,236	95,052	105,236	101,841	105,236	101,841	104,658	105,236	101,841	105,236	1,238,489	614,441	624,048
G51 Med Annual-Low Winter	103,684	107,140	107,140	96,772	107,140	103,684	107,140	103,684	106,552	107,140	103,684	107,140	1,260,904	625,562	635,342
G41 Med Annual-High Winter	117,178	121,084	121,084	109,366	121,084	117,178	121,084	117,178	120,419	121,084	117,178	121,084	1,424,998	706,972	718,026
G52 High Annual-Low Winter	100,140	103,478	103,478	93,464	103,478	74,493	103,478	100,140	102,910	103,478	100,140	103,478	1,192,157	578,532	613,625
G42 High Annual-High Winter	34,182	35,321	35,321	31,903	35,321	34,182	35,321	34,182	35,128	35,321	34,182	35,321	415,688	206,232	209,456
Total Firm Sales	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059
% of Total															
Res Heat	42.45%	42.45%	42.45%	42.45%	42.45%	43.70%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%
Res General	0.79%	0.79%	0.79%	0.79%	0.79%	0.81%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%
G50 Low Annual-Low Winter	7.52%	7.52%	7.52%	7.52%	7.52%	7.65%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%
G40 Low Annual-High Winter	10.97%	10.97%	10.97%	10.97%	10.97%	11.30%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%
G51 Med Annual-Low Winter	11.17%	11.17%	11.17%	11.17%	11.17%	11.50%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%
G41 Med Annual-High Winter	12.63%	12.63%	12.63%	12.63%	12.63%	13.00%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%
G52 High Annual-Low Winter	10.79%	10.79%	10.79%	10.79%	10.79%	8.26%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%
G42 High Annual-High Winter	3.68%	3.68%	3.68%	3.68%	3.68%	3.79%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%
Total Firm Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
PIPELINE BASE DEMAND COSTS															
TOTAL PIPELINE BASE DEMAND COST	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 135,037	\$ 1,620,439	\$ 810,219	\$ 810,219
Res Heat	\$ 57,317	\$ 57,317	\$ 57,317	\$ 57,317	\$ 57,317	\$ 59,005	\$ 57,317	\$ 57,317	\$ 57,317	\$ 57,317	\$ 57,317	\$ 57,317	\$ 689,491	\$ 345,590	\$ 343,902
Res General	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,095	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 12,791	\$ 6,411	\$ 6,380
G50 Low Annual-Low Winter	\$ 10,160	\$ 10,160	\$ 10,160	\$ 10,160	\$ 10,160	\$ 10,324	\$ 10,160	\$ 10,160	\$ 10,160	\$ 10,160	\$ 10,160	\$ 10,160	\$ 122,082	\$ 61,123	\$ 60,959
G40 Low Annual-High Winter	\$ 14,818	\$ 14,818	\$ 14,818	\$ 14,818	\$ 14,818	\$ 15,254	\$ 14,818	\$ 14,818	\$ 14,818	\$ 14,818	\$ 14,818	\$ 14,818	\$ 178,249	\$ 89,343	\$ 88,906
G51 Med Annual-Low Winter	\$ 15,086	\$ 15,086	\$ 15,086	\$ 15,086	\$ 15,086	\$ 15,530	\$ 15,086	\$ 15,086	\$ 15,086	\$ 15,086	\$ 15,086	\$ 15,086	\$ 181,475	\$ 90,960	\$ 90,515
G41 Med Annual-High Winter	\$ 17,049	\$ 17,049	\$ 17,049	\$ 17,049	\$ 17,049	\$ 17,551	\$ 17,049	\$ 17,049	\$ 17,049	\$ 17,049	\$ 17,049	\$ 17,049	\$ 205,092	\$ 102,797	\$ 102,295
G52 High Annual-Low Winter	\$ 14,570	\$ 14,570	\$ 14,570	\$ 14,570	\$ 14,570	\$ 11,158	\$ 14,570	\$ 14,570	\$ 14,570	\$ 14,570	\$ 14,570	\$ 14,570	\$ 171,430	\$ 84,009	\$ 87,421
G42 High Annual-High Winter	\$ 4,973	\$ 4,973	\$ 4,973	\$ 4,973	\$ 4,973	\$ 5,120	\$ 4,973	\$ 4,973	\$ 4,973	\$ 4,973	\$ 4,973	\$ 4,973	\$ 59,828	\$ 29,987	\$ 29,841
Residential	\$ 58,380	\$ 58,380	\$ 58,380	\$ 58,380	\$ 58,380	\$ 60,099	\$ 58,380	\$ 58,380	\$ 58,380	\$ 58,380	\$ 58,380	\$ 58,380	\$ 702,282	\$ 352,001	\$ 350,281
SALES HLF CLASSES	\$ 39,816	\$ 39,816	\$ 39,816	\$ 39,816	\$ 39,816	\$ 37,012	\$ 39,816	\$ 39,816	\$ 39,816	\$ 39,816	\$ 39,816	\$ 39,816	\$ 474,988	\$ 236,092	\$ 238,896
SALES LLF CLASSES	\$ 36,840	\$ 36,840	\$ 36,840	\$ 36,840	\$ 36,840	\$ 37,925	\$ 36,840	\$ 36,840	\$ 36,840	\$ 36,840	\$ 36,840	\$ 36,840	\$ 443,169	\$ 222,127	\$ 221,042

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**Northern Utilities - NEW HAMPSHIRE
Allocation of Demand Costs to Cus**

Base Capacity Costs

1	BASE SENDOUT BY CLASS	
2	Total Therms	
3	Res Heat	Attachment NUI-CAK-3, LN 52
4	Res General	Attachment NUI-CAK-3, LN 53
5	G50 Low Annual-Low Winter	Attachment NUI-CAK-3, LN 54
6	G40 Low Annual-High Winter	Attachment NUI-CAK-3, LN 55
7	G51 Med Annual-Low Winter	Attachment NUI-CAK-3, LN 56
8	G41 Med Annual-High Winter	Attachment NUI-CAK-3, LN 57
9	G52 High Annual-Low Winter	Attachment NUI-CAK-3, LN 58
10	G42 High Annual-High Winter	Attachment NUI-CAK-3, LN 59
11	Total Firm Sales	Sum LN 3 : LN 10
12	% of Total	
13		
14	Res Heat	LN 3 / LN 11
15	Res General	LN 4 / LN 11
16	G50 Low Annual-Low Winter	LN 5 / LN 11
17	G40 Low Annual-High Winter	LN 6 / LN 11
18	G51 Med Annual-Low Winter	LN 7 / LN 11
19	G41 Med Annual-High Winter	LN 8 / LN 11
20	G52 High Annual-Low Winter	LN 9 / LN 11
21	G42 High Annual-High Winter	LN 10 / LN 11
22	Total Firm Sales	LN 11 / LN 11
23		
24	PIPELINE BASE DEMAND COSTS	
25	TOTAL PIPELINE BASE DEMAND COST	Attachment NUI-CAK-2, LN 69
26	Res Heat	LN 25 * LN 14
27	Res General	LN 25 * LN 15
28	G50 Low Annual-Low Winter	LN 25 * LN 16
29	G40 Low Annual-High Winter	LN 25 * LN 17
30	G51 Med Annual-Low Winter	LN 25 * LN 18
31	G41 Med Annual-High Winter	LN 25 * LN 19
32	G52 High Annual-Low Winter	LN 25 * LN 20
33	G42 High Annual-High Winter	LN 25 * LN 21
34		
35	Residential	LN 26 + LN 27
36	SALES HLF CLASSES	LN 28 + LN 30 + LN 32
37	SALES LLF CLASSES	LN 29 + LN 31 + LN 33
38		

Remaining Capacity Costs

	Column A	Column B	Column C	Column D
	Design Day Demand (MMBtu)	Avg Daily Base Use Load (MMBtu)	Remaining Design Day Demand (MMBtu)	% of Total Remaining Design Day Demand
39				
40	24,046	1,313	22,732	49.59%
41	146	24	122	0.27%
42	613	233	380	0.83%
43	11,664	339	11,324	24.71%
44	1,254	346	908	1.98%
45	7,761	391	7,370	16.08%
46	1,432	334	1,098	2.40%
47	2,015	114	1,901	4.15%
48	48,931	3,094	45,837	100.00%
49				

REMAINING PIPELINE DEMAND

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
51															
52	\$ 437,864	\$ 879,591	\$ 1,625,551	\$ 943,402	\$ 648,094	\$ 252,135	\$ 70,201	\$ 14,754	\$ -	\$ 367	\$ 11,304	\$ 118,463	\$ 5,001,727	\$ 4,786,637	\$ 215,090
53															
54	\$ 217,155	\$ 436,226	\$ 806,178	\$ 467,872	\$ 321,417	\$ 125,044	\$ 34,816	\$ 7,317	\$ -	\$ 182	\$ 5,606	\$ 58,751	\$ 2,480,564	\$ 2,373,892	\$ 106,672
55	\$ 1,163	\$ 2,337	\$ 4,319	\$ 2,506	\$ 1,722	\$ 670	\$ 187	\$ 39	\$ -	\$ 1	\$ 30	\$ 315	\$ 13,288	\$ 12,717	\$ 571
56	\$ 3,633	\$ 7,298	\$ 13,487	\$ 7,827	\$ 5,377	\$ 2,092	\$ 582	\$ 122	\$ -	\$ 3	\$ 94	\$ 983	\$ 41,498	\$ 39,713	\$ 1,785
57	\$ 108,175	\$ 217,304	\$ 401,595	\$ 233,069	\$ 160,113	\$ 62,290	\$ 17,343	\$ 3,645	\$ -	\$ 91	\$ 2,793	\$ 29,267	\$ 1,235,685	\$ 1,182,547	\$ 53,138
58	\$ 8,677	\$ 17,430	\$ 32,212	\$ 18,694	\$ 12,843	\$ 4,996	\$ 1,391	\$ 292	\$ -	\$ 7	\$ 224	\$ 2,347	\$ 99,114	\$ 94,852	\$ 4,262
59	\$ 70,405	\$ 141,430	\$ 261,374	\$ 151,691	\$ 104,208	\$ 40,541	\$ 11,288	\$ 2,372	\$ -	\$ 59	\$ 1,818	\$ 19,048	\$ 804,233	\$ 769,648	\$ 34,585
60	\$ 10,493	\$ 21,078	\$ 38,954	\$ 22,607	\$ 15,531	\$ 6,042	\$ 1,682	\$ 354	\$ -	\$ 9	\$ 271	\$ 2,839	\$ 119,860	\$ 114,706	\$ 5,154
61	\$ 18,164	\$ 36,488	\$ 67,432	\$ 39,135	\$ 26,885	\$ 10,459	\$ 2,912	\$ 612	\$ -	\$ 15	\$ 469	\$ 4,914	\$ 207,484	\$ 198,562	\$ 8,922
62	\$ 437,864	\$ 879,591	\$ 1,625,551	\$ 943,402	\$ 648,094	\$ 252,135	\$ 70,201	\$ 14,754	\$ -	\$ 367	\$ 11,304	\$ 118,463	\$ 5,001,727	\$ 4,786,637	\$ 215,090
63															
64	\$ 218,318	\$ 438,563	\$ 810,497	\$ 470,379	\$ 323,138	\$ 125,714	\$ 35,002	\$ 7,356	\$ -	\$ 183	\$ 5,636	\$ 59,066	\$ 2,493,852	\$ 2,386,609	\$ 107,243
65	\$ 22,802	\$ 45,806	\$ 84,653	\$ 49,129	\$ 33,750	\$ 13,130	\$ 3,656	\$ 768	\$ -	\$ 19	\$ 589	\$ 6,169	\$ 260,472	\$ 249,271	\$ 11,201
66	\$ 196,743	\$ 395,222	\$ 730,401	\$ 423,894	\$ 291,205	\$ 113,291	\$ 31,543	\$ 6,629	\$ -	\$ 165	\$ 5,079	\$ 53,229	\$ 2,247,402	\$ 2,150,757	\$ 96,645
67															
68															

STORAGE AND ON-SYSTEM PEAKING DEMAND

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
69															
70	\$ 1,058,348	\$ 2,126,034	\$ 3,929,073	\$ 2,280,270	\$ 1,566,489	\$ 609,428	\$ 169,681	\$ 35,662	\$ -	\$ 888	\$ 27,322	\$ 286,335	\$ 12,089,530	\$ 11,569,642	\$ 519,888
71															
72	\$ 524,879	\$ 1,054,389	\$ 1,948,591	\$ 1,130,881	\$ 776,887	\$ 302,241	\$ 84,152	\$ 17,686	\$ -	\$ 440	\$ 13,550	\$ 142,005	\$ 5,995,700	\$ 5,737,867	\$ 257,834
73	\$ 2,812	\$ 5,648	\$ 10,439	\$ 6,058	\$ 4,162	\$ 1,619	\$ 451	\$ 95	\$ -	\$ 2	\$ 73	\$ 761	\$ 32,119	\$ 30,738	\$ 1,381
74	\$ 8,781	\$ 17,639	\$ 32,598	\$ 18,919	\$ 12,997	\$ 5,056	\$ 1,408	\$ 296	\$ -	\$ 7	\$ 227	\$ 2,376	\$ 100,304	\$ 95,990	\$ 4,313
75	\$ 261,467	\$ 525,240	\$ 970,684	\$ 563,345	\$ 387,004	\$ 150,560	\$ 41,920	\$ 8,810	\$ -	\$ 219	\$ 6,750	\$ 70,739	\$ 2,986,739	\$ 2,858,299	\$ 128,439
76	\$ 20,972	\$ 42,129	\$ 77,858	\$ 45,186	\$ 31,041	\$ 12,076	\$ 3,362	\$ 707	\$ -	\$ 18	\$ 541	\$ 5,674	\$ 239,565	\$ 229,263	\$ 10,302
77	\$ 170,173	\$ 341,847	\$ 631,760	\$ 366,647	\$ 251,877	\$ 97,991	\$ 27,283	\$ 5,734	\$ -	\$ 143	\$ 4,393	\$ 46,404	\$ 1,943,888	\$ 1,860,295	\$ 83,593
78	\$ 25,362	\$ 50,948	\$ 94,156	\$ 54,644	\$ 37,539	\$ 14,604	\$ 4,066	\$ 855	\$ -	\$ 21	\$ 655	\$ 6,862	\$ 289,711	\$ 277,253	\$ 12,458
79	\$ 43,903	\$ 88,193	\$ 162,988	\$ 94,591	\$ 64,982	\$ 25,281	\$ 7,039	\$ 1,479	\$ -	\$ 37	\$ 1,133	\$ 11,878	\$ 501,504	\$ 479,938	\$ 21,566
80	\$ 1,058,348	\$ 2,126,034	\$ 3,929,073	\$ 2,280,270	\$ 1,566,489	\$ 609,428	\$ 169,681	\$ 35,662	\$ -	\$ 888	\$ 27,322	\$ 286,335	\$ 12,089,530	\$ 11,569,642	\$ 519,888
81															
82	\$ 527,691	\$ 1,060,037	\$ 1,959,029	\$ 1,136,939	\$ 781,049	\$ 303,860	\$ 84,603	\$ 17,781	\$ -	\$ 443	\$ 13,623	\$ 142,766	\$ 6,027,819	\$ 5,768,604	\$ 259,215
83	\$ 55,115	\$ 110,716	\$ 204,612	\$ 118,748	\$ 81,577	\$ 31,737	\$ 8,836	\$ 1,857	\$ -	\$ 46	\$ 1,423	\$ 14,911	\$ 629,580	\$ 602,506	\$ 27,074
84	\$ 475,543	\$ 955,281	\$ 1,765,432	\$ 1,024,583	\$ 703,863	\$ 273,831	\$ 76,242	\$ 16,024	\$ -	\$ 399	\$ 12,276	\$ 128,657	\$ 5,432,131	\$ 5,198,532	\$ 233,599
85															
86															

OFF-SYSTEM PEAKING DEMAND & OUTAGE REPLACEMENT

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
87															
88	\$ 466,797	\$ 886,255	\$ 1,741,569	\$ 951,261	\$ 688,162	\$ 290,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,024,866	\$ 5,024,866	\$ -
89															
90	\$ 231,504	\$ 439,531	\$ 863,717	\$ 471,770	\$ 341,288	\$ 144,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,492,040	\$ 2,492,040	\$ -
91	\$ 1,240	\$ 2,355	\$ 4,627	\$ 2,527	\$ 1,828	\$ 773	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,350	\$ 13,350	\$ -
92	\$ 3,873	\$ 7,353	\$ 14,449	\$ 7,892	\$ 5,709	\$ 2,413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,690	\$ 41,690	\$ -
93	\$ 115,323	\$ 218,951	\$ 430,258	\$ 235,011	\$ 170,012	\$ 71,848	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,241,402	\$ 1,241,402	\$ -
94	\$ 9,250	\$ 17,562	\$ 34,511	\$ 18,850	\$ 13,637	\$ 5,763	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 99,572	\$ 99,572	\$ -
95	\$ 75,057	\$ 142,502	\$ 280,029	\$ 152,954	\$ 110,650	\$ 46,762	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 807,953	\$ 807,953	\$ -
96	\$ 11,186	\$ 21,238	\$ 41,735	\$ 22,796	\$ 16,491	\$ 6,969	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 120,415	\$ 120,415	\$ -
97	\$ 19,364	\$ 36,764	\$ 72,245	\$ 39,461	\$ 28,547	\$ 12,064	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 208,444	\$ 208,444	\$ -
98	\$ 466,797	\$ 886,255	\$ 1,741,569	\$ 951,261	\$ 688,162	\$ 290,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,024,866	\$ 5,024,866	\$ -
99															
100	\$ 232,744	\$ 441,885	\$ 868,344	\$ 474,297	\$ 343,116	\$ 145,003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,505,390	\$ 2,505,390	\$ -
101	\$ 25,549	\$ 48,508	\$ 95,322	\$ 52,066	\$ 37,665	\$ 15,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275,027	\$ 275,027	\$ -
102	\$ 441,248	\$ 837,748	\$ 1,646,248	\$ 899,195	\$ 650,496	\$ 274,905	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,749,839	\$ 4,749,839	\$ -
103															
104															

Remaining Capacity Costs

39		
40	Res Heat	Company Analysis
41	Res General	Company Analysis
42	G50 Low Annual-Low Winter	Company Analysis
43	G40 Low Annual-High Winter	Company Analysis
44	G51 Med Annual-Low Winter	Company Analysis
45	G41 Med Annual-High Winter	Company Analysis
46	G52 High Annual-Low Winter	Company Analysis
47	G42 High Annual-High Winter	Company Analysis
48	TOTAL	Sum LN 40 : LN 47

REMAINING PIPELINE DEMAND

51		
52	NH DIVISION TOTAL - REMAINING PIPELINE DEMAND	Attachment NUI-CAK-2, LN 70
53		
54	Res Heat	LN 40 Col D * LN 52
55	Res General	LN 41 Col D * LN 52
56	G50 Low Annual-Low Winter	LN 42 Col D * LN 52
57	G40 Low Annual-High Winter	LN 43 Col D * LN 52
58	G51 Med Annual-Low Winter	LN 44 Col D * LN 52
59	G41 Med Annual-High Winter	LN 45 Col D * LN 52
60	G52 High Annual-Low Winter	LN 46 Col D * LN 52
61	G42 High Annual-High Winter	LN 47 Col D * LN 52
62	TOTAL	Sum LN 54 : LN 61
63		
64	Residential	LN 54 + LN 55
65	SALES HLF CLASSES	LN 56 + LN 58 + LN 60
66	SALES LLF CLASSES	LN 57 + LN 59 + LN 61

STORAGE AND ON-SYSTEM PEAKING DEMAND

67		
68		
69	NH DIVISION TOTAL - PEAKING & STORAGE DEMAND	Attachment NUI-CAK-2, LN 73
70		
71		
72	Res Heat	LN 40 Col D * LN 70
73	Res General	LN 41 Col D * LN 70
74	G50 Low Annual-Low Winter	LN 42 Col D * LN 70
75	G40 Low Annual-High Winter	LN 43 Col D * LN 70
76	G51 Med Annual-Low Winter	LN 44 Col D * LN 70
77	G41 Med Annual-High Winter	LN 45 Col D * LN 70
78	G52 High Annual-Low Winter	LN 46 Col D * LN 70
79	G42 High Annual-High Winter	LN 47 Col D * LN 70
80	TOTAL	Sum LN 72 : LN 79
81		
82	Residential	LN 72 + LN 73
83	SALES HLF CLASSES	LN 74 + LN 76 + LN 78
84	SALES LLF CLASSES	LN 75 + LN 77 + LN 79

Off-SYSTEM PEAKING DEMAND & OUTAGE

85		
86		
87	NH DIVISION - OFF-SYSTEM PEAKING	Attachment NUI-CAK-2, LN 74
88		
89		
90	Res Heat	LN 40 Col D * LN 88
91	Res General	LN 41 Col D * LN 88
92	G50 Low Annual-Low Winter	LN 42 Col D * LN 88
93	G40 Low Annual-High Winter	LN 43 Col D * LN 88
94	G51 Med Annual-Low Winter	LN 44 Col D * LN 88
95	G41 Med Annual-High Winter	LN 45 Col D * LN 88
96	G52 High Annual-Low Winter	LN 46 Col D * LN 88
97	G42 High Annual-High Winter	LN 47 Col D * LN 88
98	TOTAL	Sum LN 90 : LN 97
99		
100	Residential	LN 90 + LN 91
101	SALES HLF CLASSES	LN 92 + LN 94 + LN 96
102	SALES LLF CLASSES	LN 93 + LN 95 + LN 97

Hearing Exhibit 2

105 CAPACITY RELEASE MARGINS & ASSET MANAGEMENT CREDIT BY CLASS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
107 NH DIVISION - MONTHLY CAP. RELEASE	\$ (989,927)	\$ (1,913,014)	\$ (3,471,863)	\$ (2,046,361)	\$ (1,429,249)	\$ (601,805)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,452,218)	\$ (10,452,218)	\$ -
108															
109 Res Heat	\$ (490,946)	\$ (948,743)	\$ (1,721,841)	\$ (1,014,875)	\$ (708,824)	\$ (298,460)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,183,689)	\$ (5,183,689)	\$ -
110 Res General	\$ (2,630)	\$ (5,082)	\$ (9,224)	\$ (5,437)	\$ (3,797)	\$ (1,599)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,769)	\$ (27,769)	\$ -
111 G50 Low Annual-Low Winter	\$ (8,213)	\$ (15,872)	\$ (28,805)	\$ (16,978)	\$ (11,858)	\$ (4,993)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86,719)	\$ (86,719)	\$ -
112 G40 Low Annual-High Winter	\$ (244,563)	\$ (472,613)	\$ (857,729)	\$ (505,557)	\$ (353,098)	\$ (148,677)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,582,238)	\$ (2,582,238)	\$ -
113 G51 Med Annual-Low Winter	\$ (19,616)	\$ (37,908)	\$ (68,798)	\$ (40,551)	\$ (28,322)	\$ (11,925)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (207,120)	\$ (207,120)	\$ -
114 G41 Med Annual-High Winter	\$ (159,171)	\$ (307,595)	\$ (558,244)	\$ (329,037)	\$ (229,810)	\$ (96,765)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,680,623)	\$ (1,680,623)	\$ -
115 G52 High Annual-Low Winter	\$ (23,722)	\$ (45,843)	\$ (83,199)	\$ (49,039)	\$ (34,250)	\$ (14,422)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (250,475)	\$ (250,475)	\$ -
116 G42 High Annual-High Winter	\$ (41,065)	\$ (79,357)	\$ (144,022)	\$ (84,888)	\$ (59,289)	\$ (24,964)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (433,584)	\$ (433,584)	\$ -
117 TOTAL	\$ (989,927)	\$ (1,913,014)	\$ (3,471,863)	\$ (2,046,361)	\$ (1,429,249)	\$ (601,805)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,452,218)	\$ (10,452,218)	\$ -
118															
119 Residential	\$ (493,576)	\$ (953,825)	\$ (1,731,065)	\$ (1,020,312)	\$ (712,621)	\$ (300,059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,211,458)	\$ (5,211,458)	\$ -
120 SALES HLF CLASSES	\$ (51,552)	\$ (99,623)	\$ (180,802)	\$ (106,567)	\$ (74,430)	\$ (31,340)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (544,314)	\$ (544,314)	\$ -
121 SALES LLF CLASSES	\$ (444,799)	\$ (859,565)	\$ (1,559,995)	\$ (919,482)	\$ (642,198)	\$ (270,406)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,696,445)	\$ (4,696,445)	\$ -
122															

123 MISCELLANEOUS CREDITS BY CLASS (Includes Re-entry Rate & Conversion Rate Revenues)

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
125 NH DIVISION - MISCELLANEOUS CREDIT	\$ (2,368)	\$ (4,576)	\$ (8,304)	\$ (4,895)	\$ (3,419)	\$ (1,439)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,000)	\$ (25,000)	\$ -
126															
127 Res Heat	\$ (1,174)	\$ (2,269)	\$ (4,118)	\$ (2,427)	\$ (1,695)	\$ (714)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,399)	\$ (12,399)	\$ -
128 Res General	\$ (6)	\$ (12)	\$ (22)	\$ (13)	\$ (9)	\$ (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (66)	\$ (66)	\$ -
129 G50 Low Annual-Low Winter	\$ (20)	\$ (38)	\$ (69)	\$ (41)	\$ (28)	\$ (12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (207)	\$ (207)	\$ -
130 G40 Low Annual-High Winter	\$ (585)	\$ (1,130)	\$ (2,052)	\$ (1,209)	\$ (845)	\$ (356)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,176)	\$ (6,176)	\$ -
131 G51 Med Annual-Low Winter	\$ (47)	\$ (91)	\$ (165)	\$ (97)	\$ (68)	\$ (29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (495)	\$ (495)	\$ -
132 G41 Med Annual-High Winter	\$ (381)	\$ (736)	\$ (1,335)	\$ (787)	\$ (550)	\$ (231)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,020)	\$ (4,020)	\$ -
133 G52 High Annual-Low Winter	\$ (57)	\$ (110)	\$ (199)	\$ (117)	\$ (82)	\$ (34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (599)	\$ (599)	\$ -
134 G42 High Annual-High Winter	\$ (98)	\$ (190)	\$ (344)	\$ (203)	\$ (142)	\$ (60)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,037)	\$ (1,037)	\$ -
135 TOTAL	\$ (2,368)	\$ (4,576)	\$ (8,304)	\$ (4,895)	\$ (3,419)	\$ (1,439)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,000)	\$ (25,000)	\$ -
136															
137 Residential	\$ (1,181)	\$ (2,281)	\$ (4,140)	\$ (2,440)	\$ (1,704)	\$ (718)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,465)	\$ (12,465)	\$ -
138 SALES HLF CLASSES	\$ (130)	\$ (250)	\$ (455)	\$ (268)	\$ (187)	\$ (79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,368)	\$ (1,368)	\$ -
139 SALES LLF CLASSES	\$ (2,238)	\$ (4,325)	\$ (7,850)	\$ (4,627)	\$ (3,231)	\$ (1,361)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23,632)	\$ (23,632)	\$ -
140															

141 TOTAL NON-BASE CAPACITY COSTS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
143 Res Heat	\$ 481,418	\$ 979,133	\$ 1,892,526	\$ 1,053,220	\$ 729,072	\$ 272,342	\$ 118,968	\$ 25,004	\$ -	\$ 623	\$ 19,156	\$ 200,756	\$ 5,772,217	\$ 5,407,711	\$ 364,506
144 Res General	\$ 2,579	\$ 5,245	\$ 10,138	\$ 5,642	\$ 3,906	\$ 1,459	\$ 637	\$ 134	\$ -	\$ 3	\$ 103	\$ 1,075	\$ 30,922	\$ 28,969	\$ 1,953
145 G50 Low Annual-Low Winter	\$ 8,054	\$ 16,380	\$ 31,661	\$ 17,620	\$ 12,197	\$ 4,556	\$ 1,990	\$ 418	\$ -	\$ 10	\$ 320	\$ 3,358	\$ 96,565	\$ 90,467	\$ 6,098
146 G40 Low Annual-High Winter	\$ 239,817	\$ 487,752	\$ 942,756	\$ 524,658	\$ 363,185	\$ 135,666	\$ 59,263	\$ 12,455	\$ -	\$ 310	\$ 9,542	\$ 100,006	\$ 2,875,411	\$ 2,693,834	\$ 181,577
147 G51 Med Annual-Low Winter	\$ 19,236	\$ 39,122	\$ 75,618	\$ 42,083	\$ 29,131	\$ 10,882	\$ 4,753	\$ 999	\$ -	\$ 25	\$ 765	\$ 8,021	\$ 230,636	\$ 216,071	\$ 14,564
148 G41 Med Annual-High Winter	\$ 156,082	\$ 317,448	\$ 613,583	\$ 341,468	\$ 236,375	\$ 88,297	\$ 38,571	\$ 8,106	\$ -	\$ 202	\$ 6,211	\$ 65,088	\$ 1,871,432	\$ 1,753,254	\$ 118,178
149 G52 High Annual-Low Winter	\$ 23,262	\$ 47,312	\$ 91,446	\$ 50,891	\$ 35,229	\$ 13,159	\$ 5,748	\$ 1,208	\$ -	\$ 30	\$ 926	\$ 9,700	\$ 278,912	\$ 261,300	\$ 17,613
150 G42 High Annual-High Winter	\$ 40,268	\$ 81,899	\$ 158,298	\$ 88,095	\$ 60,982	\$ 22,780	\$ 9,951	\$ 2,091	\$ -	\$ 52	\$ 1,602	\$ 16,792	\$ 482,811	\$ 452,322	\$ 30,489
151 TOTAL	\$ 970,715	\$ 1,974,291	\$ 3,816,026	\$ 2,123,677	\$ 1,470,077	\$ 549,141	\$ 239,883	\$ 50,416	\$ -	\$ 1,255	\$ 38,625	\$ 404,798	\$ 11,638,905	\$ 10,903,927	\$ 734,978
152															
153 Residential	\$ 483,997	\$ 984,378	\$ 1,902,664	\$ 1,058,862	\$ 732,978	\$ 273,801	\$ 119,605	\$ 25,138	\$ -	\$ 626	\$ 19,259	\$ 201,832	\$ 5,803,138	\$ 5,436,680	\$ 366,459
154 SALES HLF CLASSES	\$ 50,551	\$ 102,814	\$ 198,725	\$ 110,594	\$ 76,556	\$ 28,597	\$ 12,492	\$ 2,626	\$ -	\$ 65	\$ 2,011	\$ 21,080	\$ 606,113	\$ 567,838	\$ 38,275
155 SALES LLF CLASSES	\$ 436,167	\$ 887,099	\$ 1,714,637	\$ 954,222	\$ 660,543	\$ 246,743	\$ 107,785	\$ 22,653	\$ -	\$ 564	\$ 17,355	\$ 181,886	\$ 5,229,654	\$ 4,899,410	\$ 330,244
156															

157 TOTAL CAPACITY COSTS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
159 Res Heat	\$ 538,735	\$ 1,036,450	\$ 1,949,843	\$ 1,110,537	\$ 786,389	\$ 331,347	\$ 176,285	\$ 82,321	\$ 57,317	\$ 57,940	\$ 76,473	\$ 258,073	\$ 6,461,708	\$ 5,753,300	\$ 708,408
160 Res General	\$ 3,642	\$ 6,308	\$ 11,202	\$ 6,705	\$ 4,969	\$ 2,554	\$ 1,701	\$ 1,197	\$ 1,063	\$ 1,067	\$ 1,166	\$ 2,139	\$ 43,712	\$ 35,380	\$ 8,332
161 G50 Low Annual-Low Winter	\$ 18,214	\$ 26,540	\$ 41,820	\$ 27,779	\$ 22,357	\$ 14,880	\$ 12,150	\$ 10,578	\$ 10,160	\$ 10,170	\$ 10,480	\$ 13,518	\$ 218,647	\$ 151,590	\$ 67,057
162 G40 Low Annual-High Winter	\$ 254,634	\$ 502,570	\$ 957,573	\$ 539,476	\$ 378,003	\$ 150,920	\$ 74,081	\$ 27,273	\$ 14,818	\$ 15,128	\$ 24,360	\$ 114,824	\$ 3,053,660	\$ 2,783,176	\$ 270,484
163 G51 Med Annual-Low Winter	\$ 34,322	\$ 54,208	\$ 90,704	\$ 57,169	\$ 44,217	\$ 26,412	\$ 19,839	\$ 16,085	\$ 15,086	\$ 15,111	\$ 15,851	\$ 23,107	\$ 412,111	\$ 307,031	\$ 105,080
164 G41 Med Annual-High Winter	\$ 173,131	\$ 334,498	\$ 630,632	\$ 358,517	\$ 253,424	\$ 105,848	\$ 55,620	\$ 25,156	\$ 17,049	\$ 17,251	\$ 23,260	\$ 82,137	\$ 2,076,524	\$ 1,856,051	\$ 220,473
165 G52 High Annual-Low Winter	\$ 37,832	\$ 61,882	\$ 106,017	\$ 65,462	\$ 49,799	\$ 24,317	\$ 20,319	\$ 15,778	\$ 14,570	\$ 14,600	\$ 15,496	\$ 24,271	\$ 450,343	\$ 345,309	\$ 105,034
166 G42 High Annual-High Winter	\$ 45,241	\$ 86,872	\$ 163,272	\$ 93,069	\$ 65,956	\$ 27,900	\$ 14,924	\$ 7,065	\$ 4,973	\$ 5,026	\$ 6,576	\$ 21,765	\$ 542,639	\$ 482,309	\$ 60,329
167 TOTAL	\$ 1,105,751	\$ 2,109,328	\$ 3,951,063	\$ 2,258,714	\$ 1,605,114	\$ 684,177	\$ 374,919	\$ 185,453	\$ 135,037	\$ 136,292	\$ 173,662	\$ 539,834	\$ 13,259,344	\$ 11,714,147	\$ 1,545,197
168															
169 Residential	\$ 542,377	\$ 1,042,758	\$ 1,961,045	\$ 1,117,242	\$ 791,358	\$ 333,900	\$ 177,985	\$ 83,518	\$ 58,380	\$ 59,006	\$ 77,639	\$ 260,212	\$ 6,505,420	\$ 5,788,681	\$ 716,740
170 SALES HLF CLASSES	\$ 90,367	\$ 142,630	\$ 238,541	\$ 150,410	\$ 116,372	\$ 65,609	\$ 52,308	\$ 42,442	\$ 39,816	\$ 39,881	\$ 41,827	\$ 60,896	\$ 1,081,101	\$ 803,930	\$ 277,171
171 SALES LLF CLASSES	\$ 473,007	\$ 923,939	\$ 1,751,477	\$ 991,062	\$ 697,383	\$ 284,668	\$ 144,626	\$ 59,494	\$ 36,840	\$ 37,404	\$ 54,196	\$ 218,726	\$ 5,672,823	\$ 5,121,537	\$ 551,286
172															
173 % ALLOCATION BETWEEN SALES HLF AND LLF															
174 SALES HLF CLASSES														13.57%	33.46%
175 SALES LLF CLASSES														86.43%	66.54%

105 **CAPACITY RELEASE MARGINS & ASSET MANAGEMENT CREDIT BY CLASS**

106		
107	NH DIVISION - MONTHLY CAP. RELEASE	Attachment NUI-CAK-2, LN 77
108		
109	Res Heat	LN 40 Col D * LN 107
110	Res General	LN 41 Col D * LN 107
111	G50 Low Annual-Low Winter	LN 42 Col D * LN 107
112	G40 Low Annual-High Winter	LN 43 Col D * LN 107
113	G51 Med Annual-Low Winter	LN 44 Col D * LN 107
114	G41 Med Annual-High Winter	LN 45 Col D * LN 107
115	G52 High Annual-Low Winter	LN 46 Col D * LN 107
116	G42 High Annual-High Winter	LN 47 Col D * LN 107
117	TOTAL	Sum LN 109 : LN 116
118		
119	Residential	LN 109 + LN 110
120	SALES HLF CLASSES	LN 111 + LN 113 + LN 115
121	SALES LLF CLASSES	LN 112 + LN 114 + LN 116

123 **MISCELLANEOUS CREDITS BY CLASS (Includes Re-entry Rate & Conversion R**

124		
125	NH DIVISION - MISCELLANEOUS CREDIT	Attachment NUI-CAK-2, LN 78 + LN 79
126		
127	Res Heat	LN 40 Col D * LN 125
128	Res General	LN 41 Col D * LN 125
129	G50 Low Annual-Low Winter	LN 42 Col D * LN 125
130	G40 Low Annual-High Winter	LN 43 Col D * LN 125
131	G51 Med Annual-Low Winter	LN 44 Col D * LN 125
132	G41 Med Annual-High Winter	LN 45 Col D * LN 125
133	G52 High Annual-Low Winter	LN 46 Col D * LN 125
134	G42 High Annual-High Winter	LN 47 Col D * LN 125
135	TOTAL	Sum LN 127 : LN 134
136		
137	Residential	LN 127 + LN 128
138	SALES HLF CLASSES	LN 129 + LN 131 + LN 133
139	SALES LLF CLASSES	LN 130 + LN 132 + LN 134

141 **TOTAL NON-BASE CAPACITY COSTS**

142		
143	Res Heat	Sum of Ln 54, 72, 90, 109, 127
144	Res General	Sum of Ln 55, 73, 91, 110, 128
145	G50 Low Annual-Low Winter	Sum of Ln 56, 74, 92, 111, 129
146	G40 Low Annual-High Winter	Sum of Ln 57, 75, 93, 112, 130
147	G51 Med Annual-Low Winter	Sum of Ln 58, 76, 94, 113, 131
148	G41 Med Annual-High Winter	Sum of Ln 59, 77, 95, 114, 132
149	G52 High Annual-Low Winter	Sum of Ln 60, 78, 96, 115, 133
150	G42 High Annual-High Winter	Sum of Ln 61, 79, 97, 116, 134
151	TOTAL	Sum LN 143 : LN 150
152		
153	Residential	LN 143 + LN 144
154	SALES HLF CLASSES	LN 145 + LN 147 + LN 149
155	SALES LLF CLASSES	LN 146 + LN 148 + LN 150

157 **TOTAL CAPACITY COSTS**

158		
159	Res Heat	LN 143 + LN 26
160	Res General	LN 144 + LN 27
161	G50 Low Annual-Low Winter	LN 145 + LN 28
162	G40 Low Annual-High Winter	LN 146 + LN 29
163	G51 Med Annual-Low Winter	LN 147 + LN 30
164	G41 Med Annual-High Winter	LN 148 + LN 31
165	G52 High Annual-Low Winter	LN 149 + LN 32
166	G42 High Annual-High Winter	LN 150 + LN 33
167	TOTAL	Sum LN 159 : LN 166
168		
169	Residential	LN 159 + LN 160
170	SALES HLF CLASSES	LN 161 + LN 163 + LN 165
171	SALES LLF CLASSES	LN 162 + LN 164 + LN 166
172		
173	% ALLOCATION BETWEEN SALES HLF AN	
174	SALES HLF CLASSES	LN 170 / (LN170 + LN 171)
175	SALES LLF CLASSES	LN 171 / (LN 170 + LN 171)

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
Supply Volumes - MMBtu															
Total Pipeline	929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582	8,459,103	5,807,033	2,652,070
Total Storage	258,957	579,737	827,877	770,249	623,358	0	0	0	0	0	0	0	3,060,178	3,060,178	0
Total Peaking	1,800	1,860	89,177	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	109,217	98,177	11,040
Total Off-system Sales													0	0	0
Subtotal	1,189,767	1,667,499	1,952,699	1,707,692	1,503,661	944,069	532,997	396,063	362,604	364,281	388,723	618,442	11,628,497	8,965,387	2,663,110
Less Interruptible - Maine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Interruptible - New Hampshire	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Firm Supply	1,189,767	1,667,499	1,952,699	1,707,692	1,503,661	944,069	532,997	396,063	362,604	364,281	388,723	618,442	11,628,497	8,965,387	2,663,110
Total Firm Pipeline Sendout	929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582	8,459,103	5,807,033	2,652,070
Variable Costs															
Base Pipeline Costs Modeled in Sendout™	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
NYMEX Price Used for Forecast	\$2,579	\$3,094	\$3,377	\$3,252	\$2,936	\$2,813	\$2,859	\$3,000	\$3,150	\$3,185	\$3,158	\$3,235			
NYMEX Price Used for Update	\$2,579	\$3,094	\$3,377	\$3,252	\$2,936	\$2,813	\$2,859	\$3,000	\$3,150	\$3,185	\$3,158	\$3,235			
Increase/(Decrease) NYMEX Price	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Increase/(Decrease) in Pipeline Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Updated Pipeline Costs	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
Total Pipeline	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
Total Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ 6,002,070	\$ -
Total Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 454,460	\$ 370,938	\$ 83,522
Total Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 2,531,249	\$ 4,537,737	\$ 6,130,595	\$ 5,180,325	\$ 3,708,391	\$ 2,199,219	\$ 1,080,903	\$ 790,771	\$ 696,147	\$ 707,705	\$ 752,124	\$ 1,317,398	\$ 29,632,563	\$ 24,287,516	\$ 5,345,048
Interruptible Cost Estimate															
Variable Pipeline Costs	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
Average Supply Cost (\$/MMBtu)	\$ 2.162	\$ 3.115	\$ 4.052	\$ 3.912	\$ 2.825	\$ 2.320	\$ 2.009	\$ 1.972	\$ 1.892	\$ 1.915	\$ 1.907	\$ 2.113			
Interruptible Cost - Maine	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interruptible Cost - New Hampshire	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
Total Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ 6,002,070	\$ -
Total Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 454,460	\$ 370,938	\$ 83,522
Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Firm Sales Variable Costs	\$ 2,531,249	\$ 4,537,737	\$ 6,130,595	\$ 5,180,325	\$ 3,708,391	\$ 2,199,219	\$ 1,080,903	\$ 790,771	\$ 696,147	\$ 707,705	\$ 752,124	\$ 1,317,398	\$ 29,632,563	\$ 24,287,516	\$ 5,345,048

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

1	Supply Volumes - MMBtu	
2	Total Pipeline	Attachment NUI-FXW-8, Page 2
3	Total Storage	Attachment NUI-FXW-8, Page 2
4	Total Peaking	Attachment NUI-FXW-8, Page 2
5	Total Off-system Sales	NA
6	Subtotal	SUM LN 2: LN 6
7	Less Interruptible - Maine	Company Analysis
8	Less Interruptible - New Hampshire	Company Analysis
9	Total Firm Supply	LN 7 - LN 8 - LN 9
10	Total Firm Pipeline Sendout	LN 2 + LN 3- LN 8 - LN 9
11	Variable Costs	
12	Pipeline Costs Modeled in Sendout™	Attachment NUI-FXW-8, Page 1
13	NYMEX Price Used for Forecast	Attachment NUI-FXW10, Page 1
14	NYMEX Price Used for Update	Attachment NUI-FXW10, Page 1
15	Increase/(Decrease) NYMEX Price	LN 13 - LN 14
16	Increase/(Decrease) in Pipeline Costs	LN 2 * LN 15
17	Total Updated Pipeline Costs	LN 12 + LN 16
18		
19	Total Pipeline Baseload	LN 17
20	Total Storage	Attachment NUI-FXW-8, Page 1
21	Total Peaking	Attachment NUI-FXW-8, Page 1
22	Total Off-sytem Sales	NA
23		
24	Subtotal	Sum LN 19 : LN 22
25		
26	Interruptible Cost Estimate	Company Analysis
27	Variable Pipeline Costs Excl'd Hedges	LN 17
28	Average Supply Cost (\$/MMBtu)	LN 27 / LN 2
29	Interruptible Cost - Maine	LN 28 * LN 7
30	Interruptible Cost - New Hampshire	LN 28 * LN 8
31		
32	Firm Sales Pipeline Commodity	LN 19 - LN 29 - LN 30
33	Total Storage	LN 20
34	Total Peaking	LN 21
35	Off-system Sales	LN 22
36	Total Firm Sales Variable Costs	SUM LN 32 : LN 35

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

37 **Commodity Allocation Factors**

38 Firm Sales Sendout for Normal Winter, MMBtu

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
40 Maine	750,954	1,025,612	1,205,342	1,058,464	952,228	628,864	360,506	284,438	267,227	267,851	281,143	401,948	7,484,579	5,621,466	1,863,113
41 New Hampshire	438,813	641,888	747,357	649,229	551,433	315,206	172,492	111,625	95,377	96,430	107,580	216,494	4,143,923	3,343,926	799,998
42 Total	1,189,768	1,667,500	1,952,699	1,707,693	1,503,661	944,070	532,998	396,063	362,604	364,281	388,723	618,442	11,628,502	8,965,392	2,663,111

44 **Percentage of Total**

45 Maine	63.12%	61.51%	61.73%	61.98%	63.33%	66.61%	67.64%	71.82%	73.70%	73.53%	72.32%	64.99%	64.36%	62.70%	69.96%
46 New Hampshire	36.88%	38.49%	38.27%	38.02%	36.67%	33.39%	32.36%	28.18%	26.30%	26.47%	27.68%	35.01%	35.64%	37.30%	30.04%
47 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

49 **Commodity Allocation by Jurisdiction**

50 **Maine**

51 Total Pipeline	\$ 1,267,472	\$ 2,080,346	\$ 2,590,324	\$ 2,268,779	\$ 1,571,352	\$ 1,456,096	\$ 721,810	\$ 558,363	\$ 502,921	\$ 510,274	\$ 533,705	\$ 846,565	\$ 14,908,008	\$ 11,234,369	\$ 3,673,638
52 Storage	\$ 324,112	\$ 704,441	\$ 1,001,127	\$ 934,713	\$ 768,380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,732,772	\$ 3,732,772	\$ -
53 Peaking	\$ 6,083	\$ 6,193	\$ 192,780	\$ 7,382	\$ 8,693	\$ 8,848	\$ 9,284	\$ 9,540	\$ 10,116	\$ 10,093	\$ 10,267	\$ 9,660	\$ 288,939	\$ 229,979	\$ 58,960
54 Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55 Total Maine Commodity Costs	\$ 1,597,667	\$ 2,790,980	\$ 3,784,231	\$ 3,210,874	\$ 2,348,424	\$ 1,464,944	\$ 731,094	\$ 567,903	\$ 513,037	\$ 520,367	\$ 543,972	\$ 856,225	\$ 18,929,719	\$ 15,197,121	\$ 3,732,598
56 Maine Inventory Finance Costs	\$ 3,405	\$ 5,247	\$ 6,491	\$ 5,653	\$ 4,739	\$ 2,560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,095	\$ 28,095	\$ -
57 Total Maine Variable Costs	\$ 1,601,072	\$ 2,796,227	\$ 3,790,722	\$ 3,216,527	\$ 2,353,163	\$ 1,467,505	\$ 731,094	\$ 567,903	\$ 513,037	\$ 520,367	\$ 543,972	\$ 856,225	\$ 18,957,814	\$ 15,225,216	\$ 3,732,598

58 **New Hampshire**

59 Total Pipeline	\$ 740,636	\$ 1,302,001	\$ 1,606,097	\$ 1,391,599	\$ 909,966	\$ 729,840	\$ 345,367	\$ 219,124	\$ 179,499	\$ 183,705	\$ 204,223	\$ 455,970	\$ 8,268,026	\$ 6,680,139	\$ 1,587,887
60 Storage	\$ 189,392	\$ 440,880	\$ 620,736	\$ 573,324	\$ 444,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,269,298	\$ 2,269,298	\$ -
61 Peaking	\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	\$ 165,520	\$ 140,958	\$ 24,562
62 Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63 Total New Hampshire Commodity Costs	\$ 933,582	\$ 1,746,757	\$ 2,346,364	\$ 1,969,451	\$ 1,359,966	\$ 734,275	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173	\$ 10,702,844	\$ 9,090,395	\$ 1,612,449
64 New Hampshire Inventory Finance Costs	\$ 1,783	\$ 2,813	\$ 3,356	\$ 2,899	\$ 2,347	\$ 1,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,357	\$ 14,357	\$ -
65 Total New Hampshire Variable Costs	\$ 935,366	\$ 1,749,570	\$ 2,349,720	\$ 1,972,349	\$ 1,362,313	\$ 735,435	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173	\$ 10,717,202	\$ 9,104,752	\$ 1,612,449

66 **Northern Utilities**

67 Total Pipeline	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
68 Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ 6,002,070	\$ -
69 Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 454,460	\$ 370,938	\$ 83,522
70 Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71 Total Northern Commodity Costs	\$ 2,531,249	\$ 4,537,737	\$ 6,130,595	\$ 5,180,325	\$ 3,708,391	\$ 2,199,219	\$ 1,080,903	\$ 790,771	\$ 696,147	\$ 707,705	\$ 752,124	\$ 1,317,398	\$ 29,632,563	\$ 24,287,516	\$ 5,345,048
72 Northern Inventory Finance Costs	\$ 5,188	\$ 8,060	\$ 9,847	\$ 8,552	\$ 7,086	\$ 3,720	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,453	\$ 42,453	\$ -
73 Total Northern Variable Costs	\$ 2,536,437	\$ 4,545,797	\$ 6,140,442	\$ 5,188,876	\$ 3,715,476	\$ 2,202,939	\$ 1,080,903	\$ 790,771	\$ 696,147	\$ 707,705	\$ 752,124	\$ 1,317,398	\$ 29,675,016	\$ 24,329,968	\$ 5,345,048

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

37	Commodity Allocation Factors	
38	Firm Sales Sendout for Normal Winter, MMBtu	
39		
40	Maine	Company Analysis
41	New Hampshire	NUI-CAK-3, LN 33/10
42	Total	LN 40 + LN 41
43		
44	Percentage of Total	
45	Maine	LN 40 / LN 42
46	New Hampshire	LN 41 / LN 42
47	Total	LN 45 + LN 46
48		
49	Commodity Allocation by Jurisdiction	
50	Maine	
51	Firm Sales Pipeline Commodity	LN 32 * LN 45
52	Storage	LN 33 * LN 45
53	Peaking	LN 34 * LN 45
54	Off-system Sales	LN 35 * LN 45
55	Total Maine Commodity Costs	SUM LN 51 : LN 54
56	Maine Inventory Finance Costs	LN 95
57	Total Maine Variable Costs	LN 55 + LN 56
58	New Hampshire	
59	Firm Sales Pipeline Commodity Excl'd Hedge	LN 32 * LN 46
60	Storage	LN 33 * LN 46
61	Peaking	LN 34 * LN 46
62	Off-system Sales	LN 35 * LN 46
63	Total New Hampshire Commodity Costs	SUM LN 59 : LN 62
64	New Hampshire Inventory Finance Costs	LN 100
65	Total New Hampshire Variable Costs	LN 63 + LN 64
66	Northern Utilities	
67	Firm Sales Pipeline Commodity Excl'd Hedge	LN 51 + LN 59
68	Storage	LN 52 + LN 60
69	Peaking	LN 53 + LN 61
70	Off-system Sales	LN 54 + LN 62
71	Total Northern Commodity Costs	LN 55 + LN 63
72	Northern Inventory Finance Costs	LN 56 + LN 64
73	Total Northern Variable Costs	LN 57 + LN 65
74		

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

75 **Northern Utilities**
 76 **Simplified Market Based Allocator (MBA) Calculations**
 77 **ALLOCATION OF NORTHERN INVENTORY FINANCE CHARGE**

	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L	Col M	Col N	Col O	Col P
81 Inventory Finance Charge	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer	
82 Storage	\$ 2,144	\$ 2,067	\$ 1,646	\$ 993	\$ 341	\$ (0)	\$ 318	\$ 949	\$ 1,262	\$ 1,545	\$ 2,104	\$ 2,663	\$ 16,031		\$ 8,841	
83 Peaking	\$ 3,420	\$ 3,361	\$ 2,539	\$ 1,719	\$ 1,709	\$ 1,684	\$ 1,588	\$ 1,492	\$ 1,397	\$ 1,300	\$ 2,417	\$ 3,796	\$ 26,422		\$ 11,990	
84 Total	\$ 5,564	\$ 5,428	\$ 4,185	\$ 2,712	\$ 2,050	\$ 1,684	\$ 1,906	\$ 2,441	\$ 2,659	\$ 2,844	\$ 4,521	\$ 6,459	\$ 42,453		\$ 20,830	
85																
86 Inventory Finance Charge Allocation by Jurisdiction																
87 Maine	\$ 3,512	\$ 3,338	\$ 2,583	\$ 1,681	\$ 1,298	\$ 1,122	\$ 1,289	\$ 1,753	\$ 1,959	\$ 2,091	\$ 3,270	\$ 4,198	\$ 28,095		\$ 14,561	
88 New Hampshire	\$ 2,052	\$ 2,089	\$ 1,602	\$ 1,031	\$ 752	\$ 562	\$ 617	\$ 688	\$ 699	\$ 753	\$ 1,251	\$ 2,261	\$ 14,357		\$ 6,269	
89 Total	\$ 5,564	\$ 5,428	\$ 4,185	\$ 2,712	\$ 2,050	\$ 1,684	\$ 1,906	\$ 2,441	\$ 2,659	\$ 2,844	\$ 4,521	\$ 6,459	\$ 42,453		\$ 20,830	
90																
91 Inventory Finance Charge Allocation by Month																
92 Maine																
93 Firm Sales Normal Remaining Sendout	492,046	758,073	937,803	816,816	684,689	369,955	0	0	0	0	0	0	0	0	4,059,382	0
94 Monthly % Sendout of Total Winter	12.12%	18.67%	23.10%	20.12%	16.87%	9.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
95 ME Allocated Inventory Finance Charge	\$ 3,405	\$ 5,247	\$ 6,491	\$ 5,653	\$ 4,739	\$ 2,560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,095	\$ -
96																
97 New Hampshire																
98 Firm Sales Normal Remaining Sendout	346,004	545,984	651,454	562,607	455,530	225,052	0	0	0	0	0	0	0	0	2,786,630	0
99 Monthly % Sendout of Total Winter	12.42%	19.59%	23.38%	20.19%	16.35%	8.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
100 NH Allocated Inventory Finance Charge	\$ 1,783	\$ 2,813	\$ 3,356	\$ 2,899	\$ 2,347	\$ 1,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,357	\$ -

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

75 **Northern Utilities**
76 **Simplified Market Based Allocator (MBA) Calculations**
77 **ALLOCATION OF NORTHERN INVENTORY FINANCE CHARGE**

81	Inventory Finance Charge	
82	Storage	Attachment NUI-CAK-7 - 'Carrying Costs'
83	Peaking	Attachment NUI-CAK-7 - 'Carrying Costs'
84	Total	SUM LN 82 : LN 83
85		
86	Inventory Finance Charge Allocation by Jurisdiction	
87	Maine	LN 45 * LN 84
88	New Hampshire	LN 46 * LN 84
89	Total	SUM LN 87 : LN 88
90		
91	Inventory Finance Charge Allocation by Month	
92	Maine	
93	Firm Sales Remaining Sendout	Attachment NUI-CAK-3, LN 80/10
94	Monthly % Sendout of Total Winter	LN 93 / LN 93 COL O
95	ME Allocated Inventory Finance Charge	LN 94 * LN 87 COL N
96		
97	New Hampshire	
98	Firm Sales Remaining Sendout	Attachment NUI-CAK-3, LN 80/10
99	Monthly % Sendout of Total Winter	LN 98 / LN 98 COL O
100	NH Allocated Inventory Finance Charge	LN 99 * LN 88 COL N

**Northern Utilities - NEW HAMPSHIRE DIVISION
COMMODITY COSTS**

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
Supply Volumes - Therms															
1 New Hampshire Sales Pipeline	3,426,400	4,180,072	3,963,728	3,557,575	3,221,485	3,146,047	1,718,901	1,111,176	948,876	959,373	1,070,818	2,158,428	29,462,878	21,495,307	7,967,571
2 New Hampshire Sales Storage	955,091	2,231,641	3,168,533	2,928,324	2,286,023	0	0	0	0	0	0	0	11,569,612	11,569,612	0
3 New Hampshire Sales Peaking	6,639	7,160	341,306	6,387	6,821	6,010	6,019	5,073	4,892	4,924	4,982	6,511	406,724	374,323	32,401
4 Total New Hampshire Firm Sales Sendout	4,388,130	6,418,873	7,473,568	6,492,286	5,514,329	3,152,057	1,724,920	1,116,249	953,769	964,297	1,075,799	2,164,939	41,439,214	33,439,242	7,999,972
5 New Hampshire Interruptible Sendout (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6															
8 Total Firm Sendout	4,388,130	6,418,873	7,473,568	6,492,286	5,514,329	3,152,057	1,724,920	1,116,249	953,769	964,297	1,075,799	2,164,939	41,439,214	33,439,242	7,999,972
9 Total Firm Sales	4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	1,720,440	1,113,347	951,290	961,789	1,073,003	2,159,313	41,331,532	33,352,349	7,979,183
10 Difference (LAUF & Company Use)	11,402	16,679	19,423	16,871	14,330	8,188	4,480	2,902	2,478	2,507	2,796	5,626	107,683	86,893	20,789
11 Percent Difference	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%
12															
Variable Costs															
14 New Hampshire Sales Pipeline	\$ 740,636	\$ 1,302,001	\$ 1,606,097	\$ 1,391,599	\$ 909,966	\$ 729,840	\$ 345,367	\$ 219,124	\$ 179,499	\$ 183,705	\$ 204,223	\$ 455,970	\$ 8,268,026	\$ 6,680,139	\$ 1,587,887
15 New Hampshire Total Storage	\$ 189,392	\$ 440,880	\$ 620,736	\$ 573,324	\$ 444,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,269,298	\$ 2,269,298	\$ -
16 New Hampshire Total Peaking	\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	\$ 165,520	\$ 140,958	\$ 24,562
17 New Hampshire Inventory Finance Charge	\$ 1,783	\$ 2,813	\$ 3,356	\$ 2,899	\$ 2,347	\$ 1,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,357	\$ 14,357	\$ -
18 Total New Hampshire Sales Variable Costs	\$ 935,364	\$ 1,749,570	\$ 2,349,720	\$ 1,972,349	\$ 1,362,313	\$ 735,435	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173	\$ 10,717,202	\$ 9,104,752	\$ 1,612,449
19															
20 New Hampshire Interruptible Commodity Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21 Total New Hampshire Commodity Costs	\$ 935,364	\$ 1,749,570	\$ 2,349,720	\$ 1,972,349	\$ 1,362,313	\$ 735,435	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173	\$ 10,717,202	\$ 9,104,752	\$ 1,612,449
22															
Supply Cost/Therm															
24 New Hampshire Sales Pipeline	\$ 0.216	\$ 0.311	\$ 0.405	\$ 0.391	\$ 0.282	\$ 0.232	\$ 0.201	\$ 0.197	\$ 0.189	\$ 0.191	\$ 0.191	\$ 0.211	\$ 0.281	\$ 0.311	\$ 0.199
25 New Hampshire Storage Excl Inventory Finance Costs	\$ 0.198	\$ 0.198	\$ 0.196	\$ 0.196	\$ 0.195	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.196	\$ 0.196	\$ -
26 New Hampshire Peaking Excl Inventory Finance Costs	\$ 0.535	\$ 0.541	\$ 0.350	\$ 0.709	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.789	\$ 0.799	\$ 0.407	\$ 0.377	\$ 0.758
27 New Hampshire Inventory Finance Costs per Dth Stor and Peak	\$ 0.002	\$ 0.001	\$ 0.001	\$ 0.001	\$ 0.001	\$ 0.193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.001	\$ 0.001	\$ -
28 Weighted Average Cost per Dth Sendout	\$ 0.213	\$ 0.273	\$ 0.314	\$ 0.304	\$ 0.247	\$ 0.233	\$ 0.203	\$ 0.200	\$ 0.192	\$ 0.194	\$ 0.193	\$ 0.213	\$ 0.259	\$ 0.272	\$ 0.202
29															
30 New Hampshire Interruptible Cost / Therm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31															
Commodity Costs															
33 Base Commodity, therms	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059
34 Base Commodity Cost	\$ 200,613	\$ 298,718	\$ 388,599	\$ 338,836	\$ 270,896	\$ 209,146	\$ 192,692	\$ 183,021	\$ 180,425	\$ 183,639	\$ 177,004	\$ 202,596	\$ 2,826,184	\$ 1,706,808	\$ 1,119,377
35 Remaining Commodity	\$ 734,751	\$ 1,450,853	\$ 1,961,121	\$ 1,633,513	\$ 1,091,418	\$ 526,288	\$ 157,117	\$ 39,847	\$ 2,685	\$ 3,699	\$ 31,148	\$ 258,577	\$ 7,891,017	\$ 7,397,945	\$ 493,073
36 Total Commodity	\$ 935,364	\$ 1,749,570	\$ 2,349,720	\$ 1,972,349	\$ 1,362,313	\$ 735,435	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173	\$ 10,717,202	\$ 9,104,752	\$ 1,612,449

**Northern Utilities - NEW HAMPSHIRE DIVISION
COMMODITY COSTS**

Supply Volumes - Therms	
1 New Hampshire Sales Pipeline	Attachment NUI-CAK-5, LN 2 * LN 46 * 10
2 New Hampshire Sales Storage	Attachment NUI-CAK-5, LN 3 * LN 46 * 10
3 New Hampshire Sales Peaking	Attachment NUI-CAK-5, LN 4 * LN 46 * 10
4 Total New Hampshire Firm Sales Sendout	Sum LN 1 : LN 3
5	
6 New Hampshire Interruptible Sendout (Pipeline)	Attachment NUI-CAK-5, LN 8 * 10
7	
8 Total Firm Sendout	LN 4
9 Total Firm Sales	Attachment NUI-CAK-3, LN 11
10 Difference (LAUF & Company Use)	LN 8 - LN 9
11 Percent Difference	LN 10 / LN 8
12	
Variable Costs	
14 New Hampshire Sales Pipeline Commodity	Attachment NUI-CAK-5, LN 59
15 New Hampshire Total Storage	Attachment NUI-CAK-5, LN 60
16 New Hampshire Total Peaking	Attachment NUI-CAK-5, LN 61
17 New Hampshire Inventory Finance Charge	Attachment NUI-CAK-5, LN 64
18 Total New Hampshire Sales Variable Costs	Sum LN 14 : LN 17
19	
20 New Hampshire Interruptible Commodity Costs	Attachment NUI-CAK-5, LN 30
21 Total New Hampshire Commodity Costs	LN 18 + LN 20
22	
Supply Cost/Therm	
24 New Hampshire Sales Pipeline Commodity	LN 14 / LN 1
25 New Hampshire Storage Excl'd Inventory Finance Costs	LN 15 / LN 2
26 New Hampshire Peaking Excl'd Inventory Finance Costs	LN 16 / LN 3
27 New Hampshire Inventory Finance Costs per Dth Stor and Peak	LN 17 / Sum (LN 2 : LN 3)
28 Weighted Average Cost per Dth Sendout	LN 18 / LN 8
29	
30 New Hampshire Interruptible Cost / Therm	LN 20 / LN 6
31	
Commodity Costs	
33 Base Commodity, therms	Attachment NUI-CAK-3, LN 64
34 Base Commodity Cost	Min (LN 24 * LN 33), LN 18
35 Remaining Commodity	LN 21 - LN 34
36 Total Commodity	LN 34 + LN 35

CONFIDENTIAL

Northern Utilities, Inc.
New Hampshire Division
Attachment NUI-CAK-7
Page 1 of 1

Northern Utilities, Inc.
Storage Inventory and Activity Costs

Denotes Confidential Information

Tennessee Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawal Rate	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value Excluding Carrying Costs	Withdrawn Value plus Charges
Nov-24	203,568	-	-	203,568	\$ 302,706	\$ 1.49	NA	\$ -	\$ 1.49	\$ -	\$ 302,706	8.50%	\$ 2,144	\$ 302,706	\$ -
Dec-24	203,568	-	14,723	188,845	\$ 302,706	\$ 1.49	NA	\$ -	\$ 1.49	\$ 21,894	\$ 280,812	8.50%	\$ 2,067	\$ 280,812	\$ 21,894
Jan-25	188,845	-	65,174	123,670	\$ 280,812	\$ 1.49	NA	\$ -	\$ 1.49	\$ 96,914	\$ 183,898	8.50%	\$ 1,646	\$ 183,898	\$ 96,914
Feb-25	123,670	-	58,867	64,803	\$ 183,898	\$ 1.49	NA	\$ -	\$ 1.49	\$ 87,535	\$ 96,363	8.50%	\$ 993	\$ 96,363	\$ 87,535
Mar-25	64,803	-	64,803	(0)	\$ 96,363	\$ 1.49	NA	\$ -	\$ 1.49	\$ 96,363	\$ (0)	8.50%	\$ 341	\$ (0)	\$ 96,363
Apr-25	-	-	-	-	\$ (0)	NA	NA	\$ -	\$ -	\$ -	\$ (0)	8.50%	\$ (0)	\$ (0)	\$ -
May-25	-	42,067	-	42,067	\$ (0)	NA	\$ 2.13	\$ 89,779	\$ -	\$ -	\$ 89,779	8.50%	\$ 318	\$ 89,779	\$ -
Jun-25	42,067	40,710	-	82,777	\$ 89,779	\$ 2.13	\$ 2.17	\$ 88,380	\$ 2.15	\$ -	\$ 178,159	8.50%	\$ 949	\$ 178,159	\$ -
Jul-25	82,777	-	-	82,777	\$ 178,159	\$ 2.15	NA	\$ -	\$ 2.15	\$ -	\$ 178,159	8.50%	\$ 1,262	\$ 178,159	\$ -
Aug-25	82,777	36,951	-	119,728	\$ 178,159	\$ 2.15	\$ 2.16	\$ 79,857	\$ 2.16	\$ -	\$ 258,016	8.50%	\$ 1,545	\$ 258,016	\$ -
Sep-25	119,728	40,710	-	160,438	\$ 258,016	\$ 2.16	\$ 1.92	\$ 78,067	\$ 2.09	\$ -	\$ 336,083	8.50%	\$ 2,104	\$ 336,082	\$ -
Oct-25	160,438	42,067	-	202,505	\$ 336,083	\$ 2.09	\$ 1.89	\$ 79,679	\$ 2.05	\$ -	\$ 415,762	8.50%	\$ 2,663	\$ 415,761	\$ -

Union Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawal Rate	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value Excluding Carrying Costs	Withdrawn Value plus Charges
Nov-24	4,709,733	-	268,510	4,441,223	\$ 8,957,912	\$ 1.90	NA	\$ -	\$ 1.90	\$ 510,706	\$ 8,447,207			\$ 8,447,207	\$ 510,706
Dec-24	4,441,223	-	586,476	3,854,747	\$ 8,447,207	\$ 1.90	NA	\$ -	\$ 1.90	\$ 1,115,478	\$ 7,331,728			\$ 7,331,728	\$ 1,115,478
Jan-25	3,854,747	-	793,511	3,061,235	\$ 7,331,728	\$ 1.90	NA	\$ -	\$ 1.90	\$ 1,509,259	\$ 5,822,470			\$ 5,822,470	\$ 1,509,259
Feb-25	3,061,235	-	739,177	2,322,058	\$ 5,822,470	\$ 1.90	NA	\$ -	\$ 1.90	\$ 1,405,915	\$ 4,416,555			\$ 4,416,555	\$ 1,405,915
Mar-25	2,322,058	-	580,338	1,741,721	\$ 4,416,555	\$ 1.90	NA	\$ -	\$ 1.90	\$ 1,103,802	\$ 3,312,753			\$ 3,312,753	\$ 1,103,802
Apr-25	1,741,721	305,921	-	2,047,642	\$ 3,312,753	\$ 1.90	\$ 2.64	\$ 807,437	\$ 5.83	\$ -	\$ 4,120,190			\$ 4,120,190	\$ -
May-25	2,047,642	1,095,013	-	3,142,655	\$ 4,120,190	\$ 2.01	\$ 2.57	\$ 2,814,075	\$ 2.21	\$ -	\$ 6,934,265			\$ 6,934,265	\$ -
Jun-25	3,142,655	836,000	-	3,978,655	\$ 6,934,265	\$ 2.21	\$ 2.60	\$ 2,174,611	\$ 2.29	\$ -	\$ 9,108,876			\$ 9,108,876	\$ -
Jul-25	3,978,655	-	-	3,978,655	\$ 9,108,876	\$ 2.29	NA	\$ -	\$ 2.29	\$ -	\$ 9,108,876			\$ 9,108,876	\$ -
Aug-25	3,978,655	-	-	3,978,655	\$ 9,108,876	\$ 2.29	NA	\$ -	\$ 2.29	\$ -	\$ 9,108,876			\$ 9,108,876	\$ -
Sep-25	3,978,655	706,495	-	4,685,150	\$ 9,108,876	\$ 2.29	\$ 2.60	\$ 1,836,376	\$ 2.34	\$ -	\$ 10,945,253			\$ 10,945,253	\$ -
Oct-25	4,685,150	-	-	4,685,150	\$ 10,945,253	\$ 2.34	\$ -	\$ -	\$ 2.34	\$ -	\$ 10,945,253			\$ 10,945,253	\$ -

LNG Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawal Rate	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value Excluding Carrying Costs	Withdrawn Value plus Charges
Nov-24	12,000	1,500	1,800	11,700	\$ 61,224	\$ 5.10	\$ 7.37	\$ 11,055	\$ 5.35	\$ 9,637	\$ 62,642	8.50%	\$ 439	\$ 62,642	\$ 9,637
Dec-24	11,700	360	1,860	10,200	\$ 62,642	\$ 5.35	\$ 7.36	\$ 2,648	\$ 5.41	\$ 10,070	\$ 55,220	8.50%	\$ 417	\$ 55,220	\$ 10,070
Jan-25	10,200	32,442	40,242	2,400	\$ 55,220	\$ 5.41	\$ 7.35	\$ 238,350	\$ 6.88	\$ 277,047	\$ 16,523	8.50%	\$ 254	\$ 16,523	\$ 277,047
Feb-25	2,400	1,680	1,680	2,400	\$ 16,523	\$ 6.88	\$ 7.38	\$ 12,400	\$ 7.09	\$ 11,909	\$ 17,014	8.50%	\$ 119	\$ 17,014	\$ 11,909
Mar-25	2,400	11,220	1,860	11,760	\$ 17,014	\$ 7.09	\$ 7.44	\$ 83,499	\$ 7.38	\$ 13,726	\$ 86,786	8.50%	\$ 368	\$ 86,786	\$ 13,726
Apr-25	11,760	-	1,800	9,960	\$ 86,786	\$ 7.38	NA	\$ -	\$ 7.38	\$ 13,284	\$ 73,503	8.50%	\$ 568	\$ 73,503	\$ 13,284
May-25	9,960	-	1,860	8,100	\$ 73,503	\$ 7.38	NA	\$ -	\$ 7.38	\$ 13,726	\$ 59,776	8.50%	\$ 472	\$ 59,776	\$ 13,726
Jun-25	8,100	-	1,800	6,300	\$ 59,776	\$ 7.38	NA	\$ -	\$ 7.38	\$ 13,284	\$ 46,493	8.50%	\$ 376	\$ 46,493	\$ 13,284
Jul-25	6,300	-	1,860	4,440	\$ 46,493	\$ 7.38	NA	\$ -	\$ 7.38	\$ 13,726	\$ 32,766	8.50%	\$ 281	\$ 32,766	\$ 13,726
Aug-25	4,440	-	1,860	2,580	\$ 32,766	\$ 7.38	NA	\$ -	\$ 7.38	\$ 13,726	\$ 19,040	8.50%	\$ 183	\$ 19,040	\$ 13,726
Sep-25	2,580	6,900	1,800	7,680	\$ 19,040	\$ 7.38	\$ 8.08	\$ 55,721	\$ 7.89	\$ 14,195	\$ 60,566	8.50%	\$ 282	\$ 60,566	\$ 14,195
Oct-25	7,680	5,940	1,860	11,760	\$ 60,566	\$ 7.89	\$ 8.13	\$ 48,275	\$ 7.99	\$ 14,864	\$ 93,977	8.50%	\$ 547	\$ 93,977	\$ 14,864

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Base Commodity Costs

1	BASE SENDOUT BY CLASS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
2	Total Therms															
3	Res Heat	393,935	407,066	407,066	367,673	407,066	393,935	407,066	393,935	404,832	407,066	393,935	407,066	4,790,641	2,376,741	2,413,900
4	Res General	7,308	7,551	7,551	6,821	7,551	7,308	7,551	7,308	7,510	7,551	7,308	7,551	88,870	44,091	44,780
5	G50 Low Annual-Low Winter	69,828	72,156	72,156	65,173	72,156	68,925	72,156	69,828	71,760	72,156	69,828	72,156	848,274	420,392	427,882
6	G40 Low Annual-High Winter	101,841	105,236	105,236	95,052	105,236	101,841	105,236	101,841	104,658	105,236	101,841	105,236	1,238,489	614,441	624,048
7	G51 Med Annual-Low Winter	103,684	107,140	107,140	96,772	107,140	103,684	107,140	103,684	106,552	107,140	103,684	107,140	1,260,904	625,562	635,342
8	G41 Med Annual-High Winter	117,178	121,084	121,084	109,366	121,084	117,178	121,084	117,178	120,419	121,084	117,178	121,084	1,424,998	706,972	718,026
9	G52 High Annual-Low Winter	100,140	103,478	103,478	93,464	103,478	74,493	103,478	100,140	102,910	103,478	100,140	103,478	1,192,157	578,532	613,625
10	G42 High Annual-High Winter	34,182	35,321	35,321	31,903	35,321	34,182	35,321	34,182	35,128	35,321	34,182	35,321	415,688	206,232	209,456
11	Total Firm Sales	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059
12	% of Total															
13	Res Heat	42.45%	42.45%	42.45%	42.45%	42.45%	43.70%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%			
14	Res General	0.79%	0.79%	0.79%	0.79%	0.79%	0.81%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%			
15	G50 Low Annual-Low Winter	7.52%	7.52%	7.52%	7.52%	7.52%	7.65%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%			
16	G40 Low Annual-High Winter	10.97%	10.97%	10.97%	10.97%	10.97%	11.30%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%			
17	G51 Med Annual-Low Winter	11.17%	11.17%	11.17%	11.17%	11.17%	11.50%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%			
18	G41 Med Annual-High Winter	12.63%	12.63%	12.63%	12.63%	12.63%	13.00%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%			
19	G52 High Annual-Low Winter	10.79%	10.79%	10.79%	10.79%	10.79%	8.26%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%			
20	G42 High Annual-High Winter	3.68%	3.68%	3.68%	3.68%	3.68%	3.79%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%			
21	Total Firm Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			
22	BASE COMMODITY COSTS															
23	TOTAL BASE COMMODITY	\$ 200,613	\$ 298,718	\$ 388,599	\$ 338,836	\$ 270,896	\$ 209,146	\$ 192,692	\$ 183,021	\$ 180,425	\$ 183,639	\$ 177,004	\$ 202,596	\$ 2,826,184	\$ 1,706,808	\$ 1,119,377
24	Res Heat	\$ 85,151	\$ 126,792	\$ 164,943	\$ 143,821	\$ 114,983	\$ 91,388	\$ 81,789	\$ 77,684	\$ 76,582	\$ 77,947	\$ 75,130	\$ 85,993	\$ 1,202,202	\$ 727,077	\$ 475,125
25	Res General	\$ 1,580	\$ 2,352	\$ 3,060	\$ 2,668	\$ 2,133	\$ 1,695	\$ 1,517	\$ 1,441	\$ 1,421	\$ 1,446	\$ 1,394	\$ 1,595	\$ 22,302	\$ 13,488	\$ 8,814
26	G50 Low Annual-Low Winter	\$ 15,094	\$ 22,475	\$ 29,237	\$ 25,493	\$ 20,382	\$ 15,990	\$ 14,498	\$ 13,770	\$ 13,575	\$ 13,817	\$ 13,317	\$ 15,243	\$ 212,890	\$ 128,670	\$ 84,219
27	G40 Low Annual-High Winter	\$ 22,014	\$ 32,779	\$ 42,641	\$ 37,181	\$ 29,726	\$ 23,626	\$ 21,144	\$ 20,083	\$ 19,798	\$ 20,151	\$ 19,423	\$ 22,231	\$ 310,796	\$ 187,966	\$ 122,831
28	G51 Med Annual-Low Winter	\$ 22,412	\$ 33,372	\$ 43,413	\$ 37,854	\$ 30,264	\$ 24,053	\$ 21,527	\$ 20,447	\$ 20,157	\$ 20,516	\$ 19,774	\$ 22,634	\$ 316,422	\$ 191,368	\$ 125,054
29	G41 Med Annual-High Winter	\$ 25,329	\$ 37,715	\$ 49,063	\$ 42,780	\$ 34,202	\$ 27,184	\$ 24,328	\$ 23,107	\$ 22,780	\$ 23,186	\$ 22,348	\$ 25,579	\$ 357,601	\$ 216,272	\$ 141,328
30	G52 High Annual-Low Winter	\$ 21,646	\$ 32,231	\$ 41,929	\$ 36,560	\$ 29,229	\$ 17,281	\$ 20,791	\$ 19,748	\$ 19,468	\$ 19,814	\$ 19,098	\$ 21,860	\$ 299,656	\$ 178,877	\$ 120,779
31	G42 High Annual-High Winter	\$ 7,389	\$ 11,002	\$ 14,312	\$ 12,479	\$ 9,977	\$ 7,930	\$ 7,097	\$ 6,741	\$ 6,645	\$ 6,763	\$ 6,519	\$ 7,462	\$ 104,316	\$ 63,089	\$ 41,227
32	Residential	\$ 86,731	\$ 129,144	\$ 168,002	\$ 146,489	\$ 117,116	\$ 93,083	\$ 83,306	\$ 79,125	\$ 78,003	\$ 79,393	\$ 76,524	\$ 87,588	\$ 1,224,504	\$ 740,565	\$ 483,939
34	SALES HLF CLASSES	\$ 59,151	\$ 88,078	\$ 114,580	\$ 99,907	\$ 79,875	\$ 57,324	\$ 56,816	\$ 53,964	\$ 53,199	\$ 54,147	\$ 52,190	\$ 59,736	\$ 828,967	\$ 498,915	\$ 330,052
35	SALES LLF CLASSES	\$ 54,731	\$ 81,495	\$ 106,016	\$ 92,440	\$ 73,905	\$ 58,739	\$ 52,570	\$ 49,931	\$ 49,223	\$ 50,100	\$ 48,290	\$ 55,272	\$ 772,713	\$ 467,327	\$ 305,386

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Base Commodity Costs

1	BASE SENDOUT BY CLASS	
2	Total Therms	
3	Res Heat	Attachment NUI-CAK-3, LN 52
4	Res General	Attachment NUI-CAK-3, LN 53
5	G50 Low Annual-Low Winter	Attachment NUI-CAK-3, LN 54
6	G40 Low Annual-High Winter	Attachment NUI-CAK-3, LN 55
7	G51 Med Annual-Low Winter	Attachment NUI-CAK-3, LN 56
8	G41 Med Annual-High Winter	Attachment NUI-CAK-3, LN 57
9	G52 High Annual-Low Winter	Attachment NUI-CAK-3, LN 58
10	G42 High Annual-High Winter	Attachment NUI-CAK-3, LN 59
11	Total Firm Sales	Sum LN 3 : LN 10
12	% of Total	
13	Res Heat	LN 3 / LN 11
14	Res General	LN 4 / LN 11
15	G50 Low Annual-Low Winter	LN 5 / LN 11
16	G40 Low Annual-High Winter	LN 6 / LN 11
17	G51 Med Annual-Low Winter	LN 7 / LN 11
18	G41 Med Annual-High Winter	LN 8 / LN 11
19	G52 High Annual-Low Winter	LN 9 / LN 11
20	G42 High Annual-High Winter	LN 10 / LN 11
21	Total Firm Sales	Sum LN 13 : LN 20
22	BASE COMMODITY COSTS	
23	TOTAL BASE COMMODITY	Attachment NUI-CAK-6, LN 34
24	Res Heat	LN 23 * LN 13
25	Res General	LN 23 * LN 14
26	G50 Low Annual-Low Winter	LN 23 * LN 15
27	G40 Low Annual-High Winter	LN 23 * LN 16
28	G51 Med Annual-Low Winter	LN 23 * LN 17
29	G41 Med Annual-High Winter	LN 23 * LN 18
30	G52 High Annual-Low Winter	LN 23 * LN 19
31	G42 High Annual-High Winter	LN 23 * LN 20
32		
33	Residential	LN 24 + LN 25
34	SALES HLF CLASSES	LN 26 + LN 28 + LN 30
35	SALES LLF CLASSES	LN 27 + LN 29 + LN 31

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Remaining Commodity Costs

REMAINING SENDOUT BY CLASS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
Total Therms															
Res Heat	1,737,624	2,710,938	3,223,261	2,785,993	2,271,550	1,137,196	325,086	79,862	-	2,234	62,694	511,853	14,848,292	13,866,563	981,729
Res General	9,700	17,328	21,416	18,343	13,822	4,909	6,031	1,482	-	41	1,163	9,495	103,731	85,519	18,212
G50 Low Annual-Low Winter	26,125	68,203	91,266	76,791	48,424	-	57,624	14,156	-	396	11,113	90,730	484,828	310,809	174,019
G40 Low Annual-High Winter	915,843	1,383,414	1,628,015	1,410,624	1,173,634	629,177	84,042	20,646	-	578	16,208	132,326	7,394,506	7,140,707	253,799
G51 Med Annual-Low Winter	67,477	143,232	184,370	156,463	107,949	19,264	85,563	21,020	-	588	16,501	134,721	937,148	678,756	258,393
G41 Med Annual-High Winter	566,095	878,395	1,042,621	901,544	737,549	373,627	96,698	23,755	-	665	18,648	152,253	4,791,851	4,499,831	292,020
G52 High Annual-Low Winter	3,565	48,220	73,146	59,969	26,843	-	82,638	20,301	-	568	15,937	130,115	461,305	211,744	249,560
G42 High Annual-High Winter	133,605	210,114	250,441	216,339	175,527	86,342	28,208	6,930	-	194	5,440	44,414	1,157,553	1,072,367	85,185
Total Firm Sales	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515	765,891	188,152	-	5,263	147,704	1,205,907	30,179,213	27,866,297	2,312,917
% of Total															
Res Heat	50.22%	49.65%	49.48%	49.52%	49.87%	50.53%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%
Res General	0.28%	0.32%	0.33%	0.33%	0.30%	0.22%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%
G50 Low Annual-Low Winter	0.76%	1.25%	1.40%	1.36%	1.06%	0.00%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%
G40 Low Annual-High Winter	26.47%	25.34%	24.99%	25.07%	25.76%	27.96%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%
G51 Med Annual-Low Winter	1.95%	2.62%	2.83%	2.78%	2.37%	0.86%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%
G41 Med Annual-High Winter	16.36%	16.09%	16.00%	16.02%	16.19%	16.60%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%
G52 High Annual-Low Winter	0.10%	0.88%	1.12%	1.07%	0.59%	0.00%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%
G42 High Annual-High Winter	3.86%	3.85%	3.84%	3.85%	3.85%	3.84%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%
Total Firm Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

REMAINING COMMODITY COSTS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
REMAINING COMMODITY	\$ 734,751	\$ 1,450,853	\$ 1,961,121	\$ 1,633,513	\$ 1,091,418	\$ 526,288	\$ 157,117	\$ 39,847	\$ 2,685	\$ 3,699	\$ 31,148	\$ 258,577	\$ 7,891,017	\$ 7,397,945	\$ 493,073
Res Heat	\$ 368,991	\$ 720,382	\$ 970,323	\$ 808,905	\$ 544,248	\$ 265,936	\$ 66,689	\$ 16,913	\$ 1,140	\$ 1,570	\$ 13,221	\$ 109,754	\$ 3,888,072	\$ 3,678,785	\$ 209,287
Res General	\$ 2,060	\$ 4,605	\$ 6,447	\$ 5,326	\$ 3,312	\$ 1,148	\$ 1,237	\$ 314	\$ 21	\$ 29	\$ 245	\$ 2,036	\$ 26,780	\$ 22,997	\$ 3,882
G50 Low Annual-Low Winter	\$ 5,548	\$ 18,124	\$ 27,474	\$ 22,296	\$ 11,602	\$ -	\$ 11,821	\$ 2,998	\$ 202	\$ 278	\$ 2,344	\$ 19,455	\$ 122,142	\$ 85,044	\$ 37,098
G40 Low Annual-High Winter	\$ 194,483	\$ 367,617	\$ 490,094	\$ 409,571	\$ 281,194	\$ 147,135	\$ 17,241	\$ 4,372	\$ 295	\$ 406	\$ 3,418	\$ 28,374	\$ 1,944,199	\$ 1,890,093	\$ 54,105
G51 Med Annual-Low Winter	\$ 14,329	\$ 38,061	\$ 55,502	\$ 45,429	\$ 25,864	\$ 4,505	\$ 17,553	\$ 4,452	\$ 300	\$ 413	\$ 3,480	\$ 28,887	\$ 238,775	\$ 183,690	\$ 55,085
G41 Med Annual-High Winter	\$ 120,212	\$ 233,417	\$ 313,868	\$ 261,761	\$ 176,712	\$ 87,374	\$ 19,837	\$ 5,031	\$ 339	\$ 467	\$ 3,933	\$ 32,647	\$ 1,255,597	\$ 1,193,344	\$ 62,253
G52 High Annual-Low Winter	\$ 757	\$ 12,814	\$ 22,020	\$ 17,412	\$ 6,431	\$ -	\$ 16,953	\$ 4,299	\$ 399	\$ 399	\$ 3,361	\$ 27,900	\$ 112,636	\$ 59,434	\$ 53,202
G42 High Annual-High Winter	\$ 28,371	\$ 55,834	\$ 75,392	\$ 62,813	\$ 42,055	\$ 20,191	\$ 5,787	\$ 1,468	\$ 99	\$ 136	\$ 1,147	\$ 9,523	\$ 302,817	\$ 284,657	\$ 18,160
Residential	\$ 371,051	\$ 724,986	\$ 976,770	\$ 814,231	\$ 547,559	\$ 267,084	\$ 67,926	\$ 17,227	\$ 1,161	\$ 1,599	\$ 13,466	\$ 111,790	\$ 3,914,852	\$ 3,701,682	\$ 213,170
SALES HLF CLASSES	\$ 20,634	\$ 68,999	\$ 104,997	\$ 85,137	\$ 43,897	\$ 4,505	\$ 46,327	\$ 11,749	\$ 792	\$ 1,091	\$ 9,184	\$ 76,242	\$ 473,552	\$ 328,168	\$ 145,384
SALES LLF CLASSES	\$ 343,066	\$ 656,868	\$ 879,355	\$ 734,145	\$ 499,961	\$ 254,699	\$ 42,864	\$ 10,871	\$ 732	\$ 1,009	\$ 8,498	\$ 70,544	\$ 3,502,613	\$ 3,368,094	\$ 134,519

Total Commodity Costs

TOTAL COMMODITY COSTS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
TOTAL COMMODITY	\$ 935,364	\$ 1,749,570	\$ 2,349,720	\$ 1,972,349	\$ 1,362,313	\$ 735,435	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173	\$ 10,717,202	\$ 9,104,752	\$ 1,612,449
Res Heat	\$ 454,142	\$ 847,174	\$ 1,135,266	\$ 952,726	\$ 659,231	\$ 357,324	\$ 148,478	\$ 94,597	\$ 77,722	\$ 79,517	\$ 88,351	\$ 195,747	\$ 5,090,275	\$ 4,405,862	\$ 684,412
Res General	\$ 3,640	\$ 6,957	\$ 9,507	\$ 7,994	\$ 5,445	\$ 2,843	\$ 2,754	\$ 1,755	\$ 1,442	\$ 1,475	\$ 1,639	\$ 3,631	\$ 49,082	\$ 36,385	\$ 12,696
G50 Low Annual-Low Winter	\$ 20,642	\$ 40,599	\$ 56,712	\$ 47,789	\$ 31,984	\$ 15,990	\$ 26,319	\$ 16,768	\$ 13,777	\$ 14,095	\$ 15,661	\$ 34,698	\$ 335,032	\$ 213,714	\$ 121,317
G40 Low Annual-High Winter	\$ 216,496	\$ 400,395	\$ 532,735	\$ 446,752	\$ 310,920	\$ 170,760	\$ 38,385	\$ 24,456	\$ 20,093	\$ 20,557	\$ 22,841	\$ 50,605	\$ 2,254,995	\$ 2,078,059	\$ 176,936
G51 Med Annual-Low Winter	\$ 36,741	\$ 71,433	\$ 98,916	\$ 83,283	\$ 56,128	\$ 28,558	\$ 39,080	\$ 24,898	\$ 20,457	\$ 20,929	\$ 23,254	\$ 51,521	\$ 555,196	\$ 375,058	\$ 180,138
G41 Med Annual-High Winter	\$ 145,541	\$ 271,132	\$ 362,931	\$ 304,541	\$ 210,914	\$ 114,557	\$ 44,165	\$ 28,138	\$ 23,119	\$ 23,653	\$ 26,280	\$ 58,226	\$ 1,613,198	\$ 1,409,616	\$ 203,581
G52 High Annual-Low Winter	\$ 22,403	\$ 45,045	\$ 63,949	\$ 53,972	\$ 35,661	\$ 17,281	\$ 37,744	\$ 24,047	\$ 19,757	\$ 20,214	\$ 22,459	\$ 49,760	\$ 412,291	\$ 238,311	\$ 173,981
G42 High Annual-High Winter	\$ 35,760	\$ 66,836	\$ 89,705	\$ 75,293	\$ 52,032	\$ 28,121	\$ 12,884	\$ 8,208	\$ 6,744	\$ 6,900	\$ 7,666	\$ 16,985	\$ 407,133	\$ 347,746	\$ 59,387
Residential	\$ 457,782	\$ 854,131	\$ 1,144,773	\$ 960,720	\$ 664,675	\$ 360,167	\$ 151,233	\$ 96,352	\$ 79,164	\$ 80,992	\$ 89,990	\$ 199,378	\$ 5,139,356	\$ 4,442,248	\$ 697,109
SALES HLF CLASSES	\$ 79,785	\$ 157,076	\$ 219,576	\$ 185,044	\$ 123,772	\$ 61,829	\$ 103,142	\$ 65,713	\$ 53,991	\$ 55,237	\$ 61,374	\$ 135,978	\$ 1,302,519	\$ 827,083	\$ 475,436
SALES LLF CLASSES	\$ 397,797	\$ 738,363	\$ 985,371	\$ 826,585	\$ 573,866	\$ 313,439	\$ 95,434	\$ 60,802	\$ 49,956	\$ 51,109	\$ 56,787	\$ 125,816	\$ 4,275,326	\$ 3,835,422	\$ 439,904
% ALLOCATION BETWEEN HLF & LLF															
HLF CLASSES%														17.74%	51.94%
LLF CLASSES %														82.26%	48.06%

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Remaining Commodity Costs

36	REMAINING SENDOUT BY CLASS	
37	Total Therms	
38	Res Heat	Attachment NUI-CAK-3, LN 68
39	Res General	Attachment NUI-CAK-3, LN 69
40	G50 Low Annual-Low Winter	Attachment NUI-CAK-3, LN 70
41	G40 Low Annual-High Winter	Attachment NUI-CAK-3, LN 71
42	G51 Med Annual-Low Winter	Attachment NUI-CAK-3, LN 72
43	G41 Med Annual-High Winter	Attachment NUI-CAK-3, LN 73
44	G52 High Annual-Low Winter	Attachment NUI-CAK-3, LN 74
45	G42 High Annual-High Winter	Attachment NUI-CAK-3, LN 75
46	Total Firm Sales	Sum LN 38 : LN 45
47	% of Total	
48	Res Heat	LN 38 / LN 46
49	Res General	LN 39 / LN 46
50	G50 Low Annual-Low Winter	LN 40 / LN 46
51	G40 Low Annual-High Winter	LN 41 / LN 46
52	G51 Med Annual-Low Winter	LN 42 / LN 46
53	G41 Med Annual-High Winter	LN 43 / LN 46
54	G52 High Annual-Low Winter	LN 44 / LN 46
55	G42 High Annual-High Winter	LN 45 / LN 46
56	Total Firm Sales	Sum LN 62 : LN 69

57	REMAINING COMMODITY COSTS	
58	REMAINING COMMODITY	Attachment NUI-CAK-6, LN 35
59	Res Heat	LN 58 * LN 48
60	Res General	LN 58 * LN 49
61	G50 Low Annual-Low Winter	LN 58 * LN 50
62	G40 Low Annual-High Winter	LN 58 * LN 51
63	G51 Med Annual-Low Winter	LN 58 * LN 52
64	G41 Med Annual-High Winter	LN 58 * LN 53
65	G52 High Annual-Low Winter	LN 58 * LN 54
66	G42 High Annual-High Winter	LN 58 * LN 55
67		
68	Residential	LN 59 + LN 60
69	SALES HLF CLASSES	LN 61 + LN 63 + LN 65
70	SALES LLF CLASSES	LN 62 + LN 64 + LN 66

Total Commodity Costs

71	TOTAL COMMODITY COSTS	
72	TOTAL COMMODITY	Attachment NUI-CAK-6, LN 36
73	Res Heat	LN 24 + LN 59
74	Res General	LN 25 + LN 60
75	G50 Low Annual-Low Winter	LN 26 + LN 61
76	G40 Low Annual-High Winter	LN 27 + LN 62
77	G51 Med Annual-Low Winter	LN 28 + LN 63
78	G41 Med Annual-High Winter	LN 29 + LN 64
79	G52 High Annual-Low Winter	LN 30 + LN 65
80	G42 High Annual-High Winter	LN 31 + LN 66
81		
82	Residential	LN 73 + LN 74
83	SALES HLF CLASSES	LN 75 + LN 77 + LN 79
84	SALES LLF CLASSES	LN 76 + LN 78 + LN 80

Northern Utilities - NEW HAMPSHIRE DIVISION
Supporting Detail to Proposed Tariff Sheets
Demand and Commodity Cost Reallocation to HLF and LLF Customers

	Winter	Summer	Annual	
1 Demand	\$ 11,714,147	\$ 1,545,197	\$ 13,259,344	Attachment NUI-CAK-2, LN 80
2 Commodity	\$ 9,104,752	\$ 1,612,449	\$ 10,717,202	Attachment NUI-CAK-6, LN 36
3 Total	\$ 20,818,899	\$ 3,157,646	\$ 23,976,545	LN 1 + LN 2
4				
5 Forecasted Firm Sales (Therms)	33,352,349	7,979,183	41,331,532	Attachment NUI-CAK-3, LN 11
6 Forecasted Residential Sales (Therms)	16,330,360	3,449,632	19,779,992	Attachment NUI-CAK-3, LN 3
7 Average Residential Rate:	Winter	Summer	Annual	
8 Average Demand Rate	\$0.3512	\$0.1937		LN 1 / LN 5
9 Average Commodity Rate	\$0.2730	\$0.2021		LN 2 / LN 5
10 Average Rate	\$0.6242	\$0.3957		LN 3 / LN 5
11				
12 Residential Reallocation:	Winter	Summer	Annual	
13 Demand Costs Allocated To Residential per SMBA	\$ 5,813,498	\$ 718,413	\$ 6,531,910	Attachment NUI-CAK-4, LN 169
14 Demand Costs Allocated To Residential per Avg Res. Rate	\$ 5,735,615	\$ 668,194	\$ 6,403,809	LN 8 * LN 6
15 Demand Reallocation:	\$ 77,883	\$ 50,219	\$ 128,101	LN 13 - LN 14
16 HLF Allocation	\$ 10,645	\$ 16,846	\$ 27,491	LN 15 * LN 20
17 LLF Allocation	\$ 67,237	\$ 33,373	\$ 100,610	LN 15 * LN 21
18				
19 SMBA Capacity Cost Allocation (%)				
20 HLF	13.67%	33.55%		Attachment NUI-CAK-4, LN 174
21 LLF	86.33%	66.45%		Attachment NUI-CAK-4, LN 175
22				
23 Commodity Costs Allocated To Residential per SMBA	\$ 4,442,248	\$ 697,109	\$ 5,139,356	Attachment NUI-CAK-8, LN 82
24 Commodity Costs Allocated To Residential per Avg Res. Rate	\$ 4,457,973	\$ 697,171	\$ 5,155,144	LN 9 * LN 6
25 Commodity Reallocation:	\$ (15,726)	\$ (62)	\$ (15,788)	LN 23 - LN 24
26 HLF Allocation	\$ (2,790)	\$ (32)	\$ (2,822)	LN 25 * LN 30
27 LLF Allocation	\$ (12,936)	\$ (30)	\$ (12,966)	LN 25 * LN 31
28				
29 SMBA Commodity Cost Allocation (%)				
30 HLF	17.74%	51.94%		Attachment NUI-CAK-8, LN 87
31 LLF	82.26%	48.06%		Attachment NUI-CAK-8, LN 88

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 1: SUMMARY OF ANNUAL BALANCE
August 2023 - October 2024

	AMOUNT	
Annual Beginning Balance	\$ (3,115,803)	FORM III SCHEDULE 2
Less: Reported Collections	\$ (23,895,080)	FORM III SCHEDULE 3
Add: Cost of Firm Gas Allowable	\$ 27,391,891	FORM III SCHEDULE 4
Add: Interest	\$ (183,131)	FORM III SCHEDULE 2
 Annual Ending Balance	 \$ 197,877	
 Summer Season Reconciliation	 \$ (89,278)	FORM III ATTACHMENT F
Winter Season Reconciliation	\$ 287,155	FORM III ATTACHMENT F

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 2: ADJUSTMENTS TO REPORTED SUMMER, WINTER AND ANNUAL ACCOUNTS
August 2023 - October 2024
Acct 191

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	-----Estimated-----			<u>Total</u>	
	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>										<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>		
Initial Account Beginning Balance	\$ (3,120,698)																
Adjustment (1)	\$ 4,895																
Adjusted Beginning Balance	\$ (3,115,803)	\$ (2,576,647)	\$ (2,013,768)	\$ (1,498,325)	\$ (2,403,980)	\$ (3,338,601)	\$ (3,083,708)	\$ (1,079,593)	\$ (520,988)	\$ (2,272,960)	\$ (2,167,233)	\$ (1,625,312)	\$ (1,191,414)	\$ (681,524)	\$ (183,014)		
Plus: Cost of Firm Gas (Schedule 4)	\$ 842,207	\$ 877,613	\$ 1,028,499	\$ 2,054,058	\$ 2,684,475	\$ 5,032,390	\$ 5,774,093	\$ 3,309,270	\$ 1,241,191	\$ 654,360	\$ 708,464	\$ 672,800	\$ 771,864	\$ 786,452	\$ 954,155	\$ 27,391,891	
Less: Reported Collections (Schedule 3)	\$ (283,551)	\$ (299,009)	\$ (500,661)	\$ (2,945,940)	\$ (3,598,830)	\$ (4,754,831)	\$ (3,755,285)	\$ (2,745,016)	\$ (2,983,302)	\$ (532,963)	\$ (153,159)	\$ (228,961)	\$ (255,363)	\$ (284,891)	\$ (573,316)	\$ (23,895,080)	
Annual Account Ending Balance	\$ (2,557,147)	\$ (1,998,043)	\$ (1,485,930)	\$ (2,390,208)	\$ (3,318,335)	\$ (3,061,043)	\$ (1,064,900)	\$ (515,339)	\$ (2,263,099)	\$ (2,151,563)	\$ (1,611,928)	\$ (1,181,474)	\$ (674,914)	\$ (179,963)	\$ 197,825		
Month's Average Balance	\$ (2,836,475)	\$ (2,287,345)	\$ (1,749,849)	\$ (1,944,266)	\$ (2,861,157)	\$ (3,199,822)	\$ (2,074,304)	\$ (797,466)	\$ (1,392,044)	\$ (2,212,261)	\$ (1,889,580)	\$ (1,403,393)	\$ (933,164)	\$ (430,743)	\$ 7,405		
Interest Rate (Prime Rate)	8.25%	8.25%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
Interest Applied	\$ (19,501)	\$ (15,725)	\$ (12,395)	\$ (13,772)	\$ (20,267)	\$ (22,665)	\$ (14,693)	\$ (5,649)	\$ (9,860)	\$ (15,670)	\$ (13,385)	\$ (9,941)	\$ (6,610)	\$ (3,051)	\$ 52	\$ (183,131)	
Annual Account Ending Balance w/int	\$ (2,576,647)	\$ (2,013,768)	\$ (1,498,325)	\$ (2,403,980)	\$ (3,338,601)	\$ (3,083,708)	\$ (1,079,593)	\$ (520,988)	\$ (2,272,960)	\$ (2,167,233)	\$ (1,625,312)	\$ (1,191,414)	\$ (681,524)	\$ (183,014)	\$ 197,877		

(1) Reflects ATV charges of \$4,768 plus interest, not included in the 2022-2023 reconciliation.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
August 2023 - October 2024

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	Estimated ⁽¹⁾	<u>Oct-24</u>	<u>Total</u>
Accrued Revenue	\$ (11,271)	\$ 11,304	\$ 63,901	\$ 1,355,419	\$ 137,325	\$ 739,678	\$ (943,286)	\$ (379,067)	\$ 138,344	\$ (897,558)	\$ (188,582)	\$ (42,741)				
Billed Revenue	\$ 294,823	\$ 287,705	\$ 436,760	\$ 1,590,521	\$ 3,461,506	\$ 4,015,153	\$ 4,698,571	\$ 3,124,083	\$ 2,844,959	\$ 1,430,522	\$ 341,742	\$ 271,702				
Calendarized Revenue	<u>\$ 283,551</u>	<u>\$ 299,009</u>	<u>\$ 500,661</u>	<u>\$ 2,945,940</u>	<u>\$ 3,598,830</u>	<u>\$ 4,754,831</u>	<u>\$ 3,755,285</u>	<u>\$ 2,745,016</u>	<u>\$ 2,983,302</u>	<u>\$ 532,963</u>	<u>\$ 153,159</u>	<u>\$ 228,961</u>	<u>\$ 255,363</u>	<u>\$ 284,891</u>	<u>\$ 573,316</u>	<u>\$ 23,895,080</u>

(1) Monthly estimates provided in Table 2 of Northern 's August 2024 Monthly Cost of Gas Report, submitted in DG 23-085 on August 20, 2024.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 4: PURCHASED GAS COSTS
August 2023 - October 2024

-----Estimated⁽¹⁾-----

Commodity Costs	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Total
Citadel	\$ -	\$ -	\$ -	\$ -	\$ 185,395	\$ 350,276	\$ 412,622	\$ 348,381	\$ 136,097	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DTE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,778	\$ 16,651	\$ 26,304	\$ -	\$ -	\$ -	\$ -
Emera Energy Services Corp.	\$ 187,222	\$ 155,488	\$ 140,185	\$ 283,040	\$ 316,447	\$ 664,234	\$ 754,476	\$ 697,038	\$ 238,229	\$ 364,389	\$ 139,057	\$ 66,862	\$ -	\$ -	\$ -	\$ 4,006,667
Repsol	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,014,740	\$ 3,121,956	\$ 1,574,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,711,167
Shell	\$ -	\$ -	\$ -	\$ -	\$ 64,049	\$ 51,705	\$ 35,410	\$ 31,050	\$ 21,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,424
Subtotal - Commodity	\$ 187,222	\$ 155,488	\$ 140,185	\$ 283,040	\$ 565,891	\$ 1,066,215	\$ 3,217,248	\$ 4,198,424	\$ 1,970,007	\$ 381,168	\$ 155,708	\$ 93,166	\$ -	\$ -	\$ -	\$ 12,413,762
Transportation																
Granite	\$ 126	\$ 127	\$ 142	\$ 372	\$ 420	\$ 692	\$ 498	\$ 338	\$ 304	\$ 103	\$ 91	\$ 110	\$ -	\$ -	\$ -	\$ 3,324
Emera	\$ 136	\$ 109	\$ 75	\$ 211	\$ 736	\$ 887	\$ 1,396	\$ 809	\$ 584	\$ 256	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ 5,201
Emera Energy Services	\$ -	\$ -	\$ -	\$ -	\$ 1,536	\$ 1,955	\$ 3,437	\$ 1,753	\$ 1,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,884
Maritimes	\$ 1,064	\$ -	\$ -	\$ 1,432	\$ 12,333	\$ 19,802	\$ 18,139	\$ 1,162	\$ 649	\$ 942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,522
Tennessee	\$ 1,228	\$ 1,500	\$ 1,600	\$ 1,835	\$ 2,107	\$ 2,389	\$ 2,450	\$ 2,339	\$ 2,458	\$ 2,175	\$ 2,066	\$ 1,380	\$ -	\$ -	\$ -	\$ 23,527
Subtotal - Commodity Transportation	\$ 2,554	\$ 1,736	\$ 1,817	\$ 3,851	\$ 17,132	\$ 25,725	\$ 25,920	\$ 6,402	\$ 5,197	\$ 3,476	\$ 2,157	\$ 1,491	\$ -	\$ -	\$ -	\$ 97,459
Commodity Cost Estimates	\$ 157,108	\$ 141,889	\$ 286,649	\$ 581,188	\$ 1,086,215	\$ 3,243,184	\$ 4,204,852	\$ 1,975,002	\$ 390,678	\$ 157,827	\$ 94,529	\$ 81,866	\$ -	\$ -	\$ -	\$ 12,400,987
Commodity Cost Reversals	\$ (189,665)	\$ (157,108)	\$ (141,889)	\$ (286,649)	\$ (581,188)	\$ (1,086,215)	\$ (3,243,184)	\$ (4,204,852)	\$ (1,975,002)	\$ (390,678)	\$ (157,827)	\$ (94,529)	\$ -	\$ -	\$ -	\$ (12,508,786)
Subtotal - Estimates	\$ (32,557)	\$ (15,219)	\$ 144,760	\$ 294,539	\$ 505,027	\$ 2,156,969	\$ 961,668	\$ (2,229,850)	\$ (1,584,324)	\$ (232,851)	\$ (63,298)	\$ (12,663)	\$ -	\$ -	\$ -	\$ 25,487,133
Subtotal - Supply	\$ 157,220	\$ 142,005	\$ 286,762	\$ 581,430	\$ 1,088,050	\$ 3,248,909	\$ 4,204,836	\$ 1,974,976	\$ 390,881	\$ 151,793	\$ 94,567	\$ 81,994	\$ -	\$ -	\$ -	\$ 12,403,422
Withdrawal - Underground Storage	\$ (233)	\$ 231	\$ 188	\$ 666,407	\$ 812,624	\$ 1,325,641	\$ 757,683	\$ 527,546	\$ (26)	\$ 120	\$ 17	\$ (15)	\$ -	\$ -	\$ -	\$ 4,090,184
ATV Reconciliation Charges	\$ (4,341)	\$ (1,523)	\$ 2,537	\$ 3,578	\$ (7,045)	\$ (34,646)	\$ (14,579)	\$ (3,157)	\$ 2,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,370)
Off System Sales	\$ (12,626)	\$ -	\$ (19,430)	\$ (5,783)	\$ -	\$ -	\$ (305,451)	\$ (114,320)	\$ -	\$ -	\$ (5,382)	\$ (25,496)	\$ -	\$ -	\$ -	\$ (488,486)
Net OBA Adjustment	\$ (190)	\$ (40)	\$ (189)	\$ (928)	\$ (106)	\$ (4,337)	\$ (1,385)	\$ (4,183)	\$ (3,876)	\$ (106)	\$ 43	\$ (41)	\$ -	\$ -	\$ -	\$ (15,338)
Company Managed	\$ -	\$ -	\$ -	\$ -	\$ (83,283)	\$ (136,354)	\$ (168,104)	\$ (131,414)	\$ -	\$ (54,007)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (573,161)
LNG Withdrawal / Boiloff	\$ 12,512	\$ 9,113	\$ 10,636	\$ 11,971	\$ 22,980	\$ 92,244	\$ 58,523	\$ 10,702	\$ 3,798	\$ 2,561	\$ 1,699	\$ 1,684	\$ -	\$ -	\$ -	\$ 238,424
Supplier Balancing	\$ 1,199	\$ (3,104)	\$ 1,941	\$ (2,106)	\$ 17,712	\$ 20,267	\$ 115,963	\$ 54,217	\$ -	\$ 13,442	\$ 8,018	\$ (13,878)	\$ -	\$ -	\$ -	\$ 213,670
Inventory Finance Charge	\$ 788	\$ 886	\$ 1,162	\$ 1,320	\$ 1,344	\$ 911	\$ 421	\$ 214	\$ 146	\$ 183	\$ 207	\$ 326	\$ -	\$ -	\$ -	\$ 7,908
Subtotal - Other Commodity	\$ (2,891)	\$ 5,562	\$ (3,156)	\$ 674,460	\$ 764,228	\$ 1,263,727	\$ 443,072	\$ 339,605	\$ 2,848	\$ (37,807)	\$ 4,602	\$ (37,420)	\$ -	\$ -	\$ -	\$ 3,416,831
Sales for Resale Estimates	\$ -	\$ (19,430)	\$ (5,783)	\$ (83,283)	\$ (136,354)	\$ (473,555)	\$ (196,558)	\$ (54,007)	\$ -	\$ (5,382)	\$ (25,401)	\$ -	\$ -	\$ -	\$ -	\$ (999,752)
Sales for Resale Reversals	\$ 12,626	\$ -	\$ 19,430	\$ 5,783	\$ 83,283	\$ 136,354	\$ 473,555	\$ 196,558	\$ 54,007	\$ -	\$ 5,382	\$ 25,401	\$ -	\$ -	\$ -	\$ 1,012,378
Subtotal - Estimates	\$ 12,626	\$ (19,430)	\$ 13,647	\$ (77,500)	\$ (53,071)	\$ (337,201)	\$ 276,997	\$ 142,551	\$ 54,007	\$ (5,382)	\$ (20,019)	\$ 25,401	\$ -	\$ -	\$ -	\$ 12,626
Total Commodity Costs	\$ 166,955	\$ 128,137	\$ 297,253	\$ 1,178,391	\$ 1,799,207	\$ 4,175,435	\$ 4,924,904	\$ 2,457,132	\$ 447,736	\$ 108,604	\$ 79,150	\$ 69,975	\$ 97,521	\$ 120,923	\$ 288,625	\$ 16,339,948

(1) Monthly estimates provided in Table 2 of Northern's August 2024 Monthly Cost of Gas Report, submitted in DG 23-085 on August 20, 2024.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 4: PURCHASED GAS COSTS
August 2023 - October 2024

Demand Costs	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	-----Estimated ⁽¹⁾ -----			Total
	Aug-24	Sep-24	Oct-24													
Pipeline Reservation																
Algonquin	\$ 56,591	\$ 56,499	\$ 61,039	\$ 56,995	\$ 66,332	\$ 63,435	\$ 62,765	\$ 70,456	\$ 62,613	\$ 66,419	\$ 62,501	\$ 67,070				\$ 752,715
Emera	\$ 477,983	\$ 481,750	\$ 472,181	\$ 474,871	\$ 481,386	\$ 471,539	\$ 448,339	\$ 446,202	\$ 440,787	\$ 615,853	\$ 632,335	\$ 600,108				\$ 6,043,334
Emera Energy Services LLC	\$ 116,619	\$ 165,228	\$ 159,595	\$ 164,346	\$ 140,777	\$ 152,014	\$ 152,845	\$ 143,245	\$ 153,035	\$ 148,314	\$ 153,175	\$ 147,505				
Granite State	\$ 196,206	\$ 223,137	\$ 223,137	\$ 342,176	\$ 342,176	\$ 342,176	\$ 342,176	\$ 342,176	\$ 342,176	\$ 218,768	\$ 218,768	\$ 218,768				\$ 3,351,841
Iroquois	\$ 12,989	\$ 12,989	\$ 12,254	\$ 12,254	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014				\$ 146,601
Maritimes	\$ 9,000	\$ 8,978	\$ 9,665	\$ 4,911	\$ 11,428	\$ 10,731	\$ 10,572	\$ 12,433	\$ 10,540	\$ 11,454	\$ 10,512	\$ 11,613				
Portland	\$ 496,507	\$ 481,439	\$ 505,182	\$ 496,507	\$ 480,518	\$ 486,786	\$ 486,786	\$ 474,249	\$ 486,786	\$ 603,702	\$ 614,077	\$ 603,702				\$ 6,216,242
Tennessee	\$ 127,634	\$ 127,634	\$ 127,634	\$ 127,634	\$ 125,140	\$ 125,140	\$ 125,140	\$ 120,756	\$ 122,646	\$ 122,646	\$ 122,646	\$ 122,646				\$ 1,497,293
Texas Eastern	\$ 3,747	\$ 3,751	\$ 3,751	\$ 3,751	\$ 3,678	\$ 3,721	\$ 3,636	\$ 3,636	\$ 3,636	\$ 3,636	\$ 3,636	\$ 3,636				\$ 44,180
Total Pipeline Reservation	\$ 1,497,276	\$ 1,561,404	\$ 1,574,440	\$ 1,683,445	\$ 1,663,448	\$ 1,663,835	\$ 1,647,959	\$ 1,625,169	\$ 1,634,233	\$ 1,802,807	\$ 1,829,664	\$ 1,787,062				\$ 19,970,742
Product Demand																
Excelon	\$ -	\$ -	\$ -	\$ -	\$ 211,036	\$ 211,036	\$ 211,036	\$ 211,036	\$ 211,036	\$ -	\$ -	\$ -				\$ 1,055,180
Repsol	\$ 323,816	\$ 323,816	\$ 323,816	\$ 323,816	\$ 112,168	\$ 112,168	\$ 112,168	\$ 112,168	\$ 112,168	\$ -	\$ -	\$ -				\$ 1,856,102
Northeast Energy Center	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,850	\$ 16,274	\$ 16,274				
Total Product Demand	\$ 323,816	\$ 323,816	\$ 323,816	\$ 323,816	\$ 323,204	\$ 323,204	\$ 323,204	\$ 323,204	\$ 323,204	\$ 10,850	\$ 16,274	\$ 16,274				\$ 2,954,681
Storage Pipeline Transportation and Demand Reservation																
Emera	\$ 169,569	\$ 169,569	\$ 169,569	\$ 169,569	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249				\$ 2,008,268
Tennessee	\$ 4,027	\$ 4,027	\$ 4,027	\$ 4,027	\$ 3,948	\$ 3,948	\$ 3,948	\$ 3,847	\$ 3,905	\$ 3,874	\$ 3,874	\$ 3,874				\$ 47,328
Total Storage & Demand Reservation	\$ 173,596	\$ 173,596	\$ 173,596	\$ 173,596	\$ 170,197	\$ 170,197	\$ 170,197	\$ 170,096	\$ 170,154	\$ 170,123	\$ 170,123	\$ 170,123				\$ 2,055,596
Demand Cost Estimates	\$ 949,583	\$ 959,030	\$ 930,674	\$ 936,765	\$ 948,612	\$ 933,469	\$ 921,587	\$ 927,260	\$ 799,819	\$ 807,100	\$ 800,001	\$ 804,921				\$ 10,718,821
Demand Cost Reversals	\$ (955,206)	\$ (949,583)	\$ (959,030)	\$ (930,674)	\$ (936,765)	\$ (948,612)	\$ (933,469)	\$ (921,587)	\$ (927,260)	\$ (799,819)	\$ (807,100)	\$ (800,001)				\$ (10,869,107)
Subtotal	\$ (5,623)	\$ 9,447	\$ (28,356)	\$ 6,092	\$ 11,846	\$ (15,142)	\$ (11,882)	\$ 5,673	\$ (127,441)	\$ 7,281	\$ (7,099)	\$ 4,920				\$ (150,286)
Capacity Release ⁽²⁾	\$ (1,327,212)	\$ (1,329,420)	\$ (1,324,033)	\$ (1,361,180)	\$ (1,333,683)	\$ (1,336,069)	\$ (1,329,768)	\$ (1,320,762)	\$ (1,325,925)	\$ (1,382,781)	\$ (1,388,225)	\$ (1,381,943)				\$ (16,141,002)
Company Managed	\$ (9,444)	\$ (9,304)	\$ (9,297)	\$ (9,236)	\$ (69,840)	\$ (69,913)	\$ (69,889)	\$ (69,889)	\$ -	\$ (139,253)	\$ (11,595)	\$ (11,575)				
Other A&G Allowance	\$ -	\$ -	\$ -	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ -	\$ -	\$ -				\$ 214,538
Local Production and Storage Allowance	\$ 19,931	\$ 19,931	\$ 19,931	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 17,964	\$ 17,964	\$ 17,964				\$ 617,777
Conversion & Re-entry Fees	\$ -	\$ -	\$ -	\$ (34)	\$ (94)	\$ (111)	\$ (404)	\$ (1,165)	\$ (987)	\$ -	\$ -	\$ -				\$ (2,794)
Fuel Tax Recovery	\$ 2,773	\$ -	\$ 1,088	\$ -	\$ 491	\$ 1,157	\$ -	\$ -	\$ -	\$ 957	\$ 2,187	\$ -				\$ 8,654
Total Indirect Demand Costs	\$ (1,313,952)	\$ (1,318,793)	\$ (1,312,311)	\$ (1,250,679)	\$ (1,283,353)	\$ (1,285,164)	\$ (1,280,290)	\$ (1,272,044)	\$ (1,207,140)	\$ (1,503,114)	\$ (1,379,668)	\$ (1,375,555)				\$ (15,782,061)
Estimates - Cap Release & Comp Managed	\$ (6,304)	\$ (6,297)	\$ (6,236)	\$ (66,840)	\$ (66,913)	\$ (66,889)	\$ (66,889)	\$ (66,849)	\$ (66,404)	\$ (8,595)	\$ (8,575)	\$ (8,575)				\$ (445,366)
Reversals - Cap Release & Comp Managed	\$ 6,444	\$ 6,304	\$ 6,297	\$ 6,236	\$ 66,840	\$ 66,913	\$ 66,889	\$ 66,889	\$ 66,849	\$ 66,404	\$ 8,595	\$ 8,575				\$ 443,235
Subtotal	\$ 140	\$ 7	\$ 61	\$ (60,603)	\$ (74)	\$ 24	\$ -	\$ 40	\$ 445	\$ 57,810	\$ 19	\$ -				\$ (2,131)
Annual Demand Costs	\$ 675,253	\$ 749,476	\$ 731,245	\$ 875,667	\$ 885,269	\$ 856,955	\$ 849,189	\$ 852,137	\$ 793,455	\$ 545,757	\$ 629,314	\$ 602,825	\$ 674,343	\$ 665,529	\$ 665,529	\$ 11,051,943
Total Gas Costs	\$ 842,207	\$ 877,613	\$ 1,028,499	\$ 2,054,058	\$ 2,684,475	\$ 5,032,390	\$ 5,774,093	\$ 3,309,270	\$ 1,241,191	\$ 654,360	\$ 708,464	\$ 672,800	\$ 771,864	\$ 786,452	\$ 954,155	\$ 27,391,891

(1) Monthly estimates provided in Table 2 of Northern's August 2024 Monthly Cost of Gas Report, submitted in DG 23-085 on August 20, 2024.
(2) Includes Asset Management Agreement Revenue

REDACTED

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
COST OF GAS ADJUSTMENT - FORM III, Schedule 4 - UNITS
August 2023 - October 2024

Indicates Confidential Data

Commodity Volumes:	-----Estimated ⁽¹⁾ -----										Total			
	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>		<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>
Citadel														
DTE														
Emera Energy Services Corp.														
Repsol														
Shell														
Subtotal - Commodity Supply														
Transportation Volumes														
Granite														
Emera														
Emera Energy Services														
Maritimes														
Tennessee														
Subtotal - Commodity Transportation														
Commodity Volume Estimates														
Commodity Volume Reversals														
Subtotal - Estimates														
Subtotal - Supply														
Withdrawal - Underground Storage														
ATV Reconciliation Charges														
Off System Sales														
Net OBA Adjustment														
Company Managed														
LNG Withdrawal / Boiloff														
Supplier Balancing														
Inventory Finance Charge														
Subtotal - Other Commodity														
Sales for Resale Estimates														
Sales for Resale Reversals														
Subtotal - Estimates														
Total Commodity Volumes														

CONFIDENTIAL

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
COST OF GAS ADJUSTMENT - FORM III, Schedule 4 - IN COST PER UNIT
August 2023 - October 2024

Indicates Confidential Data

<u>Commodity Costs per Unit:</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>
Citadel															
DTE															
Emera Energy Services Corp.															
Repsol															
Shell															
Subtotal - Commodity Supply													\$ -	\$ -	\$ -
Granite															
Emera															
Maritimes															
Tennessee															
Subtotal - Commodity Transportation													n/a	n/a	n/a
Commodity Cost Estimates															
Commodity Cost Reversals															
Subtotal - Estimates	n/a	n/a	n/a												
Subtotal - Supply															
Withdrawal - Underground Storage															
ATV Reconciliation Charges															
Off System Sales															
Net OBA Adjustment															
Company Managed															
LNG Withdrawal / Boiloff															
Supplier Balancing															
Inventory Finance Charge															
Subtotal - Other Commodity	n/a	n/a	n/a												
Off System Sales Estimates															
Off System Sales Reversals															
Subtotal - Estimates															
Total Commodity Costs per unit	n/a	n/a	n/a												

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 5: PURCHASED AND MADE VOLUMES
August 2023 - October 2024

<i>New Hampshire</i>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Total</u>
Throughput IN													
<i>BTU Factor</i>	1.031	1.029	1.03	1.035	1.036	1.045	1.038	1.033	1.034	1.03	1.031	1.031	
<i>GST Meter Throughput (MCF)</i>	348,424	357,521	471,967	827,017	905,001	1,125,137	973,365	857,199	655,604	451,237	293,904	311,816	7,578,192
<i>Salem Meter (MCF)</i>	14,441	15,607	22,829	54,855	63,013	81,018	71,783	59,835	40,511	21,147	14,633	13,749	473,421
<i>GST Meter Throughput (DTH)</i>	359,225	367,889	486,126	855,963	937,581	1,175,768	1,010,353	885,487	677,895	464,774	303,015	321,482	7,845,557
<i>Salem Meter (DTH)</i>	14,889	16,060	23,514	56,775	65,281	84,664	74,511	61,810	41,888	21,781	15,087	14,175	490,434
<i>LNG/Propane</i>													-
Total Throughput	374,114	383,949	509,640	912,738	1,002,863	1,260,432	1,084,864	947,296	719,783	486,556	318,102	335,658	8,335,992
Throughput OUT													
<i>Residential Gas</i>													
Charged	34,023	33,091	50,258	126,595	234,470	277,737	335,159	255,413	197,891	108,952	43,308	34,924	1,731,821
Uncharged Current	18,076	19,954	28,629	110,620	123,073	177,624	121,152	131,469	82,533	56,074	25,065	18,259	912,528
Uncharged Prior	(19,316)	(18,076)	(19,954)	(28,629)	(110,620)	(123,073)	(177,624)	(121,152)	(131,469)	(82,533)	(56,074)	(25,065)	(913,585)
Total Residential Gas	32,783	34,969	58,933	208,586	246,923	332,288	278,687	265,730	148,955	82,493	12,299	28,118	1,730,764
Interruptible				-	-	-	-	-	-	-	-	-	-
<i>Commercial/Industrial Gas</i>													
Charged	47,050	46,697	67,886	151,310	251,501	302,853	356,940	279,534	214,265	120,857	58,251	47,631	1,944,775
Uncharged Current	24,996	28,159	38,672	112,416	132,030	185,029	132,403	143,937	97,137	62,201	33,714	24,902	1,015,596
Uncharged Prior	(25,905)	(24,996)	(28,159)	(38,672)	(112,416)	(132,030)	(185,029)	(132,403)	(143,937)	(97,137)	(62,201)	(33,714)	(1,016,599)
Total C/I Gas	46,141	49,860	78,399	225,054	271,115	355,852	304,314	291,068	167,465	85,921	29,764	38,819	1,943,772
<i>Transportation</i>													
Charged	293,283	281,137	319,139	424,455	458,400	510,498	510,570	473,705	403,756	346,715	246,770	258,233	4,526,661
Uncharged Current	106,656	117,335	127,923	209,101	188,612	233,384	159,818	189,948	159,784	128,485	106,093	94,459	1,821,598
Uncharged Prior	(91,393)	(106,656)	(117,335)	(127,923)	(209,101)	(188,612)	(233,384)	(159,818)	(189,948)	(159,784)	(128,485)	(106,093)	(1,818,532)
Total Transportation	308,546	291,816	329,727	505,633	437,911	555,270	437,004	503,835	373,592	315,416	224,378	246,599	4,529,727
Company Use	111	101	80	79	167	218	331	280	230	126	44	90	1,857
Total Throughput OUT	387,581	376,746	467,139	939,352	956,116	1,243,628	1,020,336	1,060,913	690,242	483,956	266,485	313,626	8,206,120
Total Throughput IN	374,114	383,949	509,640	912,738	1,002,863	1,260,432	1,084,864	947,296	719,783	486,556	318,102	335,658	8,335,992
Difference IN/OUT	(13,467)	7,203	42,501	(26,615)	46,747	16,804	64,528	(113,617)	29,541	2,600	51,617	22,032	129,872
%													1.56%

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
DEFERRED WORKING CAPITAL ALLOWANCE ON PURCHASED GAS COSTS
August 2023 - October 2024**

ANNUAL BALANCE SEASON - Acct 173

	<u>BEGINNING</u> <u>BALANCE</u>	<u>WORKING CAP</u> <u>ALLOWANCE (1)</u>	<u>WORKING CAP</u> <u>PERCENTAGE</u>	<u>WORKING CAP</u> <u>COLLECTIONS</u>	<u>WORKING CAP</u> <u>DEFERRED</u>	<u>ENDING</u> <u>BALANCE</u>	<u>AVE MONTHLY</u> <u>BALANCE</u>	<u>INTEREST</u> <u>RATE</u>	<u>INTEREST</u>	<u>ENDING BAL</u> <u>W/ INTEREST</u>
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	K = F + I + J
August 2023	\$ (2,422)									
Adjustment	\$ 9									
August 2023	\$ (2,413)	1,765	0.2096%	(1,014)	751	(1,662)	(2,037)	8.25%	(14.01)	(1,676)
September	\$ (1,676)	1,839	0.2096%	(1,072)	768	(908)	(1,292)	8.25%	(8.88)	(917)
October	\$ (917)	2,222	0.2160%	(1,744)	478	(439)	(678)	8.50%	(4.80)	(444)
November	\$ (444)	4,437	0.2160%	(6,833)	(2,396)	(2,840)	(1,642)	8.50%	(11.63)	(2,852)
December	\$ (2,852)	5,798	0.2160%	(8,176)	(2,378)	(5,229)	(4,041)	8.50%	(28.62)	(5,258)
January 2024	\$ (5,258)	10,870	0.2160%	(11,162)	(292)	(5,550)	(5,404)	8.50%	(38.28)	(5,588)
February	\$ (5,588)	12,472	0.2160%	(8,869)	3,603	(1,985)	(3,786)	8.50%	(26.82)	(2,012)
March	\$ (2,012)	7,148	0.2160%	(8,583)	(1,435)	(3,446)	(2,729)	8.50%	(19.33)	(3,466)
April	\$ (3,466)	2,681	0.2160%	(5,320)	(2,639)	(6,105)	(4,785)	8.50%	(33.90)	(6,139)
May	\$ (6,139)	1,413	0.2160%	(1,309)	105	(6,034)	(6,086)	8.50%	(43.11)	(6,077)
June	\$ (6,077)	1,530	0.2160%	(386)	1,145	(4,932)	(5,505)	8.50%	(38.99)	(4,971)
July	\$ (4,971)	1,453	0.2160%	(550)	903	(4,068)	(4,519)	8.50%	(32.01)	(4,100)
Estimated August	\$ (4,100)	1,910	0.2160%	(1,052)	858	(3,242)	(3,671)	8.50%	(26.00)	(3,268)
Estimated September	\$ (3,268)	1,950	0.2160%	(1,032)	918	(2,350)	(2,809)	8.50%	(19.89)	(2,369)
Estimated October	\$ (2,369)	2,000	0.2160%	(1,531)	470	(1,900)	(2,135)	8.50%	(15.12)	(1,915)

(1) Working Capital Allowance calculated by taking monthly Total Gas Costs from Schedule 4, Page 2, and multiplying by (9.30/366)* prime interest rate.

Winter Season Sales Percentage	80.69%
Summer Season Sales Percentage	19.31%
Reconciliation Allocated to Winter Season	\$ (1,545)
Reconciliation Allocated to Summer Season	\$ (370)

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
BAD DEBT EXPENSE - CALCULATION OF COLLECTION ALLOWANCE
August 2023 - October 2024**

ANNUAL BALANCE- Acct 173

	<u>BEGINNING BALANCE</u>	<u>ACUTAL BAD DEBT</u>	<u>BAD DEBT COLLECTIONS</u>	<u>DEFERRED BALANCE</u>	<u>ENDING BALANCE</u>	<u>AVE MO BALANCE</u>	<u>INTEREST RATE</u>	<u>INTEREST</u>	<u>END BAL W/ INTEREST</u>
	A	B	C	D = B + C	E = A + D	F = (A + E) / 2	G	H = (F *G) / 12	J = E + H + I
August 2023	(\$10,921)	33,785	(1,494)	32,291	21,370	5,225	8.25%	36	21,406
September	\$21,406	51,585	(1,580)	50,006	71,412	46,409	8.25%	319	71,731
October	\$71,731	15,892	(2,563)	13,329	85,060	78,396	8.50%	555	85,615
November	\$85,615	2,049	(19,151)	(17,101)	68,514	77,065	8.50%	546	69,060
December	\$69,060	7,148	(24,523)	(17,375)	51,685	60,372	8.50%	428	52,112
January 2024	\$52,112	9,702	(33,491)	(23,788)	28,324	40,218	8.50%	285	28,609
February	\$28,609	1,309	(26,600)	(25,291)	3,319	15,964	8.50%	113	3,432
March	\$3,432	1,234	(25,750)	(24,516)	(21,084)	(8,826)	8.50%	(63)	(21,146)
April	(\$21,146)	7,649	(15,990)	(8,340)	(29,487)	(25,317)	8.50%	(179)	(29,666)
May	(\$29,666)	7,191	(30,423)	(23,232)	(52,898)	(41,282)	8.50%	(292)	(53,190)
June	(\$53,190)	4,562	(7,429)	(2,866)	(56,057)	(54,624)	8.50%	(387)	(56,444)
July	(\$56,444)	13,074	(10,605)	2,468	(53,975)	(55,209)	8.50%	(391)	(54,366)
Estimated August	(\$54,366)	15,000	(9,000)	6,000	(48,366)	(51,366)	8.50%	(364)	(48,730)
Estimated September	(\$48,730)	15,000	(12,000)	3,000	(45,730)	(47,230)	8.50%	(335)	(46,065)
Estimated October	(\$46,065)	15,000	(14,000)	1,000	(45,065)	(45,565)	8.50%	(323)	(45,387)
Winter Season Allocation			85.71%						
Summer Season Allocation			14.29%						
Reconciliation Allocated to Winter Season			\$ (38,900)						
Reconciliation Allocated to Summer Season			\$ (6,488)						

Attachment C

**Northern Utilities, Inc. - New Hampshire Division
Environmental Response Costs
May 2023 - October 2024**

		Beginning Balance	Firm Sales and Transportation (therms)	ERC Rate Recoveries /Passback	Current ERC Recoveries/ Passbacks	Ending Balance
May 2023	(act)	\$ 163,356		\$ 0.0058	\$ 26,458	\$ 136,898.30
June 2023	(act)	\$ 136,898		\$ 0.0058	\$ 18,124	\$ 118,774.55
July 2023	(act)	\$ 118,775		\$ 0.0058	\$ 15,524	\$ 103,250.53
August 2023	(act)	\$ 103,251		\$ 0.0058	\$ 16,338	\$ 86,912.24
September 2023	(act)	\$ 86,912		\$ 0.0058	\$ 15,927	\$ 70,984.77
October 2023	(act)	\$ 70,985		\$ 0.0058	\$ 19,891	\$ 51,093.31
November 2023	(act)	\$ 167,994 ⁽¹⁾		\$ 0.0041 ⁽²⁾	\$ 19,830	\$ 148,164.54
December 2023	(act)	\$ 148,165		\$ 0.0023	\$ 19,458	\$ 128,706.22
January 2024	(act)	\$ 128,706		\$ 0.0023	\$ 22,742	\$ 105,964.35
February 2024	(act)	\$ 105,964		\$ 0.0023	\$ 25,393	\$ 80,571.52
March 2024	(act)	\$ 80,572		\$ 0.0023	\$ 20,784	\$ 59,787.63
April 2024	(act)	\$ 59,788		\$ 0.0023	\$ 16,620	\$ 43,168.00
May 2024	(act)	\$ 43,168		\$ 0.0023	\$ 11,022	\$ 32,145.84
June 2024	(act)	\$ 32,146		\$ 0.0023	\$ 6,546	\$ 25,600.24
July 2024	(act)	\$ 25,600		\$ 0.0023	\$ 6,048	\$ 19,551.98
August 2024	(est)	\$ 19,552	2,655,550	\$ 0.0023	\$ 6,108	\$ 13,444
September 2024	(est)	\$ 13,444	2,806,015	\$ 0.0023	\$ 6,454	\$ 6,990
October 2024	(est)	\$ 6,990	3,476,822	\$ 0.0023	\$ 7,997	\$ (1,006)

(1) November Beginning Balance includes \$116,901.13 amortization from all prior years at 1/7 of annual costs.
(See Section 4.7 of Tariff.)

(2) November Current ERC Recoveries/Passbacks reflect an Average ERC Rate based on actual Firm Sales and Transportation (therms) at \$0.0058 and actual Firm Sales and Transportation (therms) at \$0.0023.

Attachment D

**NORTHERN UTILITIES
NEW HAMPSHIRE DIVISION
GAP Reconciliation (1)
May 2023 - October 2024**

		<u>Beginning Balance</u>	<u>Program Costs</u>	<u>GAP Recoveries</u>	<u>Ending Balance</u>	<u>Average Monthly Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/Interest</u>
		A	B	C	D = A+B-C	E = (A+E)/D	F	G = E*(F/12)	H = D+G
May 2023	Actual	\$ 113,492	\$ 48,482	\$ 16,867	\$ 145,107	\$ 129,300	7.75%	\$ 835	\$ 145,942
June 2023	Actual	\$ 145,942	\$ 1,072	\$ 11,553	\$ 135,461	\$ 140,702	7.75%	\$ 909	\$ 136,369
July 2023	Actual	\$ 136,369	\$ (203)	\$ 9,903	\$ 126,263	\$ 131,316	8.25%	\$ 903	\$ 127,166
August 2023	Actual	\$ 127,166	\$ -	\$ 10,429	\$ 116,737	\$ 121,952	8.25%	\$ 838	\$ 117,576
September 2023	Actual	\$ 117,576	\$ -	\$ 10,148	\$ 107,427	\$ 112,502	8.25%	\$ 773	\$ 108,201
October 2023	Actual	\$ 108,201	\$ -	\$ 12,679	\$ 95,521	\$ 101,861	8.50%	\$ 722	\$ 96,243
November 2023	Actual	\$ 96,243	\$ 23,151	\$ 33,239	\$ 86,155	\$ 91,199	8.50%	\$ 646	\$ 86,801
December 2023	Actual	\$ 86,801	\$ 61,054	\$ 51,545	\$ 96,310	\$ 91,556	8.50%	\$ 649	\$ 96,959
January 2024	Actual	\$ 96,959	\$ 74,237	\$ 60,304	\$ 110,892	\$ 103,925	8.50%	\$ 736	\$ 111,628
February 2024	Actual	\$ 111,628	\$ 88,886	\$ 67,346	\$ 133,168	\$ 122,398	8.50%	\$ 867	\$ 134,035
March 2024	Actual	\$ 134,035	\$ 74,568	\$ 55,124	\$ 153,479	\$ 143,757	8.50%	\$ 1,018	\$ 154,498
April 2024	Actual	\$ 154,498	\$ 71,600	\$ 44,080	\$ 182,018	\$ 168,258	8.50%	\$ 1,192	\$ 183,210
May 2024	Actual	\$ 183,210	\$ 23,768	\$ 29,248	\$ 177,730	\$ 180,470	8.50%	\$ 1,278	\$ 179,008
June 2024	Actual	\$ 179,008	\$ 1,049	\$ 17,384	\$ 162,673	\$ 170,840	8.50%	\$ 1,210	\$ 163,883
July 2024	Actual	\$ 163,883	\$ -	\$ 16,066	\$ 147,817	\$ 155,850	8.50%	\$ 1,104	\$ 148,921
August 2024	Est.	\$ 148,921	\$ -	\$ 16,199	\$ 132,722	\$ 140,821	8.50%	\$ 997	\$ 133,719
September 2024	Est.	\$ 133,719	\$ -	\$ 17,117	\$ 116,603	\$ 125,161	8.50%	\$ 887	\$ 117,489
October 2024	Est.	\$ 117,489	\$ -	\$ 21,209	\$ 96,281	\$ 106,885	8.50%	\$ 757	\$ 97,038

(1) RLIAP renamed GAPRA and subsequently renamed GAP when Regulatory Assessments were removed to the RAAM.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
SALES VARIANCE ANALYSIS

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>TOTAL</u>
Forecast Bill Month Sales	104,010	115,370	232,948	432,947	633,307	737,366	640,550	544,062	310,993	152,103	98,430	84,103	4,086,189
Actual Sales	<u>81,073</u>	<u>79,789</u>	<u>118,144</u>	<u>277,904</u>	<u>485,972</u>	<u>580,590</u>	<u>692,099</u>	<u>534,947</u>	<u>412,156</u>	<u>229,809</u>	<u>101,559</u>	<u>82,555</u>	<u>3,676,596</u>
Difference	<u>(22,937)</u>	<u>(35,581)</u>	<u>(114,804)</u>	<u>(155,043)</u>	<u>(147,335)</u>	<u>(156,777)</u>	13,698	(9,115)	101,164	77,707	3,129	(1,548)	(409,593)
Normal Bill Month Actual Sales	81,073	79,789	126,184	285,775	502,054	657,226	757,552	599,631	423,503	231,762	107,970	82,555	3,935,074
Actual Sales	<u>81,073</u>	<u>79,789</u>	<u>118,144</u>	<u>277,904</u>	<u>485,972</u>	<u>580,590</u>	<u>692,099</u>	<u>534,947</u>	<u>412,156</u>	<u>229,809</u>	<u>101,559</u>	<u>82,555</u>	<u>3,676,596</u>
Weather Variance	<u>-</u>	<u>-</u>	8,040	7,871	16,083	76,637	65,453	64,684	11,347	1,953	6,411	-	258,478
Total Variance Excluding Weather (excl weather effect)	<u>(22,937)</u>	<u>(35,581)</u>	<u>(106,764)</u>	<u>(147,172)</u>	<u>(131,253)</u>	<u>(80,140)</u>	79,151	55,569	112,510	79,659	9,540	(1,548)	(151,115)
Variance-difference due to meter count													(89,432)
-difference in load pattern													<u>(61,683)</u>
Total Sales Variance													<u>(151,115)</u>

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
SALES VARIANCE ANALYSIS

	<u>NORMAL MMBtu</u>			<u>METERS</u>		
	<u>2023-24</u>	<u>2023-24</u>	<u>Difference</u>	<u>2023-24</u>	<u>2023-24</u>	<u>Difference</u>
	<u>Forecast</u>	<u>Actual</u>		<u>Forecast</u>	<u>Actual</u>	
Res Heat	1,917,146	1,842,160	(74,986)	344,772	341,308	(3,464)
Res General	22,667	19,655	(3,011)	14,881	14,623	(258)
Total Res	1,939,813	1,861,816	(77,997)	359,653	355,931	(3,722)
G-40	898,328	878,387	(19,941)	56,669	55,829	(840)
G-50	141,739	138,992	(2,747)	9,078	8,678	(400)
G-41	610,949	650,282	39,333	4,761	4,268	(493)
G-51	226,535	216,325	(10,210)	1,761	1,630	(131)
G-42	185,121	135,709	(49,412)	150	140	(10)
G-52	83,704	53,564	(30,140)	41	62	21
Total C & I	2,146,376	2,073,258	(73,118)	72,460	70,607	(1,853)
Total Company	4,086,189	3,935,074	(151,115)	432,114	426,538	(5,576)

	<u>NORMAL AVERAGE USE</u>			<u>Change in Sales Due to</u>		<u>Total Chg</u>	<u>%</u>
	<u>2023-24</u>	<u>2023-24</u>	<u>Difference</u>	<u>Change In:</u>			
	<u>Forecast</u>	<u>Actual</u>		<u>Meter Count</u>	<u>Load Pattern</u>		
Res Heat	5.56	5.40	(0.16)	(19,262)	(55,724)	(74,986)	-3.91%
Res General	1.52	1.34	(0.18)	(394)	(2,617)	(3,011)	-13.28%
Total Res	7.08	6.74	(0.34)	(19,655)	(58,342)	(77,997)	-4.02%
G-40	15.85	15.73	(0.12)	(13,312)	(6,629)	(19,941)	-2.22%
G-50	15.61	16.02	0.40	(6,253)	3,505	(2,747)	-1.94%
G-41	128.33	152.36	24.03	(63,223)	102,556	39,333	6.44%
G-51	128.64	132.71	4.07	(16,851)	6,641	(10,210)	-4.51%
G-42	1,232.89	969.35	(263.54)	(12,517)	(36,896)	(49,412)	-26.69%
G-52	2,033.59	863.93	(1,169.66)	42,378	(72,519)	(30,140)	-36.01%
Total C & I	29.62	29.36	(0.26)	(69,777)	(3,341)	(73,118)	-3.41%
Total Company	9.46	9.23	(0.23)	(89,432)	(61,683)	(151,115)	-3.70%

Northern Utilities, Inc.
Winter and Summer Season Reconciliations

Section A

April 30, 2024 COG Balance - All Components			
1	Actual Ending Balance	-\$2,272,960	Sum of Schedule 2
2	Target Ending Balance	-\$2,636,390	Table 3 - Monthly COG Reports
3			
4	Demand & Commodity Under-collection	\$363,431	LN 2 - LN 1
5			
6	AMA Adjustment - Allocation to Winter	-\$76,829	LN 24
7			
8	Interest	\$554	LN 17 - Section B October
9			
10	Calculated Winter Ending Balance	\$287,155	LN 4 + LN 6 + LN 8
11			
12	Annual Reconciliation Balance	\$197,877	Schedule 1
13			
14	Summer Reconciliation Balance	-\$89,278	LN 12 - LN 10
15			
16	Monthly AMA Revenue Adjustment		
17	Annual AMA Revenue April 23 to Mar 24	-\$10,298,558	
18	Annual AMA Revenue April 24 to Mar 25	-\$10,452,217	
19	Monthly AMA Revenue April 23 to Mar 24	-\$858,213	Annual Revenue / 12
20	Monthly AMA Revenue April 24 to Mar 25	-\$871,018	Annual Revenue / 12
21			
22	Monthly Change in AMA Revenue	-\$12,805	LN 20- LN 19
23			
24	AMA revenue Impact May to Oct	-\$76,829.40	LN 24 * 6

Section B

AMA Adjustment & Interest							
	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Total
Starting balance	\$0.00	-\$90.70	-\$182.05	-\$274.04	-\$366.68	-\$459.98	
AMA Adjustment	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$76,829.40
AMA Plus Interest	\$0.00	-\$12,895.60	-\$12,986.94	-\$13,078.94	-\$13,171.58	-\$13,264.88	
Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
Monthly Interest	-\$90.70	-\$91.34	-\$91.99	-\$92.64	-\$93.30	-\$93.96	-\$553.94
Ending Interest	-\$90.70	-\$182.05	-\$274.04	-\$366.68	-\$459.98	-\$553.94	

Northern Utilities Inc.
Calculation of Bad Debt Expense

1	Actual Bad Debt Expense 12 Months Ended July 31, 2024			
2				
3	Total	\$	339,568	Company Analysis
4	Distribution	\$	197,351	Company Analysis
5	Distribution (%)		58.12%	LN 4 / LN 3
6	Non-Distribution	\$	142,217	Company Analysis
7	Non-Distribution(%)		41.88%	LN 6 / LN 3
8				
9	Winter Demand Cost %		85.71%	Attachment NUI-CAK-2, LN 80
10	Summer Demand Cost %		14.29%	Attachment NUI-CAK-2, LN 80
11				
12	Forecast Bad Debt Expense 12 Months Ended December 31, 2025			*
13				
14	Annual Total	\$	425,000	Company Forecast
15	Annual Non-Distribution	\$	177,997	LN 14 * LN 7
16	Winter Non-Distribution	\$	152,555	LN 15 * LN 9
17	Summer Non-Distribution	\$	25,442	LN 15 * LN 10

Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation

Sales Revenues	Oct-24	Winter						Summer					
		(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	(Forecast) May-25	(Forecast) Jun-25	(Forecast) Jul-25	(Forecast) Aug-25	(Forecast) Sep-25	(Forecast) Oct-25
Volumes													
Residential Heat & Non Heat		2,142,983	3,134,716	3,649,784	3,170,567	2,692,972	1,539,337	743,796	481,332	411,270	415,809	463,890	933,533
Sales HLF Classes		369,857	541,019	629,915	547,207	464,779	265,674	507,278	328,274	280,491	283,587	316,379	636,681
Sales LLF Classes		1,863,887	2,726,459	3,174,446	2,757,641	2,342,247	1,338,858	469,366	303,741	259,529	262,393	292,734	589,098
Total		4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	1,720,440	1,113,347	951,290	961,789	1,073,003	2,159,313
Rates													
Residential Heat & Non Heat CGA		\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.3884	\$ 0.3884	\$ 0.3884	\$ 0.3884	\$ 0.3884	\$ 0.3884
Sales HLF Classes CGA		\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.3197	\$ 0.3197	\$ 0.3197	\$ 0.3197	\$ 0.3197	\$ 0.3197
Sales LLF Classes CGA		\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624
Revenues													
Residential Heat & Non Heat		\$ (1,404,297)	\$ (2,054,179)	\$ (2,391,703)	\$ (2,077,673)	\$ (1,764,705)	\$ (1,008,728)	\$ (288,890)	\$ (186,949)	\$ (159,737)	\$ (161,500)	\$ (180,175)	\$ (362,584)
Sales HLF Classes		\$ (226,907)	\$ (331,915)	\$ (386,453)	\$ (335,711)	\$ (285,142)	\$ (162,991)	\$ (162,177)	\$ (104,949)	\$ (89,673)	\$ (90,663)	\$ (101,146)	\$ (203,547)
Sales LLF Classes		\$ (1,236,876)	\$ (1,809,278)	\$ (2,106,562)	\$ (1,829,971)	\$ (1,554,315)	\$ (888,466)	\$ (217,035)	\$ (140,450)	\$ (120,006)	\$ (121,331)	\$ (135,360)	\$ (272,399)
Total Sales		\$ (2,868,080)	\$ (4,195,373)	\$ (4,884,719)	\$ (4,243,355)	\$ (3,604,162)	\$ (2,060,185)	\$ (668,102)	\$ (432,348)	\$ (369,417)	\$ (416,682)	\$ (416,682)	\$ (838,530)
Gas Costs and Credits													
Demand Costs (net of Capacity Assignment)													
Pipeline		\$ 550,368	\$ 550,368	\$ 541,264	\$ 541,264	\$ 541,264	\$ 516,653	\$ 516,653	\$ 516,653	\$ 516,653	\$ 516,653	\$ 471,183	\$ 471,183
Storage		\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385
On-system Peaking		\$ 79,797	\$ 79,797	\$ 79,797	\$ 79,797	\$ 79,797	\$ 78,920	\$ 12,501	\$ 12,501	\$ 12,501	\$ 12,501	\$ 12,501	\$ 12,501
Off-system Peaking		\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739
Total Demand Costs		\$ 2,010,289	\$ 2,010,289	\$ 2,001,185	\$ 2,001,185	\$ 2,001,185	\$ 1,975,697	\$ 1,909,278	\$ 1,909,278	\$ 1,909,278	\$ 1,909,278	\$ 1,863,807	\$ 1,863,807
Asset Management and Capacity Release													
NUI AMA Revenue		\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)
NUI Capacity Release		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NUI AMA Rev & Cap. Release Subtotal		\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)
NH AMA Revenue		\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)
NH Capacity Release		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NH Total Asset Management and Capacity Release		\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)
Re-entry Rate & Conversion Rate Revenue		\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Demand Costs		\$ 1,135,104	\$ 1,135,104	\$ 1,126,000	\$ 1,126,000	\$ 1,126,000	\$ 1,104,679	\$ 1,038,260	\$ 1,038,260	\$ 1,038,260	\$ 1,038,260	\$ 992,789	\$ 992,789
NUI Commodity Costs													
NUI Total Pipeline Volumes		929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582
Pipeline Costs Modeled in Sendout™		\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535
NYMEX Price Used for Forecast		\$ 2,5790	\$ 3,0940	\$ 3,3770	\$ 3,2520	\$ 2,9360	\$ 2,8130	\$ 2,8590	\$ 3,0000	\$ 3,1500	\$ 3,1850	\$ 3,1580	\$ 3,2350
NYMEX Price Used for Update		\$ 2,5790	\$ 3,0940	\$ 3,3770	\$ 3,2520	\$ 2,9360	\$ 2,8130	\$ 2,8590	\$ 3,0000	\$ 3,1500	\$ 3,1850	\$ 3,1580	\$ 3,2350
Increase/(Decrease) NYMEX Price		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Increase/(Decrease) in Pipeline Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Updated Pipeline Costs		\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535
New Hampshire Allocated Percentage		36.88%	38.49%	38.27%	38.02%	36.67%	33.39%	32.36%	28.18%	26.30%	26.47%	27.68%	35.01%
NH Updated Pipeline Costs		\$ 740,636	\$ 1,302,001	\$ 1,606,097	\$ 1,391,599	\$ 909,966	\$ 729,840	\$ 345,367	\$ 219,124	\$ 179,499	\$ 183,705	\$ 204,223	\$ 455,970
NH Peaking Volumes													
NH Peaking Costs Modeled in Sendout		\$ 6,639	\$ 7,160	\$ 341,306	\$ 6,387	\$ 6,821	\$ 6,010	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203
Change in NYMEX Price		\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203
Change in Peaking Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NH Updated Peaking Costs		\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203
NH Commodity Costs													
Pipeline		\$ 740,636	\$ 1,302,001	\$ 1,606,097	\$ 1,391,599	\$ 909,966	\$ 729,840	\$ 345,367	\$ 219,124	\$ 179,499	\$ 183,705	\$ 204,223	\$ 455,970
Storage		\$ 189,392	\$ 440,880	\$ 620,736	\$ 573,324	\$ 444,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peaking		\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203
Total Commodity Costs		\$ 933,582	\$ 1,746,757	\$ 2,346,364	\$ 1,969,451	\$ 1,359,966	\$ 734,275	\$ 349,809	\$ 222,868	\$ 183,110	\$ 187,338	\$ 208,152	\$ 461,173
Inventory Finance Charge		\$ 1,783	\$ 2,813	\$ 3,356	\$ 2,899	\$ 2,347	\$ 1,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Anticipated Direct Cost of Gas		\$ 2,070,469	\$ 2,884,675	\$ 3,475,720	\$ 3,098,350	\$ 2,488,314	\$ 1,840,114	\$ 1,388,068	\$ 1,261,127	\$ 1,221,369	\$ 1,225,598	\$ 1,200,941	\$ 1,453,962

**Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Anal**

Sales Revenues				
Volumes	Winter	Summer	Prior Period	Total
Residential Heat & Non Heat				19,779,992
Sales HLF Classes				5,171,140
Sales LLF Classes				16,380,399
Total	33,352,349	7,979,183		41,331,532
Rates				
Residential Heat & Non Heat CGA				
Sales HLF Classes CGA				
Sales LLF Classes CGA				
Revenues				
Residential Heat & Non Heat				\$ (12,041,122)
Sales HLF Classes				\$ (2,481,274)
Sales LLF Classes				\$ (10,432,049)
Total Sales	\$ (21,855,872)	\$ (3,098,573)		\$ (24,954,445)
Gas Costs and Credits				
				Total
Demand Costs (net of Capacity Assignment)				
Pipeline	\$ 3,241,182	\$ 3,008,979		\$ 6,250,160
Storage	\$ 5,768,309	\$ 5,768,309		\$ 11,536,619
On-system Peaking	\$ 477,907	\$ 75,005		\$ 552,911
Off-System Peaking	\$ 2,512,433	\$ 2,512,433		\$ 5,024,866
Total Demand Costs	\$ 11,999,831	\$ 11,364,726		\$ 23,364,556
Asset Management and Capacity Release				
NUI AMA Revenue				\$ (25,719,400)
NUI Capacity Release				\$ -
NUI AMA Rev & Cap. Release Subtotal				\$ -
NH AMA Revenue				\$ (10,452,218)
NH Capacity Release				\$ -
NH Total Asset Management and Capacity Release		\$ -	\$ -	\$ (10,452,218)
Re-entry Rate & Conversion Rate Revenue	\$ (25,000)	\$ -		\$ (25,000)
Net Demand Costs	\$ 6,752,889	\$ 6,138,617		\$ 12,891,505
NUI Commodity Costs				
NUI Total Pipeline Volumes				
Pipeline Costs Modeled in Sendout™				
NYMEX Price Used for Forecast				
NYMEX Price Used for Update				
Increase/(Decrease) NYMEX Price				
Increase/(Decrease) in Pipeline Costs				
Updated Pipeline Costs				
New Hampshire Allocated Percentage				
NH Updated Pipeline Costs				\$ 8,268,026
NH Peaking Volumes				
NH Peaking Costs Modeled in Sendout				
Change in NYMEX Price				
Change in Peaking Costs				
NH Updated Peaking Costs				
NH Commodity Costs				
Pipeline				\$ 8,268,026
Storage				\$ 2,269,298
Peaking				\$ 165,520
Total Commodity Costs	\$ 9,090,395	\$ 1,612,449		\$ 10,702,844
Inventory Finance Charge	\$ 14,357	\$ -		\$ 14,357
Total Anticipated Direct Cost of Gas	\$ 15,857,641	\$ 7,751,066		\$ 23,608,707

**Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation**

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	Oct-24	Winter						Summer					
		(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	(Forecast) May-25	(Forecast) Jun-25	(Forecast) Jul-25	(Forecast) Aug-25	(Forecast) Sep-25	(Forecast) Oct-25
Working Capital													
Total Anticipated Direct Cost of Gas		\$ 2,070,469	\$ 2,884,675	\$ 3,475,720	\$ 3,098,350	\$ 2,488,314	\$ 1,840,114	\$ 1,388,068	\$ 1,261,127	\$ 1,221,369	\$ 1,225,598	\$ 1,200,941	\$ 1,453,962
Working Capital Percentage		0.2160%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%
Working Capital Allowance		\$ 4,472	\$ 6,230	\$ 7,507	\$ 6,692	\$ 5,374	\$ 3,974	\$ 2,998	\$ 2,724	\$ 2,638	\$ 2,647	\$ 2,594	\$ 3,140
Beginning Period Working Capital Balance		\$ (195)	\$ 4,291	\$ 10,574	\$ 18,183	\$ 25,027	\$ 30,598	\$ 34,803	\$ 38,058	\$ 41,061	\$ 43,999	\$ 46,967	\$ 49,903
End of Period Working Capital Allowance		\$ 4,277	\$ 10,522	\$ 18,081	\$ 24,875	\$ 30,401	\$ 34,572	\$ 37,801	\$ 40,782	\$ 43,699	\$ 46,646	\$ 49,561	\$ 53,043
Interest		\$ 14	\$ 52	\$ 101	\$ 152	\$ 196	\$ 231	\$ 257	\$ 279	\$ 300	\$ 321	\$ 342	\$ 365
End of period with Interest	\$ (195)	\$ 4,291	\$ 10,574	\$ 18,183	\$ 25,027	\$ 30,598	\$ 34,803	\$ 38,058	\$ 41,061	\$ 43,999	\$ 46,967	\$ 49,903	\$ 53,408
Bad Debt													
Projected Bad Debt	\$ -	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38
Beginning Period Bad Debt Balance	\$ (45,387)	\$ (20,193)	\$ 5,180	\$ 30,733	\$ 56,466	\$ 82,382	\$ 108,482	\$ 113,505	\$ 118,565	\$ 123,660	\$ 128,791	\$ 133,959	\$ 138,199
End of Period Bad Debt Balance	\$ (19,961)	\$ 5,233	\$ 30,606	\$ 56,159	\$ 81,892	\$ 107,808	\$ 112,722	\$ 117,746	\$ 122,805	\$ 127,900	\$ 133,032	\$ 138,199	\$ 138,199
Interest	\$ (231)	\$ (53)	\$ 127	\$ 308	\$ 490	\$ 674	\$ 783	\$ 819	\$ 855	\$ 891	\$ 927	\$ 964	\$ 964
End of Period Bad Debt Balance with Interest	\$ (45,387)	\$ (20,193)	\$ 5,180	\$ 30,733	\$ 56,466	\$ 82,382	\$ 108,482	\$ 113,505	\$ 118,565	\$ 123,660	\$ 128,791	\$ 133,959	\$ 139,163
Local Production and Storage Capacity		\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Overhead		\$ 82,292	\$ 82,292	\$ 82,292	\$ 82,292	\$ 82,292	\$ 82,292	\$ 19,687	\$ 19,687	\$ 19,687	\$ 19,687	\$ 19,687	\$ 19,687
Gas Cost Other than Bad Debt and Working Capital Over/Under Collection													
Beginning Balance Over/Under Collection		\$ 197,877	\$ (482,691)	\$ (1,682,983)	\$ (2,990,427)	\$ (4,042,204)	\$ (5,072,170)	\$ (5,210,482)	\$ (4,505,116)	\$ (3,685,556)	\$ (2,836,935)	\$ (1,982,151)	\$ (1,189,397)
Net Costs - Revenues		\$ (679,563)	\$ (1,192,650)	\$ (1,290,950)	\$ (1,026,957)	\$ (997,800)	\$ (102,023)	\$ 739,654	\$ 848,466	\$ 871,640	\$ 871,792	\$ 803,947	\$ 635,119
Ending Balance before Interest		\$ (481,686)	\$ (1,675,340)	\$ (2,973,934)	\$ (4,017,384)	\$ (5,040,004)	\$ (5,174,193)	\$ (4,470,828)	\$ (3,656,650)	\$ (2,813,916)	\$ (1,965,143)	\$ (1,178,204)	\$ (554,277)
Average Balance		\$ (141,904)	\$ (1,079,016)	\$ (2,328,459)	\$ (3,503,906)	\$ (4,541,104)	\$ (5,123,181)	\$ (4,840,655)	\$ (4,080,883)	\$ (3,249,736)	\$ (2,401,039)	\$ (1,580,177)	\$ (871,837)
Interest Rate		8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%
Interest Expense		\$ (1,005)	\$ (7,643)	\$ (16,493)	\$ (24,819)	\$ (32,166)	\$ (36,289)	\$ (34,288)	\$ (28,906)	\$ (23,019)	\$ (17,007)	\$ (11,193)	\$ (6,176)
Ending Balance Incl Interest Expense	\$ 197,877	\$ (482,691)	\$ (1,682,983)	\$ (2,990,427)	\$ (4,042,204)	\$ (5,072,170)	\$ (5,210,482)	\$ (4,505,116)	\$ (3,685,556)	\$ (2,836,935)	\$ (1,982,151)	\$ (1,189,397)	\$ (560,453)
Total Over/Under Collection Ending Balance	\$ 152,295	\$ (498,592)	\$ (1,667,229)	\$ (2,941,512)	\$ (3,960,710)	\$ (4,959,190)	\$ (5,067,197)	\$ (4,353,553)	\$ (3,525,930)	\$ (2,669,276)	\$ (1,806,392)	\$ (1,005,535)	\$ (367,882)
Total Indirect Cost of Gas	\$ 152,295	\$ 146,724	\$ 142,061	\$ 134,716	\$ 125,807	\$ 117,368	\$ 112,063	\$ (6,322)	\$ (1,156)	\$ 4,702	\$ 10,779	\$ 16,598	\$ 22,221
Total Cost of Gas	\$ 152,295	\$ 2,217,193	\$ 3,026,736	\$ 3,610,436	\$ 3,224,156	\$ 2,605,682	\$ 1,952,177	\$ 1,381,747	\$ 1,259,971	\$ 1,226,071	\$ 1,236,377	\$ 1,217,539	\$ 1,476,183
Total Interest	\$ -	\$ (1,222)	\$ (7,644)	\$ (16,265)	\$ (24,359)	\$ (31,480)	\$ (35,385)	\$ (33,247)	\$ (27,808)	\$ (21,864)	\$ (15,795)	\$ (9,924)	\$ (4,847)

**Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Anal**

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	Winter	Summer	Prior Period	Total
Working Capital				
Total Anticipated Direct Cost of Gas				\$ 23,608,707
Working Capital Percentage				
Working Capital Allowance	\$ 34,250	\$ 16,741	\$ (195)	\$ 50,796
Beginning Period Working Capital Balance				
End of Period Working Capital Allowance				
Interest	\$ 748	\$ 1,864		\$ 2,612
End of period with Interest				
Bad Debt				
Projected Bad Debt	\$ 152,555	\$ 25,442	\$ (45,387)	\$ 132,610
Beginning Period Bad Debt Balance				
End of Period Bad Debt Balance				
Interest	\$ 1,314	\$ 5,239		\$ 6,553
End of Period Bad Debt Balance with Interest				
Local Production and Storage Capacity				\$ 214,538
				\$ -
Miscellaneous Overhead				\$ 611,875
Gas Cost Other than Bad Debt and Working Capital Over/L				
Beginning Balance Over/Under Collection				\$ (33,482,234)
Net Costs - Revenues				\$ (519,325)
Ending Balance before Interest				\$ (34,001,559)
Average Balance				\$ (33,741,897)
Interest Rate				
Interest Expense				\$ (239,005)
Ending Balance Incl Interest Expense			\$ 197,877	
Total Over/Under Collection Ending Balance				
Total Indirect Cost of Gas	\$ 778,739	\$ 46,822	\$ 152,295	\$ 977,856
Total Cost of Gas	\$ 16,636,380	\$ 7,797,888	\$ 152,295	\$ 24,586,563
Total Interest	\$ (116,354)	\$ (113,485)		\$ (229,840)

**N.H.P.U.C No. 12
NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 2024 - April 31, 2025

Column A	Column B	Column C
1 <u>ANTICIPATED DIRECT COST OF GAS</u>		
2 Purchased Gas for Sales Service:		
3 Demand Costs:	\$ 5,596,856	
4 Supply Costs:	\$ 6,680,139	
5		
6 Storage & Peaking Gas for Sales Service:		
7 Demand, Capacity:	\$ 16,594,508	
8 Commodity Costs:	\$ 2,410,256	
9		
10 Inventory Finance Charge	\$ 14,357	
11		
12 Capacity Release	\$ (10,452,218)	
13		
14 Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
15		
16 Total Anticipated Direct Cost of Gas		\$ 20,818,899
17		
18 <u>ANTICIPATED INDIRECT COST OF GAS</u>		
19 Adjustments:		
20 Prior Period Under/(Over) Collection	\$ 287,155	
21 Interest	\$ (116,354)	
22 Refunds	\$ -	
23 <u>Interruptible Margins</u>	\$ -	
24 Total Adjustments		\$ 170,801
25		
26 Working Capital:		
27 Total Anticipated Direct Cost of Gas	\$ 20,818,899	
28 Working Capital Allowance Percentage (9.30 [lag days]/366* prime rate)	<u>0.2160%</u>	
29 Working Capital Allowance	\$ 44,965	
30		
31 Plus: Working Capital Reconciliation (Acct 173)	<u>\$ (1,545)</u>	
32		
33 Total Working Capital Allowance		\$ 43,420
34		
35 Bad Debt:		
36 Bad Debt Allowance	\$ 152,555	
37 Plus: Bad Debt Reconciliation (Acct 173)	<u>\$ (38,900)</u>	
38 Total Bad Debt Allowance		\$ 113,655
39		
40 Local Production and Storage Capacity		\$ 214,538
41		
42 Miscellaneous Overhead-80.69% Allocated to Winter Season		<u>\$ 493,751</u>
43		
44 Total Anticipated Indirect Cost of Gas		\$ 1,036,164
45		
46 Total Cost of Gas		<u>\$ 21,855,064</u>

(*) Prime Rate is 8.50%

**N.H.P.U.C No. 12
NORTHERN UTILITIES, INC.**

Summary

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 2024 - April 31, 2025

Column A	Column D
1 <u>ANTICIPATED DIRECT COST OF GAS</u>	
2 Purchased Gas for Sales Service:	
3 Demand Costs:	Attachment NUI-CAK-2, LN 71 + LN 75
4 Supply Costs:	Attachment NUI-CAK-6, LN 14
5	
6 Storage & Peaking Gas for Sales Service:	
7 Demand, Capacity:	Attachment NUI-CAK-2, LN 73 + LN 74
8 Commodity Costs:	Attachment NUI-CAK-6, LN 15 + LN 16
9	
10 Inventory Finance Charge	Attachment NUI-CAK-6, LN 17
11	
12 Capacity Release	-(Attachment NUI-CAK-2, LN 77)
13	
14 Re-entry Rate & Conversion Rate Revenues	Attachment NUI-CAK-2, LN 79
15	
16 Total Anticipated Direct Cost of Gas	Sum (LN 3 : LN 14)
17	
18 <u>ANTICIPATED INDIRECT COST OF GAS</u>	
19 Adjustments:	
20 Prior Period Under/(Over) Collection	Attachment NUI-CAK-10, Page 1
21 Interest	Attachment NUI-CAK-12, LN 94: Total
22 Refunds	
23 <u>Interruptible Margins</u>	-(Attachment NUI-CAK-2, LN 78)
24 Total Adjustments	Sum (LN 20 : LN 23)
25	
26 Working Capital:	
27 Total Anticipated Direct Cost of Gas	LN 16
28 Working Capital Allowance Percentage (9.30 [lag days]/366* primeTariff - NHPUC No. 12 , Section 6.1	
29 Working Capital Allowance	LN 27 * LN 28
30	
31 Plus: Working Capital Reconciliation (Acct 173)	Attachment NUI-CAK-10, Attachment A
32	
33 Total Working Capital Allowance	Sum (LN 29 : LN 31)
34	
35 Bad Debt:	
36 Bad Debt Allowance	Attachment NUI-CAK-11, LN 16
37 Plus: Bad Debt Reconciliation (Acct 173)	Attachment NUI-10-CAK, Attachment B
38 Total Bad Debt Allowance	LN 36 + LN 37
39	
40 Local Production and Storage Capacity	Attachment NUI-CAK-2, LN 84
41	
42 Miscellaneous Overhead-80.69% Allocated to Winter Season	Attachment NUI-CAK-2, LN 83
43	
44 Total Anticipated Indirect Cost of Gas	Sum (LN 24 : LN 42)
45	
46 Total Cost of Gas	LN 44 + LN 16

(*) Prime Rate is 8.50%

48 CALCULATION OF FIRM SALES COST OF GAS RATE
49 Period Covered: November 1, 2024 - April 31, 2025

51	Column A	Column B	Column C
52			
53	Total Anticipated Direct Cost of Gas	\$ 20,818,899	
54	Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
55	Direct Cost of Gas Rate		\$ 0.6242 per therm
56			
57	Demand Cost of Gas Rate	\$ 11,714,147	\$ 0.3512 per therm
58	Commodity Cost of Gas Rate	\$ 9,104,752	\$ 0.2730 per therm
59	Total Direct Cost of Gas Rate	\$ 20,818,899	\$ 0.6242 per therm
60			
61	Total Anticipated Indirect Cost of Gas	\$ 1,036,164	
62	Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
63	Indirect Cost of Gas		\$ 0.0311 per therm
64			
65			
66	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/24		\$ 0.6553 per therm
67			
68	RESIDENTIAL COST OF GAS RATE - 11/01/24	COGwr	\$ 0.6553 per therm
69		Maximum (COG+25%)	\$ 0.8191
70			
71			
72	COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$ 0.6135 per therm
73		Maximum (COG+25%)	\$ 0.7669
74			
75	C&I HLF Demand Costs Allocated per SMBA	\$ 806,522	
76	PLUS: Residential Demand Reallocation to C&I HLF	\$ 10,645	
77	C&I HLF Total Adjusted Demand Costs	\$ 817,167	
78	C&I HLF Projected Prorated Sales (11/01/24 - 04/30/25)	2,818,450	
79	Demand Cost of Gas Rate	\$ 0.2899	
80			
81	C&I HLF Commodity Costs Allocated per SMBA	\$ 827,083	
82	PLUS: Residential Commodity Reallocation to C&I HLF	\$ (2,790)	
83	C&I HLF Total Adjusted Commodity Costs	\$ 824,294	
84	C&I HLF Projected Prorated Sales (11/01/24 - 05/30/25)	2,818,450	
85	Commodity Cost of Gas Rate	\$ 0.2925	
86			
87	Indirect Cost of Gas	\$ 0.0311	
88			
89	Total C&I HLF Cost of Gas Rate	\$ 0.6135	
90			
91			
92	COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$ 0.6636 per therm
93		Maximum (COG+25%)	\$ 0.8295
94			
95	C&I LLF Demand Costs Allocated per SMBA	\$ 5,094,128	
96	PLUS: Residential Demand Reallocation to C&I LLF	\$ 67,237	
97	C&I LLF Total Adjusted Demand Costs	\$ 5,161,365	
98	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	14,203,539	
99	Demand Cost of Gas Rate	\$ 0.3634	
100			
101	C&I LLF Commodity Costs Allocated per SMBA	\$ 3,835,422	
102	PLUS: Residential Commodity Reallocation to C&I LLF	\$ (12,936)	
103	C&I LLF Total Adjusted Commodity Costs	\$ 3,822,485	
104	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	14,203,539	
105	Commodity Cost of Gas Rate	\$ 0.2691	
106			
107	Indirect Cost of Gas	\$ 0.0311	
108			
109	Total C&I LLF Cost of Gas Rate	\$ 0.6636	

48	CALCULATION OF FIRM SALES COST OF GAS RATE	
49	Period Covered: November 1, 2024 - April 31, 2025	
50		
51	Column A	Column D
52		
53	Total Anticipated Direct Cost of Gas	LN 16
54	Projected Prorated Sales (11/01/24 - 04/30/25)	Attachment NUI-CAK-3, LN 11
55	Direct Cost of Gas Rate	LN 53 / LN 54
56		
57	Demand Cost of Gas Rate	Column B : SUM (LN 3 , LN 7 , LN 12) : COLUMN C: LN 57 / LN 54
58	Commodity Cost of Gas Rate	Column B : SUM (LN 4 , LN 8) : COLUMN C: LN 58 / LN 54
59	Total Direct Cost of Gas Rate	SUM (LN 57 : LN 58)
60		
61	Total Anticipated Indirect Cost of Gas	Column B : LN 44
62	Projected Prorated Sales (11/01/24 - 04/30/25)	Column B : LN 54
63	Indirect Cost of Gas	LN 61 / LN 62
64		
65		
66	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/24	LN 59 + LN 63
67		
68	RESIDENTIAL COST OF GAS RATE - 11/01/24	LN 66
69		LN 68 * 1.25
70		
71		
72	COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	LN 89
73		LN 72 * 1.25
74		
75	C&I HLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 170
76	PLUS: Residential Demand Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 16
77	C&I HLF Total Adjusted Demand Costs	Sum (LN 75 : LN 76)
78	C&I HLF Projected Prorated Sales (11/01/24 - 04/30/25)	Attachment NUI-CAK-3, LN 14
79	Demand Cost of Gas Rate	LN 77 / LN 78
80		
81	C&I HLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 83
82	PLUS: Residential Commodity Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 26
83	C&I HLF Total Adjusted Commodity Costs	Sum (LN 81 : LN 82)
84	C&I HLF Projected Prorated Sales (11/01/24 - 05/30/25)	LN 78
85	Commodity Cost of Gas Rate	LN 83 / LN 84
86		
87	Indirect Cost of Gas	LN 63
88		
89	Total C&I HLF Cost of Gas Rate	Sum (LN 79, LN 85, LN 87)
90		
91		
92	COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	LN 109
93		LN 92 * 1.25
94		
95	C&I LLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 171
96	PLUS: Residential Demand Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 17
97	C&I LLF Total Adjusted Demand Costs	Sum (LN 95 : LN 96)
98	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	Attachment NUI-CAK-3, LN 15
99	Demand Cost of Gas Rate	LN 97 / LN 98
100		
101	C&I LLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 84
102	PLUS: Residential Commodity Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 27
103	C&I LLF Total Adjusted Commodity Costs	Sum (LN 101 : LN 102)
104	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	LN 98
105	Commodity Cost of Gas Rate	LN 103 / LN 104
106		
107	Indirect Cost of Gas	LN 63
108		
109	Total C&I LLF Cost of Gas Rate	Sum (LN 99, LN 105, LN 107)

**N.H.P.U.C No.12
NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

Summary Schedule

New Hampshire Division
Period Covered: May 1, 2025 - October 31, 2025

Column A	Column B	Column C
110 <u>ANTICIPATED DIRECT COST OF GAS</u>		
111 Purchased Gas:		
112 Demand Costs:	\$ 1,025,309	
113 Supply Costs:	\$ 1,587,887	
114		
115 Storage & Peaking Gas:		
116 Demand, Capacity:	\$ 519,888	
117 Commodity Costs:	\$ 24,562	
118		
119 Inventory Finance Charge	\$ -	
120		
121 Capacity Release	\$ -	
122		
123 Re-entry Rate & Conversion Rate Revenues	\$ -	
124		
125 Total Anticipated Direct Cost of Gas		\$ 3,157,646
126		
127 <u>ANTICIPATED INDIRECT COST OF GAS</u>		
128 Adjustments:		
129 Prior Period Under/(Over) Collection	\$ (89,278)	
130 Interest	\$ (113,485)	
131 Refunds	\$ -	
132 Interruptible Margins	\$ -	
133 Total Adjustments		\$ (202,763)
134		
135 Working Capital:		
136 Total Anticipated Direct Cost of Gas	\$ 3,157,646	
137 Working Capital Allowance Percentage (9.30 [lag days]/366* prime rate)	<u>0.2160%</u>	
138 Working Capital Allowance	\$ 6,820	
139 Plus: Working Capital Reconciliation (Acct. 173)	<u>\$ (370)</u>	
140		
141 Total Working Capital Allowance		\$ 6,450
142		
143 Bad Debt:		
144 Projected Bad Debt	\$ 25,442	
145 Plus: Bad Debt Reconciliation (Acct 173)	<u>\$ (6,488)</u>	
146 Total Bad Debt Expense		\$ 18,955
147		
148 Local Production and Storage Capacity		\$ -
149		
150 Miscellaneous Overhead-19.31% Allocated to Summer Season		\$ 118,124
151		
152 Total Anticipated Indirect Cost of Gas		\$ (59,234)
153		
154 Total Cost of Gas		\$ 3,098,412
155		

(*) Prime Rate is 8.50%

**N.H.P.U.C No.12
NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
Period Covered: May 1, 2025 - October 31, 2025

Column A	Column D
110 <u>ANTICIPATED DIRECT COST OF GAS</u>	
111 Purchased Gas:	
112 Demand Costs:	Attachment NUI-CAK-2, LN 71 + LN 75
113 Supply Costs:	Attachment NUI-CAK-6, LN 14
114	
115 Storage & Peaking Gas:	
116 Demand, Capacity:	Attachment NUI-CAK-2, LN 73
117 Commodity Costs:	Attachment NUI-CAK-6, LN 15 + LN 16
118	
119 Inventory Finance Charge	- (Attachment NUI-CAK-6, LN 20)
120	
121 Capacity Release	- (Attachment NUI-CAK-2, LN 77)
122	
123 Re-entry Rate & Conversion Rate Revenues	
124	
125 Total Anticipated Direct Cost of Gas	Sum (LN 112 : LN 123)
126	
127 <u>ANTICIPATED INDIRECT COST OF GAS</u>	
128 Adjustments:	
129 Prior Period Under/(Over) Collection	Attachment NUI-CAK-10, Page 1
130 Interest	Attachment NUI-CAK-12, LN 92: Total
131 Refunds	Company Analysis
132 Interruptible Margins	- (Attachment NUI-CAK-2, LN 78)
133 Total Adjustments	Sum (LN 129 : LN 132)
134	
135 Working Capital:	
136 Total Anticipated Direct Cost of Gas	LN 125
137 Working Capital Allowance Percentage (9.30 [lag days]/366* primeTariff - NHPUC No. 12 , Section 6.1	
138 Working Capital Allowance	LN 136 * LN 137
139 Plus: Working Capital Reconciliation (Acct. 173)	Attachment NUI-CAK-10, Attachment A
140	
141 Total Working Capital Allowance	Sum (LN 138 : LN 139)
142	
143 Bad Debt:	
144 Projected Bad Debt	Attachment NUI-CAK-11, LN 17
145 Plus: Bad Debt Reconciliation (Acct 173)	Attachment NUI-10-CAK, Attachment B
146 Total Bad Debt Expense	Sum (LN 144 : LN 145)
147	
148 Local Production and Storage Capacity	Attachment NUI-CAK-2, LN 84
149	
150 Miscellaneous Overhead-19.31% Allocated to Summer Season	Attachment NUI-CAK-2, LN 83
151	
152 Total Anticipated Indirect Cost of Gas	Sum (LN 133 : LN 150)
153	
154 Total Cost of Gas	LN 152 + LN 125
155	

(*) Prime Rate is 8.50%

NORTHERN UTILITIES, INC.

156
157 CALCULATION OF FIRM SALES COST OF GAS RATE
158 Period Covered: May 1, 2025 - October 31, 2025

Column A	Column B	Column C
162 Total Anticipated Direct Cost of Gas	\$ 3,157,646	
163 Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
164 Direct Cost of Gas Rate		\$ 0.3957 per therm
166 Demand Cost of Gas Rate	\$ 1,545,197	\$ 0.1937 per therm
167 Commodity Cost of Gas Rate	\$ 1,612,449	\$ 0.2021 per therm
168 Total Direct Cost of Gas Rate	\$ 3,157,646	\$ 0.3958 per therm
170 Total Anticipated Indirect Cost of Gas	\$ (59,234)	
171 Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
172 Indirect Cost of Gas		\$ (0.0074) per therm
175 TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/25		\$ 0.3884 per therm

RESIDENTIAL COST OF GAS RATE - 05/01/25	COGwr	\$ 0.3884 per therm
	Maximum (COG+25%)	\$ 0.4855

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	COGwl	\$ 0.3197 per therm
	Maximum (COG+25%)	\$ 0.3996

184 C&I HLF Demand Costs Allocated per SMBA	\$ 277,346
185 PLUS: Residential Demand Reallocation to C&I HLF	\$ 16,846
186 C&I HLF Total Adjusted Demand Costs	\$ 294,192
187 C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,352,690
188 Demand Cost of Gas Rate	\$ 0.1250
190 C&I HLF Commodity Costs Allocated per SMBA	\$ 475,436
191 PLUS: Residential Commodity Reallocation to C&I HLF	\$ (32)
192 C&I HLF Total Adjusted Commodity Costs	\$ 475,404
193 C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,352,690
194 Commodity Cost of Gas Rate	\$ 0.2021
196 Indirect Cost of Gas	\$ (0.0074)
198 Total C&I HLF Cost of Gas Rate	\$ 0.3197

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	COGwh	\$ 0.4624 per therm
	Maximum (COG+25%)	\$ 0.5780

204 C&I LLF Demand Costs Allocated per SMBA	\$ 549,438
205 PLUS: Residential Demand Reallocation to C&I LLF	\$ 33,373
206 C&I LLF Total Adjusted Demand Costs	\$ 582,811
207 C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,176,861
208 Demand Cost of Gas Rate	\$ 0.2677
210 C&I LLF Commodity Costs Allocated per SMBA	\$ 439,904
211 PLUS: Residential Commodity Reallocation to C&I LLF	\$ (30)
212 C&I LLF Total Adjusted Commodity Costs	\$ 439,875
213 C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,176,861
214 Commodity Cost of Gas Rate	\$ 0.2021
216 Indirect Cost of Gas	\$ (0.0074)
218 Total C&I LLF Cost of Gas Rate	\$ 0.4624

NORTHERN UTILITIES, INC.

156		
157	CALCULATION OF FIRM SALES COST OF GAS RATE	
158	Period Covered: May 1, 2025 - October 31, 2025	
159		
160	Column A	Column D
161		
162	Total Anticipated Direct Cost of Gas	LN 125
163	Projected Prorated Sales (05/01/25 - 10/31/25)	Attachment NUI-CAK-3, LN 11
164	Direct Cost of Gas Rate	LN 162 / LN 163
165		
166	Demand Cost of Gas Rate	Column B : SUM (LN 112 , LN 116 , LN 121 , LN 123) : Column C: LN166 / LN 13
167	Commodity Cost of Gas Rate	Column B : SUM (LN 113 , LN 117 , LN 119) : COLUMN C: LN167 / LN 163
168	Total Direct Cost of Gas Rate	SUM (LN 166 : LN 167)
169		
170	Total Anticipated Indirect Cost of Gas	Column B : LN 152
171	Projected Prorated Sales (05/01/25 - 10/31/25)	Column B : LN 163
172	Indirect Cost of Gas	LN 170 / LN 171
173		
174		
175	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/25	LN 168 + LN 172
176		
177	RESIDENTIAL COST OF GAS RATE - 05/01/25	LN 175
178		LN 177 * 1.25
179		
180		
181	COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	LN 198
182		LN 181 * 1.25
183		
184	C&I HLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 170
185	PLUS: Residential Demand Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 16
186	C&I HLF Total Adjusted Demand Costs	Sum (LN 184 : LN 185)
187	C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	Attachment NUI-CAK-3, LN 14
188	Demand Cost of Gas Rate	LN 186 / LN 187
189		
190	C&I HLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 83
191	PLUS: Residential Commodity Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 26
192	C&I HLF Total Adjusted Commodity Costs	Sum (LN 190 : LN 191)
193	C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	LN 187
194	Commodity Cost of Gas Rate	LN 192 / LN 193
195		
196	Indirect Cost of Gas	LN 172
197		
198	Total C&I HLF Cost of Gas Rate	Sum (LN 188, LN 194, LN 196)
199		
200		
201	COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	LN 218
202		LN 201 * 1.25
203		
204	C&I LLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 171
205	PLUS: Residential Demand Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 17
206	C&I LLF Total Adjusted Demand Costs	Sum (LN 204 : LN 205)
207	C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	Attachment NUI-CAK-3, LN 15
208	Demand Cost of Gas Rate	LN 206 / LN 207
209		
210	C&I LLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 84
211	PLUS: Residential Commodity Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 27
212	C&I LLF Total Adjusted Commodity Costs	Sum (LN 210 : LN 211)
213	C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	LN 207
214	Commodity Cost of Gas Rate	LN 212 / LN 213
215		
216	Indirect Cost of Gas	LN 172
217		
218	Total C&I LLF Cost of Gas Rate	Sum (LN 208, LN 214, LN 216)

NORTHERN UTILITIES, INC.

**N.H.P.U.C No. 12
NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 2024 - October 31, 2025

Column A	Column B	Column C
219 <u>ANTICIPATED DIRECT COST OF GAS</u>		
220 Purchased Gas for Sales Service:		
221 Demand Costs:	\$ 6,622,165	
222 Supply Costs:	\$ 8,268,026	
223		
224 Storage & Peaking Gas for Sales Service:		
225 Demand, Capacity:	\$ 17,114,396	
226 Commodity Costs:	\$ 2,434,818	
227		
228 Inventory Finance Charge	\$ 14,357	
229		
230 Capacity Release	\$ (10,452,218)	
231		
232 Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
233		
234 Total Anticipated Direct Cost of Gas		\$ 23,976,545
235		
236 <u>ANTICIPATED INDIRECT COST OF GAS</u>		
237 Adjustments:		
238 Prior Period Under/(Over) Collection	\$ 197,877	
239 Interest	\$ (229,840)	
240 Refunds	\$ -	
241 <u>Interruptible Margins</u>	\$ -	
242 Total Adjustments		\$ (31,963)
243		
244 Working Capital:		
245 Total Anticipated Direct Cost of Gas	\$ 23,976,545	
246 Working Capital Percentage	<u>0.2160%</u>	
247 Working Capital Allowance	\$ 51,785	
248		
249 Plus: Working Capital Reconciliation (Acct 173)	\$ (1,915)	
250		
251 Total Working Capital Allowance		\$ 49,870
252		
253 Bad Debt:		
254 Bad Debt Allowance	\$ 177,997	
255 Plus: Bad Debt Reconciliation (Acct 173)	\$ (45,387)	
256 Total Bad Debt Allowance		\$ 132,610
257		
258 Local Production and Storage Capacity		\$ 214,538
259		
260 Miscellaneous Overhead		\$ 611,875
261		
262 Total Anticipated Indirect Cost of Gas		\$ 976,931
263		
264 Total Cost of Gas		<u>\$ 24,953,476</u>

NORTHERN UTILITIES, INC.

**N.H.P.U.C No. 12
NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 2024 - October 31, 2025

Column A	Column D
219 <u>ANTICIPATED DIRECT COST OF GAS</u>	
220 Purchased Gas for Sales Service:	
221 Demand Costs:	LN 3 + LN 112
222 Supply Costs:	LN 4 + LN 113
223	
224 Storage & Peaking Gas for Sales Service:	
225 Demand, Capacity:	LN 7 + LN 116
226 Commodity Costs:	LN 8 + LN 117
227	
228 Inventory Finance Charge	LN 10 + LN 119
229	
230 Capacity Release	LN 12 + LN 121
231	
232 Re-entry Rate & Conversion Rate Revenues	LN 14 + LN 123
233	
234 Total Anticipated Direct Cost of Gas	LN 16 + LN 125
235	
236 <u>ANTICIPATED INDIRECT COST OF GAS</u>	
237 Adjustments:	
238 Prior Period Under/(Over) Collection	LN 20 + LN 129
239 Interest	LN 21 + LN 130
240 Refunds	LN 22 + LN 131
241 <u>Interruptible Margins</u>	LN 23 + LN 132
242 Total Adjustments	LN 24 + LN 133
243	
244 Working Capital:	
245 Total Anticipated Direct Cost of Gas	LN 27 + LN 136
246 Working Capital Percentage	LN 28 + LN 137
247 Working Capital Allowance	LN 29 + LN 138
248	
249 Plus: Working Capital Reconciliation (Acct 173)	LN 31 + LN 139
250	
251 Total Working Capital Allowance	LN 33 + LN 141
252	
253 Bad Debt:	
254 Bad Debt Allowance	LN 36 + LN 144
255 Plus: Bad Debt Reconciliation (Acct 173)	LN 37 + LN 145
256 Total Bad Debt Allowance	LN 38 + LN 146
257	
258 Local Production and Storage Capacity	LN 40 + LN 148
259	
260 Miscellaneous Overhead	LN 42 + LN 150
261	
262 Total Anticipated Indirect Cost of Gas	LN 44 + LN 152
263	
264 Total Cost of Gas	LN 46 + LN 154

Northern Utilities New Hampshire Division
Cost of Gas Rate Comparison - Residential Rate Classes
(rates per therm)

Proposed Rates	2023-2024 Actual Cost of Gas Rates							Variance
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Average Winter 23-24	
November 2024 - April 2025								
\$0.6553	\$0.7282	\$0.7095	\$0.6849	\$0.6849	\$0.5082	\$0.8929	\$0.7014	(\$0.0461)
May 2025 - October 2025							Average Summer 2024	
\$0.3884	\$0.3569	\$0.3569	\$0.3569	\$0.3003	\$0.3003	\$0.3003	\$0.3286	\$0.0598

Northern Utilities, Inc.
New Hampshire Division
Attachment NUI-CAK-15

Formula for Supplier Balancing Charge

Balancing Resources

Line	NU Storage Capacity Costs (Fixed)	NU Storage Space (Dth)	Reference
1	\$ 116,051 TGP	259,337	Attachment NUI-FXW-5, Page 4
2	<u>\$ 4,980,000</u> Union	<u>6,000,000</u>	Attachment NUI-FXW-5, Page 4
3	\$ 5,096,051 TOTAL	6,259,337	LN 1 + LN 2
4	Weighted Average Capacity Cost	\$ 0.8142 per Dth	LN 3 Cost / LN3 Space
NU Storage Commodity Costs (Variable)			
5	TGP FS-MA Withdraw/Inject	\$ 0.0174	Attachment NUI-FXW-9, PG 11, LN 11 * 2
6	Union Withdraw/Inject	\$ 0.0092	Attachment NUI-FXW-9, PG 12, LN 10 * 2
7	Weighted Average Commodity Cost	\$ 0.0095 per Dth	LN 5, LN 6 (weighted)
8	Supplier Balancing Charge \$ 0.82 per Dth		LN 4 + LN 7

Re-entry Rate & Conversion Rate
Volumes and Revenues

Month	Re-entry Rate		Conversion Rate	
	Volumes	Revenues	Volumes	Revenues
Aug-23	0	\$0	0	\$0
Sep-23	0	\$0	0	\$0
Oct-23	0	\$0	0	\$0
Nov-23	787	\$34	0	\$0
Dec-23	2,175	\$94	0	\$0
Jan-24	2,567	\$111	0	\$0
Feb-24	9,375	\$404	0	\$0
Mar-24	27,028	\$1,165	0	\$0
Apr-24	22,894	\$987	0	\$0
May-24	0	\$0	0	\$0
Jun-24	0	\$0	0	\$0
Jul-24	0	\$0	0	\$0
Aug-24	0	\$0	0	\$0
Total	64,826	\$2,794	0	\$0

Northern Utilities, Inc.
Short-Term Debt Limit
(\$ in thousands)

<u>NU Short-Term Debt Limit Calculation (11/1/2024 - 10/31/2025)</u>		
<u>Fuel Financing Purposes</u>		
NU ME winter gas costs	37,760	
NU NH winter gas costs	21,848	
Total	<u>59,608</u>	
30% of total winter gas costs	17,882	(a)
<u>Non-Fuel Financing Purposes</u>		
Estimated net utility plant @ 12/31/24	710,437	
15% of Net Utility Plant	106,566	(b)
<u>Short-Term Debt Limit</u>	<u>124,448</u>	(a) + (b)
Short Term Debt Limit	<u>124,448</u>	

Northern Utilities
NEW HAMPSHIRE Target Balance Calculation

Sales Revenues	Winter						Total
	(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	
Volumes							
Residential Heat & Non Heat	2,142,983	3,134,716	3,649,784	3,170,567	2,692,972	1,539,337	
Sales HLF Classes	369,857	541,019	629,915	547,207	464,779	265,674	
Sales LLF Classes	1,863,887	2,726,459	3,174,446	2,757,641	2,342,247	1,338,858	
Total	4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	
Rates							
Residential Heat & Non Heat CGA	\$0.3512	\$0.3512	\$0.3512	\$0.3512	\$0.3512	\$0.3512	
Sales HLF Classes CGA	\$0.2899	\$0.2899	\$0.2899	\$0.2899	\$0.2899	\$0.2899	
Sales LLF Classes CGA	\$0.3634	\$0.3634	\$0.3634	\$0.3634	\$0.3634	\$0.3634	
Revenues							
Residential Heat & Non Heat	\$ (752,616)	\$ (1,100,912)	\$ (1,281,804)	\$ (1,113,503)	\$ (945,772)	\$ (540,615)	
Sales HLF Classes	\$ (107,221)	\$ (156,842)	\$ (182,612)	\$ (158,635)	\$ (134,739)	\$ (77,019)	
Sales LLF Classes	\$ (677,337)	\$ (990,795)	\$ (1,153,594)	\$ (1,002,127)	\$ (851,173)	\$ (486,541)	
Total Sales	\$ (1,537,174)	\$ (2,248,549)	\$ (2,618,010)	\$ (2,274,265)	\$ (1,931,684)	\$ (1,104,175)	\$ (11,713,857)

Gas Costs and Credits	Winter						Total
	(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	
Demand Costs (net of Capacity Assignment)							
Pipeline	\$ 550,368	\$ 550,368	\$ 541,264	\$ 541,264	\$ 541,264	\$ 516,653	
Storage	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	\$ 961,385	
On-system Peaking	\$ 79,797	\$ 79,797	\$ 79,797	\$ 79,797	\$ 79,797	\$ 78,920	
Off-System Peaking	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	
Total Demand Costs	\$ 2,010,289	\$ 2,010,289	\$ 2,001,185	\$ 2,001,185	\$ 2,001,185	\$ 1,975,697	
Asset Management and Capacity Release							
NUI AMA Revenue	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	
NUI Capacity Release							
NUI AMA Rev & Cap. Release Subtotal							
NH AMA Revenue	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
NH Capacity Release							
NH Total Asset Management and Capacity Release	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
Re-entry Rate & Conversion Rate Revenue	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	
Net Demand Costs	\$ 1,135,104	\$ 1,135,104	\$ 1,126,000	\$ 1,126,000	\$ 1,126,000	\$ 1,104,679	\$ 6,752,889

Working Capital	Winter						Total
	(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	
Total Anticipated Direct Cost of Gas	\$ 1,135,104	\$ 1,135,104	\$ 1,126,000	\$ 1,126,000	\$ 1,126,000	\$ 1,104,679	
Working Capital Percentage	0.1398%	0.14%	0.14%	0.14%	0.14%	0.14%	
Working Capital Allowance	\$ 1,586	\$ 1,586	\$ 1,574	\$ 1,574	\$ 1,574	\$ 1,544	\$ 9,437
Beginning Period Working Capital Balance	\$ -	\$ 1,592	\$ 3,195	\$ 4,797	\$ 6,410	\$ 8,035	
End of Period Working Capital Allowance	\$ 1,586	\$ 3,178	\$ 4,769	\$ 6,371	\$ 7,984	\$ 9,579	
Interest	\$ 6	\$ 17	\$ 28	\$ 40	\$ 51	\$ 62	
End of period with Interest	\$ 1,592	\$ 3,195	\$ 4,797	\$ 6,410	\$ 8,035	\$ 9,641	
Balance Over/Under Collection	\$ -	\$ (401,896)	\$ (1,520,521)	\$ (3,026,978)	\$ (4,199,133)	\$ (5,035,784)	
Net Costs - Revenues	\$ (400,483)	\$ (1,111,858)	\$ (1,490,436)	\$ (1,146,692)	\$ (804,110)	\$ 2,048	
Ending Balance before Interest	\$ (400,483)	\$ (1,513,754)	\$ (3,010,958)	\$ (4,173,670)	\$ (5,003,243)	\$ (5,033,736)	
Average Balance	\$ (200,242)	\$ (957,825)	\$ (2,265,740)	\$ (3,600,324)	\$ (4,601,188)	\$ (5,034,760)	
Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
Interest Expense	\$ (1,412,76)	\$ (6,768)	\$ (16,021)	\$ (25,463)	\$ (32,541)	\$ (35,600)	\$ (117,805)
Ending Balance Incl Interest Expense	\$ (401,896)	\$ (1,520,521)	\$ (3,026,978)	\$ (4,199,133)	\$ (5,035,784)	\$ (5,069,336)	\$ (5,069,336)

Northern Utilities, Inc.
New Hampshire Division
Billed Distribution Service Volumes and Meter Counts

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Total Division Metered Deliveries (Dth)											
2024-2025	2024-2025 Compared to 2023-2024					2024-2025 Compared to 2022-2023					
Forecast	2023-2024 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	2022-2023 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	
1	2	3	4	5	6	7	8	9	10	11	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(3-5)	Note 4.	(1-5)	(6/5)	Note 5.	(8-10)	
Nov	702,581	713,433	-10,852	-1.5%	9,004	-19,856	650,385	52,196	8.0%	18,090	34,107
Dec	1,002,653	965,725	36,928	3.8%	13,181	23,747	937,298	65,355	7.0%	26,744	38,611
Jan	1,256,448	1,192,314	64,134	5.4%	19,236	44,898	1,234,771	21,677	1.8%	36,747	-15,070
Feb	1,276,817	1,287,374	-10,557	-0.8%	20,755	-31,312	1,243,275	33,542	2.7%	36,830	-3,288
Mar	1,150,131	1,092,124	58,007	5.3%	16,376	41,631	1,087,759	62,371	5.7%	32,125	30,247
Apr	817,426	642,565	174,861	27.2%	9,399	165,462	768,088	49,337	6.4%	23,539	25,798
May	611,851	604,779	7,072	1.2%	8,824	-1,752	551,913	59,938	10.9%	18,903	41,035
Jun	435,956	430,744	5,212	1.2%	6,285	-1,073	399,715	36,242	9.1%	12,536	23,706
Jul	400,146	395,493	4,653	1.2%	5,761	-1,108	358,153	41,993	11.7%	11,304	30,690
Aug	401,216	396,621	4,595	1.2%	5,763	-1,168	374,356	26,860	7.2%	10,494	16,366
Sep	397,113	392,576	4,537	1.2%	5,682	-1,144	360,925	36,188	10.0%	10,545	25,643
Oct	489,467	484,221	5,245	1.1%	6,952	-1,707	450,815	38,652	8.6%	14,247	24,405
Winter	6,206,054	5,893,534	312,521	5.3%	87,951	224,570	5,921,575	284,479	4.8%	173,618	110,861
Summer	2,735,750	2,704,436	31,315	1.2%	39,266	-7,952	2,495,877	239,873	9.6%	77,384	162,489
Annual	8,941,804	8,597,969	343,835	4.0%	127,217	216,618	8,417,452	524,352	6.2%	253,871	270,481

22 Note 1 Company Forecast
23 Note 2 Pages 2 - 4; Sum of Column 2 of Billed Deliveries table. Actual Data through March is weather normalized.
24 Note 3 Column 3 of Meter Counts table times Column 2 of Use Per Meter table.
25 Note 4 Pages 2 - 4; Sum of Column 7 of Billed Deliveries Table. Actual Data provided is weather normalized.
26 Note 5 Column 6 of Meter Counts table times Column 5 of Use Per Meter table.

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Total Division Meter Counts							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	37,333	36,868	465	1.3%	36,323	1,010	2.8%
Dec	37,475	36,970	505	1.4%	36,435	1,040	2.9%
Jan	37,548	36,952	596	1.6%	36,463	1,085	3.0%
Feb	37,583	36,987	596	1.6%	36,502	1,081	3.0%
Mar	37,592	37,037	555	1.5%	36,514	1,078	3.0%
Apr	37,597	37,055	542	1.5%	36,479	1,118	3.1%
May	37,516	36,977	540	1.5%	36,274	1,242	3.4%
Jun	37,327	36,790	537	1.5%	36,192	1,135	3.1%
Jul	37,249	36,714	535	1.5%	36,109	1,140	3.2%
Aug	37,252	36,718	534	1.5%	36,236	1,016	2.8%
Sep	37,372	36,839	533	1.4%	36,311	1,061	2.9%
Oct	37,668	37,135	533	1.4%	36,514	1,154	3.2%
Winter	37,521	36,978	543	1.5%	36,453	1,069	2.9%
Summer	37,397	36,862	535	1.5%	36,273	1,125	3.1%
Annual	37,459	36,920	539	1.5%	36,363	1,097	3.0%

49 Note 1 Company Forecast
50 Note 2 Actual data through April. Forecast data beginning June. Page 2 - 4; Sum of Column 2 of Meter Counts table.
51 Note 3 Actual Data. Page 2 - 4; Sum of Column 5 of Meter Counts table.

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Total Division Use Per Meter							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	18.82	19.35	-0.53	-2.7%	17.91	0.91	5.1%
Dec	26.76	26.12	0.63	2.4%	25.73	1.03	4.0%
Jan	33.46	32.27	1.20	3.7%	33.86	-0.40	-1.2%
Feb	33.97	34.81	-0.83	-2.4%	34.06	-0.09	-0.3%
Mar	30.59	29.49	1.11	3.8%	29.79	0.80	2.7%
Apr	21.74	17.34	4.40	25.4%	21.06	0.69	3.3%
May	16.31	16.36	-0.05	-0.3%	15.22	1.09	7.2%
Jun	11.68	11.71	-0.03	-0.2%	11.04	0.64	5.8%
Jul	10.74	10.77	-0.03	-0.3%	9.92	0.82	8.3%
Aug	10.77	10.80	-0.03	-0.3%	10.33	0.44	4.3%
Sep	10.63	10.66	-0.03	-0.3%	9.94	0.69	6.9%
Oct	12.99	13.04	-0.05	-0.3%	12.35	0.65	5.2%
Winter	165.40	159.38	6.02	3.8%	162.45	2.95	1.8%
Summer	73.15	73.37	-0.21	-0.3%	68.81	4.33	6.3%
Annual	238.71	232.88	5.83	2.5%	231.49	7.27	3.1%

74 Note 1 Column 1 of Billed Deliveries table divided by Column 1 of Meter Counts table.
75 Note 2 Column 2 of Billed Deliveries table divided by Column 2 of Meter Counts table.
76 Note 3 Column 7 of Billed Deliveries table divided by Column 5 of Meter Counts table.

Northern Utilities, Inc.
New Hampshire Division
Billed Distribution Service Volumes and Meter Counts

Residential Non-Heat Metered Deliveries (Dth)											
2024-2025	2024-2025 Compared to 2023-2024					2024-2025 Compared to 2022-2023					
Forecast	2023-2024 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	2022-2023 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	
1	2	3	4	5	6	7	8	9	10	11	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(3-5)	Note 4.	(1-5)	(6/5)	Note 5.	(8-10)	
Nov	1,337	1,459	-122	-8.3%	-134	12	1,463	-125	-8.6%	-142	16
Dec	2,158	2,247	-88	-3.9%	-210	122	2,473	-314	-12.7%	-234	-80
Jan	2,605	2,383	221	9.3%	-30	251	3,154	-549	-17.4%	-291	-258
Feb	2,767	2,784	-17	-0.6%	-58	41	3,250	-483	-14.9%	-236	-247
Mar	2,359	2,261	98	4.3%	-38	136	2,530	-171	-6.8%	-173	2
Apr	1,701	1,737	-36	-2.1%	-13	-23	1,932	-230	-11.9%	-132	-98
May	1,397	1,429	-32	-2.3%	-10	-22	1,483	-86	-5.8%	-93	7
Jun	1,077	1,107	-30	-2.7%	-8	-22	1,216	-139	-11.4%	-75	-63
Jul	986	1,015	-29	-2.9%	-7	-22	1,154	-168	-14.5%	-72	-96
Aug	897	927	-29	-3.1%	-6	-23	1,072	-175	-16.3%	-106	-69
Sep	928	958	-29	-3.1%	-7	-23	988	-59	-6.0%	-94	35
Oct	997	1,027	-29	-2.8%	-7	-22	1,111	-113	-10.2%	-101	-12
Winter	12,927	12,870	57	0.4%	-482	539	14,800	-1,873	-12.7%	-1,219	-654
Summer	6,283	6,461	-179	-2.8%	-46	-132	7,023	-740	-10.5%	-555	-185
Annual	19,210	19,331	-121	-0.6%	-528	407	21,823	-2,613	-12.0%	-1,760	-853

- 22 Note 1 Company Forecast
- 23 Note 2 Actual, weather normalized data through March. Forecast data beginning June.
- 24 Note 3 Column 3 of Meter Counts table times Column 2 of Use Per Meter table.
- 25 Note 4 Actual, weather normalized data through May. Forecast data beginning June.
- 26 Note 5 Column 6 of Meter Counts table times Column 5 of Use Per Meter table.

Total Division Meter Counts							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	1,134	1,248	-114	-9.2%	1,255	-121	-9.7%
Dec	1,130	1,246	-116	-9.3%	1,248	-118	-9.5%
Jan	1,127	1,141	-14	-1.3%	1,241	-114	-9.2%
Feb	1,119	1,143	-24	-2.1%	1,207	-88	-7.3%
Mar	1,121	1,140	-19	-1.7%	1,203	-82	-6.8%
Apr	1,146	1,154	-8	-0.7%	1,230	-84	-6.8%
May	1,171	1,179	-9	-0.7%	1,249	-78	-6.3%
Jun	1,180	1,189	-9	-0.7%	1,258	-78	-6.2%
Jul	1,181	1,189	-9	-0.7%	1,259	-78	-6.2%
Aug	1,199	1,208	-8	-0.7%	1,331	-132	-9.9%
Sep	1,184	1,192	-8	-0.7%	1,308	-124	-9.5%
Oct	1,154	1,162	-8	-0.7%	1,269	-115	-9.1%
Winter	1,129	1,179	-49	-4.2%	1,231	-101	-8.2%
Summer	1,178	1,186	-8	-0.7%	1,279	-101	-7.9%
Annual	1,154	1,183	-29	-2.4%	1,255	-101	-8.1%

- 49 Note 1 Company Forecast
- 50 Note 2 Actual data through April. Forecast data beginning June.
- 51 Note 3 Actual Data.

Total Division Use Per Meter							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	1.18	1.17	0.01	0.9%	1.17	0.01	1.2%
Dec	1.91	1.80	0.11	6.0%	1.98	-0.07	-3.6%
Jan	2.31	2.09	0.22	10.7%	2.54	-0.23	-9.0%
Feb	2.47	2.44	0.04	1.5%	2.69	-0.22	-8.2%
Mar	2.10	1.98	0.12	6.1%	2.10	0.00	0.1%
Apr	1.48	1.50	-0.02	-1.3%	1.57	-0.09	-5.5%
May	1.19	1.21	-0.02	-1.5%	1.19	0.01	0.5%
Jun	0.91	0.93	-0.02	-2.0%	0.97	-0.05	-5.6%
Jul	0.83	0.85	-0.02	-2.2%	0.92	-0.08	-8.9%
Aug	0.75	0.77	-0.02	-2.5%	0.81	-0.06	-7.1%
Sep	0.78	0.80	-0.02	-2.4%	0.76	0.03	3.9%
Oct	0.86	0.88	-0.02	-2.1%	0.88	-0.01	-1.2%
Winter	11.45	10.92	0.53	4.8%	12.03	-0.59	-4.9%
Summer	5.33	5.45	-0.11	-2.1%	5.49	-0.17	-3.1%
Annual	16.65	16.35	0.31	1.9%	17.39	-0.76	-4.4%

- 74 Note 1 Column 1 of Billed Deliveries table divided by Column 1 of Meter Counts table.
- 75 Note 2 Column 2 of Billed Deliveries table divided by Column 2 of Meter Counts table.
- 76 Note 3 Column 7 of Billed Deliveries table divided by Column 5 of Meter Counts table.

Northern Utilities, Inc.
New Hampshire Division
Billed Distribution Service Volumes and Meter Counts

Residential Heat Metered Deliveries (Dth)											
2024-2025	2024-2025 Compared to 2023-2024					2024-2025 Compared to 2022-2023					
Forecast	2023-2024 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	2022-2023 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	
1	2	3	4	5	6	7	8	9	10	11	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(3-5)	Note 4.	(1-5)	(6/5)	Note 5.	(8-10)	
Nov	135,095	129,110	5,985	4.6%	2,444	3,541	116,088	19,007	16.4%	4,481	14,526
Dec	257,758	240,551	17,206	7.2%	4,755	12,451	225,929	31,829	14.1%	8,811	23,018
Jan	350,463	314,861	35,602	11.3%	6,103	29,499	336,510	13,953	4.1%	13,645	308
Feb	368,760	366,316	2,445	0.7%	7,088	-4,643	343,188	25,572	7.5%	13,540	12,032
Mar	314,679	286,807	27,873	9.7%	5,287	22,586	286,552	28,128	9.8%	11,347	16,781
Apr	193,353	123,705	69,648	56.3%	2,214	67,434	177,809	15,544	8.7%	7,238	8,306
May	118,013	116,192	1,821	1.6%	2,069	-247	96,971	21,043	21.7%	4,303	16,740
Jun	55,295	54,557	738	1.4%	969	-231	50,464	4,831	9.6%	2,103	2,728
Jul	35,419	35,023	397	1.1%	621	-224	36,661	-1,241	-3.4%	1,513	-2,754
Aug	35,382	34,985	397	1.1%	619	-222	32,951	2,430	7.4%	1,245	1,186
Sep	35,532	35,135	397	1.1%	618	-221	32,103	3,428	10.7%	1,278	2,151
Oct	59,039	58,244	795	1.4%	1,016	-222	53,321	5,718	10.7%	2,226	3,492
Winter	1,620,109	1,461,350	158,759	10.9%	27,891	130,868	1,486,076	134,033	9.0%	58,925	75,108
Summer	338,680	334,135	4,545	1.4%	5,911	-1,366	302,471	36,209	12.0%	12,433	23,776
Annual	1,958,789	1,795,485	163,304	9.1%	33,802	129,502	1,788,547	170,242	9.5%	72,217	98,025

Note 1 Company Forecast

Note 2 Actual, weather normalized data through March. Forecast data beginning June.

Note 3 Column 3 of Meter Counts table times Column 2 of Use Per Meter table.

Note 4 Actual, weather normalized data through May. Forecast data beginning June.

Note 5 Column 6 of Meter Counts table times Column 5 of Use Per Meter table.

Total Division Meter Counts							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	29,001	28,462	539	1.9%	27,923	1,078	3.9%
Dec	29,094	28,530	564	2.0%	28,002	1,092	3.9%
Jan	29,165	28,610	555	1.9%	28,028	1,137	4.1%
Feb	29,196	28,642	554	1.9%	28,088	1,108	3.9%
Mar	29,215	28,686	529	1.8%	28,102	1,113	4.0%
Apr	29,230	28,716	514	1.8%	28,087	1,143	4.1%
May	29,210	28,699	511	1.8%	27,969	1,241	4.4%
Jun	29,088	28,580	508	1.8%	27,924	1,164	4.2%
Jul	29,033	28,527	506	1.8%	27,882	1,151	4.1%
Aug	29,016	28,512	504	1.8%	27,960	1,056	3.8%
Sep	29,151	28,647	504	1.8%	28,035	1,116	4.0%
Oct	29,352	28,849	503	1.7%	28,176	1,176	4.2%
Winter	29,150	28,608	542	1.9%	28,038	1,112	4.0%
Summer	29,142	28,636	506	1.8%	27,991	1,151	4.1%
Annual	29,146	28,622	524	1.8%	28,015	1,131	4.0%

Note 1 Company Forecast

Note 2 Actual data through April. Forecast data beginning June.

Note 3 Actual Data.

Total Division Use Per Meter							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	4.66	4.54	0.12	2.7%	4.16	0.50	12.0%
Dec	8.86	8.43	0.43	5.1%	8.07	0.79	9.8%
Jan	12.02	11.01	1.01	9.2%	12.01	0.01	0.1%
Feb	12.63	12.79	-0.16	-1.2%	12.22	0.41	3.4%
Mar	10.77	10.00	0.77	7.7%	10.20	0.57	5.6%
Apr	6.61	4.31	2.31	53.6%	6.33	0.28	4.5%
May	4.04	4.05	-0.01	-0.2%	3.47	0.57	16.5%
Jun	1.90	1.91	-0.01	-0.4%	1.81	0.09	5.2%
Jul	1.22	1.23	-0.01	-0.6%	1.31	-0.09	-7.2%
Aug	1.22	1.23	-0.01	-0.6%	1.18	0.04	3.5%
Sep	1.22	1.23	-0.01	-0.6%	1.15	0.07	6.4%
Oct	2.01	2.02	-0.01	-0.4%	1.89	0.12	6.3%
Winter	55.58	51.08	4.50	8.8%	53.00	2.57	4.9%
Summer	11.62	11.67	-0.05	-0.4%	10.81	0.81	7.5%
Annual	67.21	62.73	4.47	7.1%	63.84	3.38	5.3%

Note 1 Column 1 of Billed Deliveries table divided by Column 1 of Meter Counts table.

Note 2 Column 2 of Billed Deliveries table divided by Column 2 of Meter Counts table.

Note 3 Column 7 of Billed Deliveries table divided by Column 5 of Meter Counts table.

Northern Utilities, Inc.
New Hampshire Division
Billed Distribution Service Volumes and Meter Counts

Total Division C&I Metered Deliveries (Dth)											
2024-2025	2024-2025 Compared to 2023-2024					2024-2025 Compared to 2022-2023					
Forecast	2023-2024 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	2022-2023 Normal	Change	Percent Change	Change Due to Meter Count	Change Due to Load Pattern	
1	2	3	4	5	6	7	8	9	10	11	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(3-5)	Note 4.	(1-5)	(6/5)	Note 5.	(8-10)	
Nov	566,149	582,864	-16,715	-2.9%	3,328	-20,043	532,834	33,314	6.3%	4,018	29,297
Dec	742,737	722,927	19,809	2.7%	5,722	14,087	708,896	33,841	4.8%	6,506	27,335
Jan	903,380	875,070	28,310	3.2%	6,803	21,507	895,107	8,273	0.9%	7,836	437
Feb	905,289	918,275	-12,985	-1.4%	8,385	-21,370	896,837	8,452	0.9%	7,561	891
Mar	833,093	803,056	30,036	3.7%	5,115	24,921	798,678	34,415	4.3%	5,311	29,104
Apr	622,371	517,123	105,248	20.4%	2,617	102,632	588,348	34,024	5.8%	4,819	29,204
May	492,441	487,158	5,283	1.1%	2,545	2,738	453,459	38,982	8.6%	5,121	33,861
Jun	379,584	375,081	4,503	1.2%	2,008	2,495	348,035	31,549	9.1%	2,455	29,095
Jul	363,741	359,456	4,285	1.2%	1,938	2,347	320,339	43,402	13.5%	3,087	40,315
Aug	364,937	360,710	4,227	1.2%	1,944	2,283	340,333	24,604	7.2%	4,486	20,118
Sep	360,653	356,484	4,169	1.2%	1,927	2,242	327,834	32,819	10.0%	3,267	29,552
Oct	429,430	424,950	4,480	1.1%	2,278	2,202	396,383	33,047	8.3%	5,230	27,817
Winter	4,573,018	4,419,314	153,704	3.5%	31,971	121,733	4,420,699	152,319	3.4%	35,914	116,405
Summer	2,390,787	2,363,839	26,948	1.1%	12,640	14,308	2,186,383	204,404	9.3%	23,444	180,960
Annual	6,963,805	6,783,153	180,652	2.7%	44,611	136,041	6,607,082	356,723	5.4%	62,152	294,571

- 22 Note 1 Company Forecast
- 23 Note 2 Actual, weather normalized data through March. Forecast data beginning June.
- 24 Note 3 Column 3 of Meter Counts table times Column 2 of Use Per Meter table.
- 25 Note 4 Actual, weather normalized data through May. Forecast data beginning June.
- 26 Note 5 Column 6 of Meter Counts table times Column 5 of Use Per Meter table.

Total Division Meter Counts							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	7,199	7,158	41	0.6%	7,145	54	0.8%
Dec	7,251	7,194	57	0.8%	7,185	66	0.9%
Jan	7,257	7,201	56	0.8%	7,194	63	0.9%
Feb	7,268	7,202	66	0.9%	7,207	61	0.8%
Mar	7,257	7,211	46	0.6%	7,209	48	0.7%
Apr	7,221	7,184	36	0.5%	7,162	59	0.8%
May	7,136	7,099	37	0.5%	7,056	80	1.1%
Jun	7,059	7,022	38	0.5%	7,010	49	0.7%
Jul	7,035	6,997	38	0.5%	6,968	67	1.0%
Aug	7,037	6,999	38	0.5%	6,945	92	1.3%
Sep	7,037	7,000	38	0.5%	6,968	69	1.0%
Oct	7,162	7,124	38	0.5%	7,069	93	1.3%
Winter	7,242	7,192	50	0.7%	7,184	58	0.8%
Summer	7,078	7,040	38	0.5%	7,003	75	1.1%
Annual	7,160	7,116	44	0.6%	7,093	67	0.9%

- 49 Note 1 Company Forecast
- 50 Note 2 Actual data through April. Forecast data beginning June.
- 51 Note 3 Actual Data.

Total Division Use Per Meter							
2024-2025	Compared to 2023-2024			Compared to 2022-2023			
Forecast	Actual	Change	Percent Change	Actual	Change	Percent Change	
1	2	3	4	5	6	7	
Note 1.	Note 2.	(1-2)	(3/2)	Note 3.	(1-5)	(6/5)	
Nov	78.64	81.43	-2.78	-3.4%	74.57	4.07	5.5%
Dec	102.43	100.49	1.94	1.9%	98.66	3.77	3.8%
Jan	124.48	121.52	2.96	2.4%	124.42	0.06	0.0%
Feb	124.56	127.50	-2.94	-2.3%	124.44	0.12	0.1%
Mar	114.80	111.37	3.43	3.1%	110.79	4.01	3.6%
Apr	86.19	71.98	14.21	19.7%	82.15	4.04	4.9%
May	69.01	68.63	0.38	0.6%	64.27	4.75	7.4%
Jun	53.77	53.42	0.35	0.7%	49.65	4.12	8.3%
Jul	51.70	51.37	0.33	0.6%	45.97	5.73	12.5%
Aug	51.86	51.54	0.32	0.6%	49.00	2.86	5.8%
Sep	51.25	50.93	0.32	0.6%	47.05	4.20	8.9%
Oct	59.96	59.65	0.31	0.5%	56.07	3.88	6.9%
Winter	631.46	614.50	16.96	2.8%	615.38	16.08	2.6%
Summer	337.79	335.77	2.02	0.6%	312.22	25.54	8.2%
Annual	972.61	953.24	19.37	2.0%	931.47	41.62	4.5%

- 74 Note 1 Column 1 of Billed Deliveries table divided by Column 1 of Meter Counts table.
- 75 Note 2 Column 2 of Billed Deliveries table divided by Column 2 of Meter Counts table.
- 76 Note 3 Column 7 of Billed Deliveries table divided by Column 5 of Meter Counts table.

Northern Utilities, Inc.
 New Hampshire Division
 Sales Service Deliveries Forecast by Rate Class

Forecast Calendar Month Sales Service Deliveries (Dth)

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	1,696	212,602	101,504	9,570	68,150	17,072	16,735	10,344	0	437,673
Dec-24	2,481	310,990	148,478	13,999	99,688	24,972	24,480	15,130	0	640,219
Jan-25	2,889	362,089	172,875	16,300	116,068	29,075	28,502	17,617	0	745,414
Feb-25	2,510	314,547	150,176	14,159	100,828	25,258	24,760	15,303	0	647,542
Mar-25	2,132	267,165	127,555	12,027	85,640	21,453	21,030	12,998	0	550,000
Apr-25	1,219	152,715	72,912	6,875	48,953	12,263	12,021	7,430	0	314,387
May-25	1,355	73,025	18,879	12,944	21,722	19,220	6,336	18,563	0	172,044
Jun-25	877	47,257	12,217	8,377	14,057	12,438	4,100	12,013	0	111,335
Jul-25	749	40,378	10,439	7,157	12,011	10,628	3,504	10,264	0	95,129
Aug-25	757	40,824	10,554	7,236	12,143	10,745	3,542	10,378	0	96,179
Sep-25	845	45,544	11,774	8,073	13,547	11,987	3,952	11,578	0	107,300
Oct-25	1,700	91,653	23,694	16,246	27,263	24,123	7,953	23,299	0	215,931
Winter	12,927	1,620,109	773,499	72,930	519,327	130,093	127,528	78,822	0	3,335,235
Summer	6,283	338,680	87,557	60,034	100,742	89,141	29,388	86,094	0	797,918
Total	19,210	1,958,789	861,056	132,964	620,069	219,234	156,915	164,916	0	4,133,153

Forecast Calendar Month Distribution Service Deliveries (Dth)

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	1,696	212,602	121,049	12,378	162,898	42,713	53,030	189,767	94,152	890,286
Dec-24	2,481	310,990	171,378	17,289	210,702	55,016	69,405	188,969	95,392	1,121,623
Jan-25	2,889	362,089	198,899	20,038	242,230	63,218	80,602	199,511	98,348	1,267,826
Feb-25	2,510	314,547	174,015	17,584	216,394	56,533	70,592	185,923	95,982	1,134,080
Mar-25	2,132	267,165	151,230	15,428	200,412	52,513	61,210	188,961	104,900	1,043,951
Apr-25	1,219	152,715	91,567	9,555	139,391	36,738	40,723	176,021	100,359	748,288
May-25	1,355	73,025	24,174	15,747	49,958	39,823	26,237	186,473	98,522	515,313
Jun-25	877	47,257	16,925	10,868	39,160	30,755	17,174	161,845	95,455	420,315
Jul-25	749	40,378	14,979	9,560	36,222	28,293	16,577	159,190	93,809	399,758
Aug-25	757	40,824	15,271	9,733	37,297	29,098	16,616	168,951	93,589	412,135
Sep-25	845	45,544	16,637	10,647	39,476	30,906	17,025	166,737	94,015	421,831
Oct-25	1,700	91,653	29,553	19,347	58,502	46,917	32,026	188,731	97,969	566,398
Winter	12,927	1,620,109	908,139	92,272	1,172,028	306,731	375,563	1,129,152	589,133	6,206,054
Summer	6,283	338,680	117,540	75,902	260,613	205,792	125,653	1,031,927	573,359	2,735,750
Total	19,210	1,958,789	1,025,680	168,174	1,432,641	512,524	501,216	2,161,079	1,162,492	8,941,804

Forecast Sales Service Percentage

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	100.0%	100.0%	83.9%	77.3%	41.8%	40.0%	31.6%	5.5%	0.0%	49.2%
Dec-24	100.0%	100.0%	86.6%	81.0%	47.3%	45.4%	35.3%	8.0%	0.0%	57.1%
Jan-25	100.0%	100.0%	86.9%	81.3%	47.9%	46.0%	35.4%	8.8%	0.0%	58.8%
Feb-25	100.0%	100.0%	86.3%	80.5%	46.6%	44.7%	35.1%	8.2%	0.0%	57.1%
Mar-25	100.0%	100.0%	84.3%	78.0%	42.7%	40.9%	34.4%	6.9%	0.0%	52.7%
Apr-25	100.0%	100.0%	79.6%	72.0%	35.1%	33.4%	29.5%	4.2%	0.0%	42.0%
May-25	100.0%	100.0%	78.1%	82.2%	43.5%	48.3%	24.2%	10.0%	0.0%	33.4%
Jun-25	100.0%	100.0%	72.2%	77.1%	35.9%	40.4%	23.9%	7.4%	0.0%	26.5%
Jul-25	100.0%	100.0%	69.7%	74.9%	33.2%	37.6%	21.1%	6.4%	0.0%	23.8%
Aug-25	100.0%	100.0%	69.1%	74.3%	32.6%	36.9%	21.3%	6.1%	0.0%	23.3%
Sep-25	100.0%	100.0%	70.8%	75.8%	34.3%	38.8%	23.2%	6.9%	0.0%	25.4%
Oct-25	100.0%	100.0%	80.2%	84.0%	46.6%	51.4%	24.8%	12.3%	0.0%	38.1%
Winter	100.0%	100.0%	85.2%	79.0%	44.3%	42.4%	34.0%	7.0%	0.0%	53.7%
Summer	100.0%	100.0%	74.5%	79.1%	38.7%	43.3%	23.4%	8.3%	0.0%	29.2%
Total	100.0%	100.0%	83.9%	79.1%	43.3%	42.8%	31.3%	7.6%	0.0%	46.2%

Northern Utilities, Inc.
 New Hampshire Division
 Sales Service Deliveries Forecast by Rate Class

Forecast Bill Month Sales Service Deliveries (Dth)

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	1,337	135,095	54,666	9,622	45,177	17,278	16,080	11,792		291,048
Dec-24	2,158	257,758	119,316	11,712	82,590	21,903	22,244	11,279		528,960
Jan-25	2,605	350,463	173,423	13,306	115,437	24,097	26,544	11,406		717,281
Feb-25	2,767	368,760	184,481	14,154	115,510	24,921	27,398	15,596		753,588
Mar-25	2,359	314,679	154,034	13,468	99,637	23,912	22,452	16,252		646,793
Apr-25	1,701	193,353	87,579	10,668	60,975	17,982	12,810	12,497		397,564
May-25	1,397	118,013	41,268	9,944	34,830	16,696	7,462	11,723		241,333
Jun-25	1,077	55,295	13,151	9,934	16,115	14,613	3,715	11,819		125,719
Jul-25	986	35,419	5,788	10,268	10,489	14,478	3,719	22,128		103,274
Aug-25	897	35,382	5,817	10,225	10,469	13,713	3,722	14,539		94,764
Sep-25	928	35,532	5,838	10,171	10,450	13,804	3,724	12,397		92,844
Oct-25	997	59,039	15,695	9,492	18,388	15,838	7,046	13,488		139,984
Winter	12,927	1,620,109	773,499	72,930	519,327	130,093	127,528	78,822	0	3,335,235
Summer	6,283	338,680	87,557	60,034	100,742	89,141	29,388	86,094	0	797,918
Total	19,210	1,958,789	861,056	132,964	620,069	219,234	156,915	164,916	0	4,133,153

Forecast Bill Month Distribution Service Deliveries (Dth)

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	1,337	135,095	66,537	12,083	109,330	40,456	52,375	191,215	94,152	702,581
Dec-24	2,158	257,758	140,666	14,746	188,914	50,733	67,169	185,117	95,392	1,002,653
Jan-25	2,605	350,463	202,671	17,084	256,564	56,766	78,645	193,301	98,348	1,256,448
Feb-25	2,767	368,760	214,745	17,940	257,512	59,664	73,230	186,216	95,982	1,276,817
Mar-25	2,359	314,679	179,264	17,131	220,085	56,868	62,632	192,214	104,900	1,150,131
Apr-25	1,701	193,353	104,256	13,288	139,623	42,245	41,512	181,088	100,359	817,426
May-25	1,397	118,013	51,477	12,383	84,598	38,466	27,362	179,633	98,522	611,851
Jun-25	1,077	55,295	18,117	12,803	41,371	33,398	16,789	161,652	95,455	435,956
Jul-25	986	35,419	8,846	12,850	27,518	32,873	16,792	171,053	93,809	400,146
Aug-25	897	35,382	8,882	12,842	27,530	32,188	16,795	173,112	93,589	401,216
Sep-25	928	35,532	8,908	13,070	27,541	32,765	16,798	167,557	94,015	397,113
Oct-25	997	59,039	21,311	11,955	52,056	36,102	31,118	178,920	97,969	489,467
Winter	12,927	1,620,109	908,139	92,272	1,172,028	306,731	375,563	1,129,152	589,133	6,206,054
Summer	6,283	338,680	117,540	75,902	260,613	205,792	125,653	1,031,927	573,359	2,735,750
Total	19,210	1,958,789	1,025,680	168,174	1,432,641	512,524	501,216	2,161,079	1,162,492	8,941,804

Forecast Sales Service Percentage

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	100.0%	100.0%	82.2%	79.6%	41.3%	42.7%	30.7%	6.2%	0.0%	41.4%
Dec-24	100.0%	100.0%	84.8%	79.4%	43.7%	43.2%	33.1%	6.1%	0.0%	52.8%
Jan-25	100.0%	100.0%	85.6%	77.9%	45.0%	42.4%	33.8%	5.9%	0.0%	57.1%
Feb-25	100.0%	100.0%	85.9%	78.9%	44.9%	41.8%	37.4%	8.4%	0.0%	59.0%
Mar-25	100.0%	100.0%	85.9%	78.6%	45.3%	42.0%	35.8%	8.5%	0.0%	56.2%
Apr-25	100.0%	100.0%	84.0%	80.3%	43.7%	42.6%	30.9%	6.9%	0.0%	48.6%
May-25	100.0%	100.0%	80.2%	80.3%	41.2%	43.4%	27.3%	6.5%	0.0%	39.4%
Jun-25	100.0%	100.0%	72.6%	77.6%	39.0%	43.8%	22.1%	7.3%	0.0%	28.8%
Jul-25	100.0%	100.0%	65.4%	79.9%	38.1%	44.0%	22.1%	12.9%	0.0%	25.8%
Aug-25	100.0%	100.0%	65.5%	79.6%	38.0%	42.6%	22.2%	8.4%	0.0%	23.6%
Sep-25	100.0%	100.0%	65.5%	77.8%	37.9%	42.1%	22.2%	7.4%	0.0%	23.4%
Oct-25	100.0%	100.0%	73.7%	79.4%	35.3%	43.9%	22.6%	7.5%	0.0%	28.6%
Winter	100.0%	100.0%	85.2%	79.0%	44.3%	42.4%	34.0%	7.0%	0.0%	53.7%
Summer	100.0%	100.0%	74.5%	79.1%	38.7%	43.3%	23.4%	8.3%	0.0%	29.2%
Total	100.0%	100.0%	83.9%	79.1%	43.3%	42.8%	31.3%	7.6%	0.0%	46.2%

Northern Utilities, Inc.
 New Hampshire Division
 Estimation of Northern - New Hampshire City-Gate Sendout Requirement

Month	Sales Service Deliveries (Dth)	Company Gas Allowance (Percent)	Company Gas Allowance (LAUF and Company Use) (Dth)	Estimated Division Sales Service Sendout (Dth)	Estimated Company-Managed Sales	Total Estimated City-Gate Sendout Requirement
Nov-24	437,673	0.26%	1,141	438,814	23,220	462,034
Dec-24	640,219	0.26%	1,669	641,888	26,142	668,030
Jan-25	745,414	0.26%	1,944	747,358	31,745	779,103
Feb-25	647,542	0.26%	1,688	649,230	23,319	672,549
Mar-25	550,000	0.26%	1,434	551,434	24,986	576,420
Apr-25	314,387	0.26%	819	315,206	0	315,206
May-25	172,044	0.26%	448	172,492	0	172,492
Jun-25	111,335	0.26%	290	111,625	0	111,625
Jul-25	95,129	0.26%	248	95,377	0	95,377
Aug-25	96,179	0.26%	251	96,430	0	96,430
Sep-25	107,300	0.26%	280	107,580	0	107,580
Oct-25	215,931	0.26%	563	216,494	0	216,494
Winter	3,335,235	0	8,695	3,343,930	129,412	3,473,342
Summer	797,918	0	2,080	799,998	0	799,998
Total	4,133,153	0	10,775	4,143,928	129,412	4,273,340

Northern Utilities, Inc.
 New Hampshire Division
 Sales Service Meters Forecast by Rate Class

Forecast Bill Month Sales Service Meters

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	1,210	28,685	4,794	740	374	145	13	4	0	35,965
Dec-24	1,206	28,736	4,835	742	374	145	13	4	0	36,055
Jan-25	1,206	28,781	4,846	743	374	145	13	4	0	36,111
Feb-25	1,201	28,816	4,854	743	374	145	13	4	0	36,150
Mar-25	1,200	28,831	4,846	747	374	145	13	4	0	36,160
Apr-25	1,226	28,862	4,795	759	374	145	13	4	0	36,177
May-25	1,253	28,765	4,693	759	374	145	13	4	0	36,006
Jun-25	1,261	28,620	4,627	760	374	145	13	4	0	35,803
Jul-25	1,259	28,674	4,606	760	374	145	13	4	0	35,835
Aug-25	1,257	28,728	4,609	761	374	145	13	4	0	35,891
Sep-25	1,241	28,857	4,612	761	374	145	13	4	0	36,007
Oct-25	1,212	29,066	4,746	749	374	145	13	4	0	36,309
Winter	7,249	172,710	28,970	4,475	2,244	869	78	23	0	216,617
Summer	7,483	172,711	27,894	4,550	2,244	869	77	23	0	215,850
Total	14,731	345,421	56,864	9,025	4,487	1,738	154	46	0	432,467

Forecast Bill Month Distribution Service Meters

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	1,210	28,685	5,337	833	686	278	29	35	2	37,094
Dec-24	1,206	28,736	5,384	835	686	278	28	35	2	37,190
Jan-25	1,206	28,781	5,395	836	686	278	28	35	2	37,247
Feb-25	1,201	28,816	5,405	836	686	278	28	35	2	37,287
Mar-25	1,200	28,831	5,395	841	686	278	28	35	2	37,297
Apr-25	1,226	28,862	5,339	854	686	278	28	35	2	37,309
May-25	1,253	28,765	5,225	854	686	278	28	36	2	37,126
Jun-25	1,261	28,620	5,151	855	686	278	28	36	2	36,916
Jul-25	1,259	28,674	5,129	855	686	278	28	36	2	36,946
Aug-25	1,257	28,728	5,132	856	686	278	28	36	2	37,002
Sep-25	1,241	28,857	5,135	856	686	278	28	36	2	37,119
Oct-25	1,212	29,066	5,285	843	686	278	28	36	2	37,434
Winter	7,249	172,710	32,255	5,033	4,115	1,667	170	212	12	223,423
Summer	7,483	172,711	31,057	5,118	4,115	1,667	168	214	12	222,544
Total	14,731	345,421	63,312	10,151	8,229	3,335	338	426	24	445,967

Forecast Sales Service Percentage

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Dec-24	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	96.9%
Jan-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Feb-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Mar-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Apr-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
May-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Jun-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Jul-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Aug-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Sep-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Oct-25	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Winter	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Summer	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%
Total	100.0%	100.0%	89.8%	88.9%	54.5%	52.1%	45.7%	10.8%	0.0%	97.0%

Forecast Bill Month Transportation Service Meters

Month	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Total Division
Nov-24	0	0	544	92	312	133	15	31	2	1,130
Dec-24	0	0	548	93	312	133	15	32	2	1,135
Jan-25	0	0	549	93	312	133	15	32	2	1,136
Feb-25	0	0	550	93	312	133	15	32	2	1,137
Mar-25	0	0	549	93	312	133	15	32	2	1,137
Apr-25	0	0	544	95	312	133	15	32	2	1,132
May-25	0	0	532	95	312	133	15	32	2	1,121
Jun-25	0	0	525	95	312	133	15	32	2	1,113
Jul-25	0	0	522	95	312	133	15	32	2	1,111
Aug-25	0	0	523	95	312	133	15	32	2	1,111
Sep-25	0	0	523	95	312	133	15	32	2	1,112
Oct-25	0	0	538	93	312	133	15	32	2	1,126
Winter	0	0	3,285	558	1,871	798	92	189	12	6,806
Summer	0	0	3,163	568	1,871	798	91	191	12	6,694
Total	0	0	6,448	1,126	3,742	1,597	184	380	24	13,501

Northern Utilities, Inc.
New Hampshire Division
Lost and Unaccounted For, Company Use and Therm Factor Data

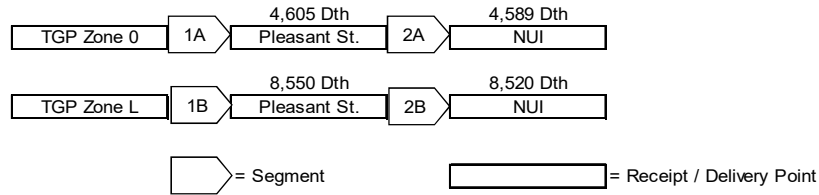
Month	GSGT - NH City-Gates (MCF)	Therm Factor	Total - NH City-Gate (Dth)	Total System Billed Sales (Dth)	Company Use (Dth)	Lost and Unaccounted For (Dth)	Company Gas Allowance (Dth)
May-20	441,527	1.0303	454,923	565,494	141	(110,712)	(110,571)
Jun-20	344,089	1.0300	354,401	396,103	60	(41,762)	(41,702)
Jul-20	332,377	1.0285	341,836	347,265	64	(5,493)	(5,429)
Aug-20	341,582	1.0299	351,806	330,714	89	21,003	21,092
Sep-20	387,752	1.0284	398,768	386,921	118	11,729	11,847
Oct-20	569,808	1.0286	586,110	452,419	61	133,631	133,691
Nov-20	740,493	1.0331	765,011	649,932	98	114,981	115,079
Dec-20	1,058,690	1.0409	1,101,990	928,725	171	173,094	173,265
Jan-21	1,172,543	1.0407	1,220,219	1,116,107	263	103,849	104,112
Feb-21	1,086,893	1.0402	1,130,630	1,198,238	328	(67,936)	(67,608)
Mar-21	942,363	1.0334	973,866	1,164,215	327	(190,676)	(190,349)
Apr-21	652,284	1.0292	671,331	720,559	162	(49,390)	(49,228)
May-21	477,820	1.0277	491,036	574,914	99	(83,977)	(83,878)
Jun-21	356,750	1.0276	366,610	396,066	78	(29,534)	(29,456)
Jul-21	374,108	1.0291	384,987	399,524	99	(14,636)	(14,537)
Aug-21	353,826	1.0298	364,375	365,908	106	(1,640)	(1,533)
Sep-21	365,636	1.0308	376,896	366,793	116	9,987	10,103
Oct-21	481,205	1.0320	496,620	414,132	83	82,405	82,488
Nov-21	795,667	1.0355	823,904	630,532	64	193,307	193,372
Dec-21	960,815	1.0382	997,512	923,452	167	73,893	74,060
Jan-22	1,355,286	1.0450	1,416,262	1,221,801	298	194,163	194,461
Feb-22	1,057,323	1.0407	1,100,404	1,251,055	1,231	(151,881)	(150,651)
Mar-22	925,084	1.0359	958,280	1,089,874	423	(132,017)	(131,594)
Apr-22	649,789	1.0335	671,534	764,911	834	(94,211)	(93,377)
May-22	446,271	1.0326	460,839	566,607	88	(105,856)	(105,768)
Jun-22	365,692	1.0300	376,652	397,047	39	(20,434)	(20,395)
Jul-22	325,481	1.0296	335,103	344,188	92	(9,177)	(9,085)
Aug-22	353,037	1.0298	363,572	360,910	136	2,526	2,662
Sep-22	382,596	1.0306	394,295	378,021	95	16,179	16,274
Oct-22	527,068	1.0316	543,727	471,108	63	72,556	72,619
Nov-22	731,391	1.0339	756,166	592,039	70	164,057	164,127
Dec-22	1,027,729	1.0418	1,070,645	911,490	167	158,988	159,155
Jan-23	1,062,361	1.0400	1,104,817	1,144,247	300	(39,730)	(39,430)
Feb-23	1,028,619	1.0397	1,069,474	1,144,532	325	(75,384)	(75,058)
Mar-23	939,677	1.0373	974,695	1,064,134	290	(89,729)	(89,439)
Apr-23	626,843	1.0307	646,116	758,145	212	(112,242)	(112,029)
May-23	455,398	1.0312	469,588	545,790	119	(76,322)	(76,202)
Jun-23	372,734	1.0298	383,855	403,255	49	(19,448)	(19,400)
Jul-23	330,722	1.0329	341,589	358,153	60	(16,624)	(16,564)
Aug-23	354,123	1.0305	364,932	374,356	111	(9,535)	(9,424)
Sep-23	364,283	1.0287	374,742	360,925	101	13,716	13,817
Oct-23	482,553	1.0295	496,808	437,283	80	59,445	59,525
Nov-23	861,598	1.0353	892,030	702,360	79	189,591	189,670
Dec-23	945,707	1.0363	980,028	944,372	167	35,489	35,656
Jan-24	1,178,321	1.0449	1,231,173	1,091,088	218	139,867	140,085
Feb-24	1,021,349	1.0382	1,060,362	1,202,669	331	(142,638)	(142,307)
Mar-24	896,144	1.0332	925,931	1,008,652	280	(83,001)	(82,721)
Apr-24	679,854	1.0336	702,688	815,912	230	(113,454)	(113,224)
Total	31,983,261	1.0355	33,119,138	33,032,939	9,185	77,014	86,199
48-Month Average					0.03%	0.23%	0.26%

Northern Capacity Summary (Dth/Day)

<u>Pipeline Capacity Paths</u>	
Tennessee Zone 0 and Zone L Pools	13,109
Tennessee Niagara	2,327
Iroquois Receipts	6,434
Leidy Hub Supply (Texas Eastern, Algonquin)	965
Transco Zone 6, non-NY Supply (Algonquin)	286
Atlantic Bridge Ramapo	7,500
Empress	12,456
Total Pipeline Capacity	43,077
<u>Storage Capacity Paths</u>	
Tennessee Firm Storage	2,644
Dawn Hub Storage	59,793
Total Storage Capacity	62,437
<u>Peaking Capacity Paths</u>	
LNG - On-System	6,500
Peaking Contract 1	24,913
Peaking Contract 2 - Lewiston	4,062
Peaking Contract 2 - via Granite	5,917
Total Peaking Capacity	41,392
Total Design Day Capacity	146,906

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Tennessee Zone 0 100 Leg, Zone L 500 and 800 Leg Pools

Capacity Path Diagram



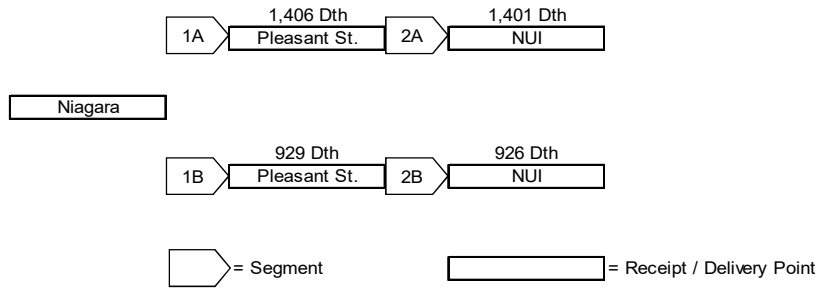
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1A	Transportation	Tennessee	5083	FT-A	10/31/2028	4,605	Dth	Year-Round	Zone 0, 100 Leg	Pleasant St.	Granite
2A	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	4,589	Dth	Year-Round	Granite	Northern City Gates	
1B ¹	Transportation	Tennessee	5083	FT-A	10/31/2028	8,550	Dth	Year-Round	Zone L, 500 & 800 Legs	Pleasant St.	Granite
2B	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	8,520	Dth	Year-Round	Granite	Northern City Gates	
Total Path Deliverable						13,109	Dth				

Note 1: Tennessee Contract No. 5083 also allows for firm delivery rights to EGMA city gates. As such, Tennessee Production could also be delivered to Bay State City Gates and then exchanged with Bay State via the Base State Exchange for delivery to Northern.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Niagara (Interconnection of TransCanada and Tennessee Pipelines)

Capacity Path Diagram

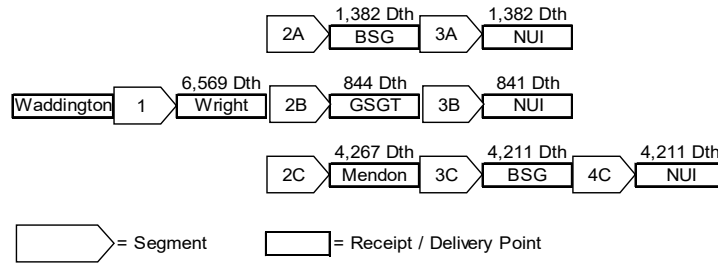


Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1A ¹	Transportation	Tennessee	5292	FT-A	3/31/2025	1,406	Dth	Year-Round	Niagara	Pleasant St.	Granite
2A	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	1,401	Dth	Year-Round	Granite	Northern City Gates	
1B ¹	Transportation	Tennessee	39735	FT-A	3/31/2025	929	Dth	Year-Round	Niagara	Pleasant St.	Granite
2B	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	926	Dth	Year-Round	Granite	Northern City Gates	
Total Path Deliverable						2,327	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Iroquois Receipts

Capacity Path Diagram

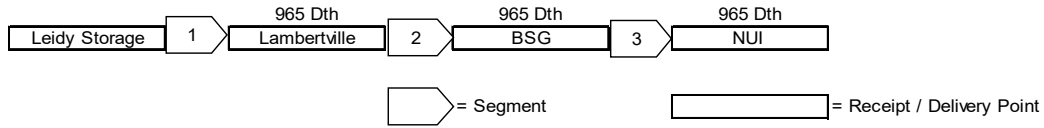


Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Transportation	Iroquois	R181003	RTS-1	10/31/2029	6,569	Dth	Year-Round	Waddington	Wright	Tennessee
2A	Transportation	Tennessee	95196	FT-A	10/31/2027	1,382	Dth	Year-Round	Wright	Bay State City Gate	Granite
3A	Exchange	EGMA	NA	NA	Renewal Clause	1,382	Dth	Year-Round	Bay State City Gate	Northern City Gates	
2B	Transportation	Tennessee	95196	FT-A	10/31/2027	844	Dth	Year-Round	Wright	Pleasant St.	
3B	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	841	Dth	Year-Round	Granite	Northern City Gates	Algonquin
2C	Transportation	Tennessee	41099	FT-A	10/31/2027	4,267	Dth	Year-Round	Wright	Mendon	
3C*	Transportation	Algonquin	93200F	AFT-1	10/31/2026	4,211	Dth	Year-Round	Mendon	Bay State City Gate	
4C	Exchange	EGMA	NA	NA	Renewal Clause	4,211	Dth	Year-Round	Bay State City Gate	Northern City Gates	
Total Path Deliverable						6,434	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Algonquin Receipt Points

Capacity Path Diagram



Capacity Path Detail

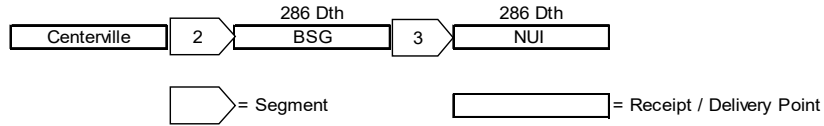
Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1*	Transportation	Texas Eastern	800384	FT-1	10/31/2029	965	Dth	Year-Round	Leidy Storage	Lambertville, NJ	Algonquin
2**	Transportation	Algonquin	93201A1C	AFT-1 (F-2/F-3)	10/31/2026	965	Dth	Year-Round	Lambertville, NJ	Bay State City Gate	
3	Exchange	EGMA	NA	NA	Renewal Clause	965	Dth	Year-Round	Bay State City Gate	Northern City Gates	
Total Path Deliverable						965	Dth				

* Contract 800384 will extend to 10/31/2030 unless terminated by Northern on or before 10/31/2024. Northern intends to extend this contract.

** Contract 93201A1C will extend to 10/31/2027 unless terminated by Northern on or before 10/31/2024. Northern intends to extend this contract.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Algonquin Receipt Points

Capacity Path Diagram



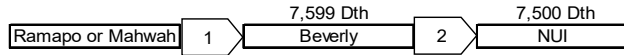
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1*	Transportation	Algonquin	93201A1C	AFT-1 (F-2/F-3)	10/31/2026	286	Dth	Year-Round	Centerville, NJ	Bay State City Gate	
2	Exchange	EGMA	NA	NA	Renewal Clause	286	Dth	Year-Round	Bay State City Gate	Northern City Gates	
Total Path Deliverable						286	Dth				

* Contract 93201A1C will extend to 10/31/2027 unless terminated by Northern on or before 10/31/2024. Northern intends to extend this contract.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Atlantic Bridge Ramapo

Capacity Path Diagram



= Segment

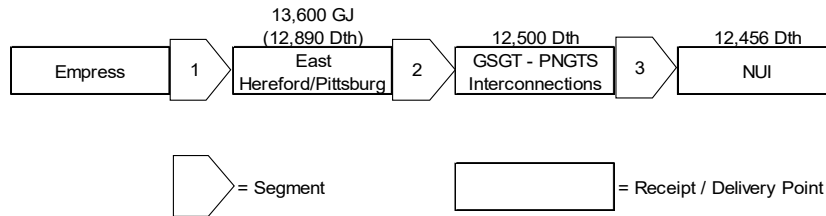
= Receipt / Delivery Point

Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Transportation	Algonquin	510939	FT	2/11/2036	7,599	Dth	Year-Round	Ramapo or Mawhah	Beverly, MA	Maritimes
2	Transportation	Maritimes	210363	FT	2/11/2036	7,500	Dth	Year-Round	Beverly, MA	Northern City Gates	
Total Path Deliverable						7,500	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Empress, Alberta

Capacity Path Diagram

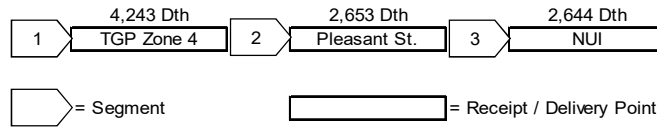


Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Transportation	TransCanada	71728	FT	3/31/2054	12,890	GJ	Year-Round	Parkway	East Hereford	PNGTS
2	Transportation	PNGTS	284292	FT	3/31/2054	12,500	Dth	Year-Round	Pittsburg, NH	GSGT - PNGTS Interconnections	Granite
3	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	12,456	Dth	Year-Round	GSGT - PNGTS Interconnections	Northern City Gates	
Total Path Deliverable						12,456	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Tennessee Firm Storage - Market Area

Capacity Path Diagram



Capacity Path Detail

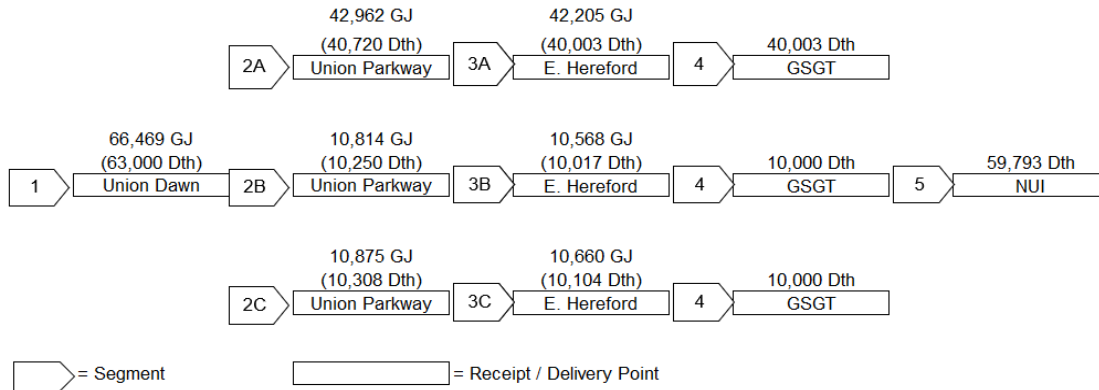
Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1 ¹	Storage	Tennessee	5195	FS-MA	3/31/2025	4,243	Dth	Year-Round	NA	TGP Zone 4	Tennessee
2 ²	Transportation	Tennessee	5265	FT-A	3/31/2025	2,653	Dth	Year-Round	TGP Zone 4	Pleasant St.	Granite
3	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	2,644	Dth	Year-Round	Pleasant St.	Northern City Gates	
Total Path Deliverable						2,644	Dth				

Note 1: Tennessee Contract No. 5195 has a maximum storage quantity of 259,337 Dth.

Note 2: Tennessee Contract No. 5265 also allows for firm delivery rights to EGMA city gates. As such, Tennessee Firm Storage could also be delivered to Bay State City Gates and then exchanged with Bay State via the Base State Exchange for delivery to Northern.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Union Dawn Storage

Capacity Path Diagram

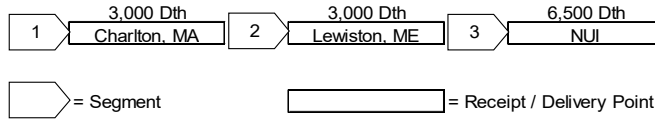


Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Storage	Union	LST155	Firm Storage (MDWD)	3/31/2028	66,469	GJ	Year-Round	NA	Dawn	Union
1	Storage	Union	LST155	Firm Storage (MSB)	3/31/2028	6,330,336	GJ	Year-Round	NA	Dawn	
1	Storage	Union	LST155	Firm Storage (MDID)	3/31/2028	47,478	GJ	Year-Round	NA	Dawn	
2A	Transportation	Union	M12256	M12	10/31/2033	42,962	GJ	Year-Round	Dawn	Parkway	TransCanada
2B	Transportation	Union	M12296	M12	10/31/2040	10,814	GJ	Year-Round	Dawn	Parkway	TransCanada
2C	Transportation	Union	M12279	M12	10/31/2037	10,875	GJ	Year-Round	Dawn	Parkway	TransCanada
3A-1	Transportation	TransCanada	57901	FT	3/31/2033	35,872	GJ	Year-Round	Parkway	East Hereford	PNGTS
3A-2	Transportation	TransCanada	57055	FT	10/31/2032	6,333	GJ	Year-Round	Parkway	East Hereford	PNGTS
3B	Transportation	TransCanada	63265	FT	10/31/2040	10,568	GJ	Year-Round	Parkway	East Hereford	PNGTS
3C	Transportation	TransCanada	67167	FT	10/31/2037	10,660	GJ	Year-Round	Parkway	East Hereford	PNGTS
4A	Transportation	PNGTS	208543	FT	11/30/2032	40,003	Dth	Year-Round	Pittsburg, NH	Newington, NH	Granite
4B	Transportation	PNGTS	233339	FT	10/31/2040	10,000	Dth	Year-Round	Pittsburg, NH	Newington, NH	Granite
4C	Transportation	PNGTS	240520	FT	10/31/2037	10,000	Dth	Year-Round	Pittsburg, NH	Newington, NH	Granite
5	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	59,793	Dth	Year-Round	Newington, NH	Northern City Gates	
Total Path Deliverable						59,793	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Lewiston LNG Plant

Capacity Path Diagram



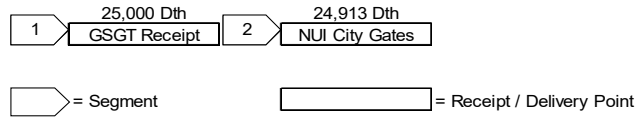
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1 ¹	LNG Contract	NEC	NA	NA	3/31/2029	3,000	Dth	Year-Round	Charlton, MA	NA	NA
2	LNG Trucking Contract	Confidential	NA	NA	10/31/2029	3,000	Dth	Year-Round	Charlton, MA	Lewiston, ME	NA
3	Lewiston LNG Plant	N/A	NA	NA	N/A	6,500	Dth	Year-Round	Lewiston, ME	Northern Distribution System	NA
Total Path Deliverable						6,500	Dth				

Note 1: The LNG Contract allows Northern to nominate up to 3,000 Dth per day (3 trucks) with an annual maximum take equal to 75,000 Dth. Seller may extend the contract termination date to 10/31/2024.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Peaking Contract 1

Capacity Path Diagram



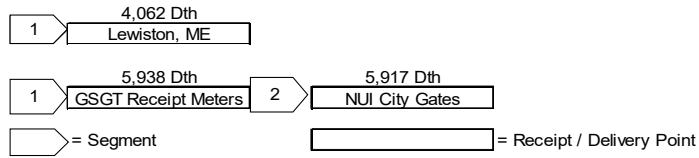
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1 ¹	Peaking Supply	Confidential	NA	NA	3/31/2029	25,000	Dth	Winter Only (Nov - Mar)	NA	Westbrook or Lewiston	Granite or Northern City Gates
2	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	24,913	Dth	Year-Round	Westbrook or Lewiston	Northern City Gates	
Total Path Deliverable						24,913	Dth				

Note 1: Peaking Contract 1 allows Northern to nominate up to 25,000 Dth per Day and up to 500,000 Dth from November through March . Contract volumes may also be delivered to NUI - Lewiston in which case no Granite capacity is utilized.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Peaking Contract 2

Capacity Path Diagram



Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1 ¹	Peaking Supply	Confidential	NA	NA	3/31/2029	5,938	Dth	Winter Only (Nov - Mar)	NA	MNUS	Granite
1 ¹	Peaking Supply	Confidential	NA	NA	3/31/2029	4,062	Dth	Winter Only (Nov - Mar)	NA	MNUS	Northern
2	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2025	5,917	Dth	Year-Round	MNUS / PNGTS	Northern City Gates	
Total Path Deliverable						9,979	Dth				

Note 1: Peaking Contract 2 allows Northern to nominate up to 10,000 Dth per Day and up to 50,000 Dth from November through March. Contract volumes may also be delivered to NUI - Lewiston in which case no Granite capacity is utilized.

Northern Utilities, Inc. Estimated Gas Supply Demand Costs November 2024 through October 2025			
Line	Description	Estimate	Reference
1.	Pipeline Demand Costs	\$ 22,563,500	Page 2 - Annual Pipeline Capacity Cost
2.	Storage Demand Costs	\$ 37,587,294	Page 2 - Annual Storage Capacity Cost
3.	Peaking Allocated Pipeline Demand Costs	\$ 1,295,100	Page 2 - Annual Peaking Capacity Cost
4.	Peaking Contract Costs	\$ 13,016,750	Page 5 - Annual Fixed Charges
5.	Asset Management Revenue	\$ (25,719,400)	Page 6 - Total Asset Management and Capacity Release Revenue
6.	Total Demand Costs	\$ 48,743,245	Sum Lines 1 through 5.

Northern Utilities, Inc.
 Pipeline and Storage Demand Costs by Capacity Path (\$)
 November 2024 through October 2025

Vendor	Contract ID	Description	Negotiated Rate	Reference (Att NUI-FXW-10, Page 2)	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual Cost	
Tennessee	5083	FTA Zone 0 to Zone 6	No	Line 9	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 88,894	\$ 1,066,734	
Tennessee	5083	FTA Zone L to Zone 6	No	Line 10	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 146,536	\$ 1,758,431	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 91,780	\$ 1,101,361	
Tennessee Long-Haul Pipeline Path					\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 327,210	\$ 3,926,525	
Texas Eastern	800384	FT-1	No	Line 13	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 9,077	\$ 108,921	
Algonquin	93201A1C	AFT-1 (Leidy Hub)	No	Line 1	\$ 8,292	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 18,069	\$ 207,046	
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	No	Line 1	\$ 2,458	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 5,355	\$ 61,363	
Algonquin Receipts Pipeline Path					\$ 19,826	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 32,500	\$ 377,331
Tennessee	5292	FT-A Zone 5 to Zone 5	No	Line 12	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 8,394	\$ 100,728	
Tennessee	39735	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 5,546	\$ 66,555	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 16,292	\$ 195,504	
Tennessee Niagara Pipeline Path					\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 30,232	\$ 362,787
Iroquois	181003	RTS-1	No	Line 4	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 24,528	\$ 294,332	
Tennessee	41099	FT-A Zone 5 to Zone 5	No	Line 12	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 25,474	\$ 305,693	
Algonquin	93002F	AFT-1	No	Line 1	\$ 36,184	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 78,846	\$ 903,494	
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 8,251	\$ 99,008	
Iroquois	181003	RTS-1	No	Line 4	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 43,982	
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 5,039	\$ 60,465	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 5,888	\$ 70,661	
Iroquois Receipts Pipeline Path					\$ 109,029	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 151,691	\$ 1,777,635
Algonquin	510939	AFT-1 (Atlantic Bridge)	Yes	Line 2	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 417,314	\$ 5,007,771	
Maritimes	210363	MN365	Yes	Line 5	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 100,375	\$ 1,204,497	
Atlantic Bridge Ramapo Pipeline Path					\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 517,689	\$ 6,212,268
TransCanada	71728	FT Empress to E. Hereford	No	Line 15	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 426,598	\$ 5,119,181	
PNGTS	284292	FT (WXP)	Yes	Line 8	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 311,771	\$ 3,711,255	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 87,210	\$ 1,046,519	
Empress Pipeline Path					\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 825,580	\$ 9,906,955
Tennessee	5195	FS-MA Deliverability	No	Page 3, Line 1	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 5,262	\$ 63,146	
Tennessee	5195	FS-MA Space	No	Page 3, Line 1	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 4,409	\$ 52,905	
Tennessee	5265	FT-A Zone 4 to Zone 6	No	Line 11	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 18,022	\$ 216,259	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 18,509	\$ 222,113	
Tennessee FS-MA Storage Path					\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 46,202	\$ 554,423	
Enbridge	LST155	Firm Storage (MSB)	Yes	Page 3, Line 2	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 415,000	\$ 4,980,000	
Enbridge	M12256	M12 Dawn to Parkway	No	Line 16	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 120,873	\$ 1,450,479	
Enbridge	M12296	M12 Dawn to Parkway	No	Line 16	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 30,426	\$ 365,113	
Enbridge	M12279	M12 Dawn to Parkway	No	Line 16	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 30,595	\$ 367,144	
TransCanada	57901	FT Parkway to E. Hereford	No	Line 14	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 514,964	\$ 6,179,568	
TransCanada	57055	FT Parkway to E. Hereford	No	Line 14	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 90,921	\$ 1,091,057	
TransCanada	63265	FT Parkway to E. Hereford	No	Line 14	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 151,717	\$ 1,820,610	
TransCanada	67167	FT Parkway to E. Hereford	No	Line 14	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 153,035	\$ 1,836,422	
PNGTS	208543	FT (C2C)	Yes	Line 6	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 730,055	\$ 8,760,657	
PNGTS	233320	FT (PXP)	Yes	Line 7	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 226,543	\$ 2,718,516	
PNGTS	240520	FT (WXP)	Yes	Line 8	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 249,417	\$ 2,993,004	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 418,629	\$ 418,629	\$ 418,629	\$ 418,629	\$ 418,629	\$ 418,629	\$ 326,422	\$ 326,422	\$ 326,422	\$ 326,422	\$ 326,422	\$ 326,422	\$ 4,470,301	
Dawn Hub Storage Path					\$ 3,132,176	\$ 3,132,176	\$ 3,132,176	\$ 3,132,176	\$ 3,132,176	\$ 3,132,176	\$ 3,039,969	\$ 3,039,969	\$ 3,039,969	\$ 3,039,969	\$ 3,039,969	\$ 3,039,969	\$ 37,032,871	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,295,100
Off-System Peaking / Incremental Supply					\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,295,100
Pipeline Capacity					\$ 1,829,566	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 1,884,903	\$ 22,563,500	
Storage Capacity					\$ 3,178,378	\$ 3,178,378	\$ 3,178,378	\$ 3,178,378	\$ 3,178,378	\$ 3,178,378	\$ 3,086,171	\$ 3,086,171	\$ 3,086,171	\$ 3,086,171	\$ 3,086,171	\$ 3,086,171	\$ 37,587,294	
Peaking Capacity					\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ 215,850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,295,100	
Total Capacity					\$ 5,223,795	\$ 5,279,131	\$ 5,279,131	\$ 5,279,131	\$ 5,279,131	\$ 5,279,131	\$ 4,971,074	\$ 4,971,074	\$ 4,971,074	\$ 4,971,074	\$ 4,971,074	\$ 4,971,074	\$ 61,445,895	

Northern Utilities, Inc.
Pipeline and Storage Demand Billing Determinants by Capacity Path (Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Negotiated Rate	Reference (Att NUI-FXW-10, Page 2)	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Peak Day Capacity
Tennessee	5083	FTA Zone 0 to Zone 6	No	Line 9	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605
Tennessee	5083	FTA Zone L to Zone 6	No	Line 10	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550
Granite	19-100-FT-NN	FT-NN	No	Line 3	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Tennessee Long-Haul Pipeline Path					13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Texas Eastern	800384	FT-1	No	Line 13	965	965	965	965	965	965	965	965	965	965	965	965	965
Algonquin	93201A1C	AFT-1 (Leidy Hub)	No	Line 1	965	965	965	965	965	965	965	965	965	965	965	965	965
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	No	Line 1	286	286	286	286	286	286	286	286	286	286	286	286	286
Algonquin Receipts Pipeline Path					1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251
Tennessee	5292	FT-A Zone 5 to Zone 5	No	Line 12	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406
Tennessee	39735	FT-A Zone 5 to Zone 5	No	Line 12	929	929	929	929	929	929	929	929	929	929	929	929	929
Granite	19-100-FT-NN	FT-NN	No	Line 3	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Tennessee Niagara Pipeline Path					2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Iroquois	181003	RTS-1	No	Line 4	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715
Tennessee	41099	FT-A Zone 5 to Zone 5	No	Line 12	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267
Algonquin	93002F	AFT-1	No	Line 1	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382
Iroquois	181003	RTS-1	No	Line 4	854	854	854	854	854	854	854	854	854	854	854	854	854
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	844	844	844	844	844	844	844	844	844	844	844	844	844
Granite	19-100-FT-NN	FT-NN	No	Line 3	841	841	841	841	841	841	841	841	841	841	841	841	841
Iroquois Receipts Pipeline Path					6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Algonquin	510939	AFT-1 (Atlantic Bridge)	Yes	Line 2	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599
Maritimes	210363	MN365	Yes	Line 5	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Atlantic Bridge Ramapo Pipeline Path					7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
TransCanada	71728	FT Empress to E. Hereford	No	Line 15	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890
PNGTS	284292	FT (WXP)	Yes	Line 8	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500
Granite	19-100-FT-NN	FT-NN	No	Line 3	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456
Empress Pipeline Path					12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456
Tennessee	5195	FS-MA Deliverability	No	Page 3, Line 1	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243
Tennessee	5195	FS-MA Space	No	Page 3, Line 1	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337
Tennessee	5265	FT-A Zone 4 to Zone 6	No	Line 11	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653
Granite	19-100-FT-NN	FT-NN	No	Line 3	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
Tennessee FS-MA Storage Path					2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
Enbridge	LST155	Firm Storage (MSB)	Yes	Page 3, Line 2	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000
Enbridge	M12256	M12 Dawn to Parkway	No	Line 16	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720
Enbridge	M12296	M12 Dawn to Parkway	No	Line 16	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250
Enbridge	M12279	M12 Dawn to Parkway	No	Line 16	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307
TransCanada	57901	FT Parkway to E. Hereford	No	Line 14	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000
TransCanada	57055	FT Parkway to E. Hereford	No	Line 14	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003
TransCanada	63265	FT Parkway to E. Hereford	No	Line 14	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017
TransCanada	67167	FT Parkway to E. Hereford	No	Line 14	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104
PNGTS	208543	FT (C2C)	Yes	Line 6	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003
PNGTS	233320	FT (PXP)	Yes	Line 7	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
PNGTS	240520	FT (WXP)	Yes	Line 8	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Granite	19-100-FT-NN	FT-NN	No	Line 3	59,793	59,793	59,793	59,793	59,793	59,793	59,793	46,623	46,623	46,623	46,623	46,623	46,623
Dawn Hub Storage Path					59,793	59,793	59,793	59,793	59,793	59,793	59,793	46,623	46,623	46,623	46,623	46,623	46,623
Granite	19-100-FT-NN	FT-NN	No	Line 3	30,830	30,830	30,830	30,830	30,830	30,830	30,830	0	0	0	0	0	30,830
Off-System Peaking / Incremental Supply					30,830	30,830	30,830	30,830	30,830	30,830	30,830	0	0	0	0	0	30,830
Pipeline Capacity					43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077
Storage Capacity					62,437	62,437	62,437	62,437	62,437	62,437	49,267	49,267	49,267	49,267	49,267	49,267	62,437
Peaking Capacity					30,830	30,830	30,830	30,830	30,830	30,830	0	0	0	0	0	0	30,830
Total Capacity					136,344	136,344	136,344	136,344	136,344	136,344	92,344	92,344	92,344	92,344	92,344	92,344	136,344

Northern Utilities, Inc.
Pipeline and Storage Demand Rates (\$ per Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Negotiated Rate	Reference (Att NUI-FXW-10, Page 2)	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual Cost / Peak Day Capacity	
Tennessee	5083	FTA Zone 0 to Zone 6	No	Line 9	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	
Tennessee	5083	FTA Zone L to Zone 6	No	Line 10	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	
Tennessee Long-Haul Pipeline Path					\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	
Texas Eastern	800384	FT-1	No	Line 13	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	
Algonquin	93201A1C	AFT-1 (Leidy Hub)	No	Line 1	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	No	Line 1	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	
Algonquin Receipts Pipeline Path					\$ 15.8483	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.1353
Tennessee	5292	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	
Tennessee	39735	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	
Tennessee Niagara Pipeline Path					\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919
Iroquois	181003	RTS-1	No	Line 4	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	
Tennessee	41099	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	
Algonquin	93002F	AFT-1	No	Line 1	\$ 8.5927	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	
Iroquois	181003	RTS-1	No	Line 4	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	
Iroquois Receipts Pipeline Path					\$ 16.9456	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.0238
Algonquin	510939	AFT-1 (Atlantic Bridge)	Yes	Line 2	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	
Maritimes	210363	MN365	Yes	Line 5	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	
Atlantic Bridge Ramapo Pipeline Path					\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252
TransCanada	71728	FT Empress to E. Hereford	No	Line 15	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	
PNGTS	284292	FT (WXP)	Yes	Line 8	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	
Empress Pipeline Path					\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783
Tennessee	5195	FS-MA Deliverability	No	Page 3, Line 1	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	
Tennessee	5195	FS-MA Space	No	Page 3, Line 1	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	
Tennessee	5265	FT-A Zone 4 to Zone 6	No	Line 11	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	
Tennessee FS-MA Storage Path					\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761
Enbridge	LST155	Firm Storage (MSB)	Yes	Page 3, Line 2	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	
Enbridge	M12256	M12 Dawn to Parkway	No	Line 16	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	
Enbridge	M12296	M12 Dawn to Parkway	No	Line 16	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	
Enbridge	M12279	M12 Dawn to Parkway	No	Line 16	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	
TransCanada	57901	FT Parkway to E. Hereford	No	Line 14	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	
TransCanada	57055	FT Parkway to E. Hereford	No	Line 14	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	
TransCanada	63265	FT Parkway to E. Hereford	No	Line 14	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	
TransCanada	67167	FT Parkway to E. Hereford	No	Line 14	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	
PNGTS	208543	FT (C2C)	Yes	Line 6	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	
PNGTS	233320	FT (PXP)	Yes	Line 7	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	
PNGTS	240520	FT (WXP)	Yes	Line 8	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	
Dawn Hub Storage Path					\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 51.6126
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013							\$ 3.5007
Off-System Peaking / Incremental Supply					\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013							\$ 3.5007
Pipeline Capacity					\$ 42.4717	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.6493
Storage Capacity					\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 50.1672
Peaking Capacity					\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013							\$ 3.5007
Total Capacity					\$ 38.3133	\$ 38.7192	\$ 38.7192	\$ 38.7192	\$ 38.7192	\$ 38.7192	\$ 38.7192	\$ 53.8321	\$ 53.8321	\$ 53.8321	\$ 53.8321	\$ 53.8321	\$ 53.8321	\$ 37.5557

REDACTED

Northern Utilities, Inc.
Peaking Contract Demand Cost Estimates
November 2024 through October 2025

Denotes Confidential Information

Resource	Supplier	Contract Quantity	Maximum Daily Quantity	Months per Year	Annual Fixed Charges
LNG Contract		75,000	3,000	12	
LNG Trucking				5	
Peaking Contract 1		500,000	25,000	12	
Peaking Contract 2		50,000	10,000	12	
Total Peaking Supply Contract Demand Costs					\$ 13,016,750

REDACTED

Northern Utilities, Inc.
Asset Management and Capacity Release Revenue Projections
November 2024 through October 2025

Denotes Confidential Information	
Capacity Path	Projected Revenue
Tennessee Zone O/L Pools	[REDACTED]
Tennessee Niagara	
Iroquois Receipts	
Leidy Hub & Transco Zone 6, non-NY	
Atlantic Bridge	
Union Dawn Storage, PXP Dawn Hub & WXP Dawn Hub	
Total Asset Management	\$ (25,719,400)

Northern Utilities, Inc. New Hampshire Division Retail Marketer Capacity Assignment Revenue Projections November 2024 through October 2025		
Item	Revenue	Reference
Pipeline and Storage Contract Capacity Assignment	\$ (6,422,215)	Page 2
On-System Peaking Service Demand	\$ (99,511)	Page 5
Asset Management Revenue Assigned to Retail Suppliers	\$ 48,159	Page 6
Total Division Capacity Assignment Demand Revenue	\$ (6,473,567)	Sum of Items Above

Northern Utilities, Inc. - New Hampshire Division
Pipeline and Storage Capacity Assignment Demand Revenue by Capacity Path (\$)
November 2024 through October 2025

Vendor	Contract ID	Description	Pipeline / Storage / Peaking	Percentage Contract Assigned	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Tennessee	5083	FTA Zone 0 to Zone 6	Pipeline	11.33%	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (120,821)	
Tennessee	5083	FTA Zone L to Zone 6	Pipeline	11.33%	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (199,164)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (10,395)	\$ (124,743)	
Tennessee Long-Haul Pipeline Path					\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (37,061)	\$ (444,727)	
Texas Eastern	800384	FT-1	Pipeline	11.33%	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (12,337)	
Algonquin	93201A1C	AFT-1 (Leidy Hub)	Pipeline	11.33%	\$ (939)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (23,451)	
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	Pipeline	11.33%	\$ (278)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (6,950)	
Algonquin Receipts Pipeline Path					\$ (2,246)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (42,737)	
Tennessee	5292	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (11,409)	
Tennessee	39735	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (7,538)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (1,845)	\$ (22,143)	
Tennessee Niagara Pipeline Path					\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (3,424)	\$ (41,090)	
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (33,337)	
Tennessee	41099	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (34,623)	
Algonquin	93002F	AFT-1	Pipeline	11.33%	\$ (4,098)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (102,332)	
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (11,214)	
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (4,982)	
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (6,848)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (667)	\$ (8,003)	
Iroquois Receipts Pipeline Path					\$ (12,349)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (17,181)	\$ (201,339)	
Algonquin	510939	AFT-1 (Atlantic Bridge)	Pipeline	11.33%	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (567,192)	
Marlimes	210363	MN365	Pipeline	11.33%	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (136,424)	
Atlantic Bridge Ramapo Pipeline Path					\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (703,616)	
TransCanada	71728	FT Empress to E. Hereford	Pipeline	11.33%	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (579,810)	
PNGTS	284292	FT (WXP)	Pipeline	11.33%	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (423,743)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (9,878)	\$ (118,531)	
Empress Pipeline Path					\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (93,507)	\$ (1,122,085)	
Tennessee	5195	FS-MA Deliverability	Storage	9.94%	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (6,280)	
Tennessee	5195	FS-MA Space	Storage	9.94%	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (5,261)	
Tennessee	5265	FT-A Zone 4 to Zone 6	Storage	9.94%	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (21,506)	
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (1,841)	\$ (22,088)	
Tennessee FS-MA Storage Path					\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (4,595)	\$ (55,134)	
Enbridge	LST155	Firm Storage (MSB)	Storage	9.94%	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (495,232)	
Enbridge	M12256	M12 Dawn to Parkway	Storage	9.94%	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (144,242)	
Enbridge	M12296	M12 Dawn to Parkway	Storage	9.94%	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (36,308)	
Enbridge	M12279	M12 Dawn to Parkway	Storage	9.94%	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (36,510)	
TransCanada	57901	FT Parkway to E. Hereford	Storage	9.94%	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (614,522)	
TransCanada	57055	FT Parkway to E. Hereford	Storage	9.94%	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (108,499)	
TransCanada	63265	FT Parkway to E. Hereford	Storage	9.94%	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (181,049)	
TransCanada	67167	FT Parkway to E. Hereford	Storage	9.94%	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (182,622)	
PNGTS	208543	FT (C2C)	Storage	9.94%	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (871,197)	
PNGTS	233320	FT (PXP)	Storage	9.94%	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (270,341)	
PNGTS	240520	FT (WXP)	Storage	9.94%	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (297,637)	
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ (41,630)	\$ (41,630)	\$ (41,630)	\$ (41,630)	\$ (41,630)	\$ (41,630)	\$ (32,461)	\$ (32,461)	\$ (32,461)	\$ (32,461)	\$ (32,461)	\$ (32,461)	\$ (444,546)	
Dawn Hub Storage Path					\$ (311,477)	\$ (311,477)	\$ (311,477)	\$ (311,477)	\$ (311,477)	\$ (311,477)	\$ (302,307)	\$ (302,307)	\$ (302,307)	\$ (302,307)	\$ (302,307)	\$ (302,307)	\$ (3,682,706)	
Granite	19-100-FT-NN	FT-NN	Peaking	9.94%	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (128,781)
Off-System Peaking / Incremental Supply					\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (128,781)	
Pipeline Capacity					\$ (207,221)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (213,488)	\$ (2,555,594)
Storage Capacity					\$ (316,071)	\$ (316,071)	\$ (316,071)	\$ (316,071)	\$ (316,071)	\$ (316,071)	\$ (306,902)	\$ (306,902)	\$ (306,902)	\$ (306,902)	\$ (306,902)	\$ (306,902)	\$ (3,737,840)	
Peaking Capacity					\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	\$ (21,464)	-	-	-	-	-	-	\$ (128,781)	
Total Capacity					\$ (544,756)	\$ (551,023)	\$ (551,023)	\$ (551,023)	\$ (551,023)	\$ (551,023)	\$ (520,390)	\$ (520,390)	\$ (520,390)	\$ (520,390)	\$ (520,390)	\$ (520,390)	\$ (520,390)	\$ (6,422,215)

Northern Utilities, Inc. - New Hampshire Division
Pipeline and Storage Demand Assigned Volumes by Capacity Path (Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Managed / Release	Percentage Assigned	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Peak Day Capacity
Tennessee	5083	FTA Zone 0 to Zone 6	Pipeline	11.33%	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)
Tennessee	5083	FTA Zone L to Zone 6	Pipeline	11.33%	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)
Tennessee Long-Haul Pipeline Path					(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)
Texas Eastern	800384	FT-1	Pipeline	11.33%	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)
Algonquin	93201A1C	AFT-1 (Leidy Hub)	Pipeline	11.33%	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	Pipeline	11.33%	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)
Algonquin Receipts Pipeline Path					(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)
Tennessee	5292	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)
Tennessee	39735	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
Tennessee Niagara Pipeline Path					(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
Iroquois	181003	RTS-1	Pipeline	11.33%	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)
Tennessee	41099	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)
Algonquin	93002F	AFT-1	Pipeline	11.33%	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)
Iroquois	181003	RTS-1	Pipeline	11.33%	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)
Iroquois Receipts Pipeline Path					(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)
Algonquin	510939	AFT-1 (Atlantic Bridge)	Pipeline	11.33%	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)
Maritimes	210363	MN365	Pipeline	11.33%	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)
Atlantic Bridge Ramapo Pipeline Path					(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)
TransCanada	71728	FT Empress to E. Hereford	Pipeline	11.33%	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)
PNGTS	284292	FT (WXP)	Pipeline	11.33%	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)
Empress Pipeline Path					(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)
Tennessee	5195	FS-MA Deliverability	Storage	9.94%	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)
Tennessee	5195	FS-MA Space	Storage	9.94%	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)
Tennessee	5265	FT-A Zone 4 to Zone 6	Storage	9.94%	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)
Tennessee FS-MA Storage Path					(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)
Enbridge	LST155	Firm Storage (MSB)	Storage	9.94%	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)
Enbridge	M12256	M12 Dawn to Parkway	Storage	9.94%	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)
Enbridge	M12296	M12 Dawn to Parkway	Storage	9.94%	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)
Enbridge	M12279	M12 Dawn to Parkway	Storage	9.94%	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)
TransCanada	57901	FT Parkway to E. Hereford	Storage	9.94%	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)
TransCanada	57055	FT Parkway to E. Hereford	Storage	9.94%	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)
TransCanada	63265	FT Parkway to E. Hereford	Storage	9.94%	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)
TransCanada	67167	FT Parkway to E. Hereford	Storage	9.94%	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)
PNGTS	208543	FT (C2C)	Storage	9.94%	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)
PNGTS	233320	FT (PXP)	Storage	9.94%	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)
PNGTS	240520	FT (WXP)	Storage	9.94%	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(5,946)
Dawn Hub Storage Path					(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(5,946)
Granite	19-100-FT-NN	FT-NN	Peaking	9.94%	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	0	0	0	0	0	0	(3,066)
Off-System Peaking / Incremental Supply					(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	0	0	0	0	0	0	(3,066)
Pipeline Capacity					(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)
Storage Capacity					(6,209)	(6,209)	(6,209)	(6,209)	(6,209)	(6,209)	(4,899)	(4,899)	(4,899)	(4,899)	(4,899)	(4,899)	(6,209)
Peaking Capacity					(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	0	0	0	0	0	0	(3,066)
Total Capacity					(14,154)	(14,154)	(14,154)	(14,154)	(14,154)	(14,154)	(9,778)	(9,778)	(9,778)	(9,778)	(9,778)	(9,778)	(14,154)

Northern Utilities, Inc. - New Hampshire Division
Pipeline and Storage Capacity Assignment Demand Rates (\$ per Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Managed / Release	Percentage Assigned	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual Cost / Peak Day Capacity		
Tennessee	5083	FTA Zone 0 to Zone 6	Pipeline	11.33%	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039		
Tennessee	5083	FTA Zone L to Zone 6	Pipeline	11.33%	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387		
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013		
Tennessee Long-Haul Pipeline Path					\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607	\$ 24.9607		
Texas Eastern	800384	FT-1	Pipeline	11.33%	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060		
Algonquin	93201A1C	AFT-1 (Leidy Hub)	Pipeline	11.33%	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927		
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	Pipeline	11.33%	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927		
Algonquin Receipts Pipeline Path					\$ 15.8483	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.1353	
Tennessee	5292	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701		
Tennessee	39735	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701		
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013		
Tennessee Niagara Pipeline Path					\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	\$ 12.9919	
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918		
Tennessee	41099	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701		
Algonquin	93002F	AFT-1	Pipeline	11.33%	\$ 8.5927	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239		
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701		
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918		
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701		
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013		
Iroquois Receipts Pipeline Path					\$ 16.9456	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.5764	\$ 23.0238	
Algonquin	510939	AFT-1 (Atlantic Bridge)	Pipeline	11.33%	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170		
Maritimes	210363	MN365	Pipeline	11.33%	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833		
Atlantic Bridge Ramapo Pipeline Path					\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	
TransCanada	71728	FT Empress to E. Hereford	Pipeline	11.33%	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953		
PNGTS	284292	FT (WXP)	Pipeline	11.33%	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417		
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013		
Empress Pipeline Path					\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	\$ 66.2783	
Tennessee	5195	FS-MA Deliverability	Storage	9.94%	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402		
Tennessee	5195	FS-MA Space	Storage	9.94%	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170		
Tennessee	5265	FT-A Zone 4 to Zone 6	Storage	9.94%	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929		
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013		
Tennessee FS-MA Storage Path					\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	\$ 17.4761	
Enbridge	LST155	Firm Storage (MSB)	Storage	9.94%	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692		
Enbridge	M12256	M12 Dawn to Parkway	Storage	9.94%	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684		
Enbridge	M12296	M12 Dawn to Parkway	Storage	9.94%	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684		
Enbridge	M12279	M12 Dawn to Parkway	Storage	9.94%	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684		
TransCanada	57901	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460		
TransCanada	57055	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460		
TransCanada	63265	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460		
TransCanada	67167	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460		
PNGTS	208543	FT (C2C)	Storage	9.94%	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500		
PNGTS	233320	FT (PXP)	Storage	9.94%	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543		
PNGTS	240520	FT (WXP)	Storage	9.94%	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417		
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013		
Dawn Hub Storage Path					\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 52.3837	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 65.2032	\$ 51.6126	
Granite	19-100-FT-NN	FT-NN	Peaking	9.94%	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013								
Off-System Peaking / Incremental Supply					\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013							\$ 3.5007	
Pipeline Capacity					\$ 42.4717	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.7563	\$ 43.6493
Storage Capacity					\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 50.9056	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 62.6421	\$ 50.1672	
Peaking Capacity					\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013								\$ 3.5007	
Total Capacity					\$ 38.4887	\$ 38.9315	\$ 38.9315	\$ 38.9315	\$ 38.9315	\$ 38.9315	\$ 38.9315	\$ 53.2188	\$ 53.2188	\$ 53.2188	\$ 53.2188	\$ 53.2188	\$ 53.2188	\$ 53.2188	\$ 37.8125

Northern Utilities, Inc. New Hampshire Division On-System Peaking Demand Capacity Assignment Revenues November 2024 through October 2025			
Month	On-System Peaking Demand TCQ	Rate	Demand Revenue
Nov-23	(646)	\$ 25.66	\$ (16,585)
Dec-23	(646)	\$ 25.66	\$ (16,585)
Jan-24	(646)	\$ 25.66	\$ (16,585)
Feb-24	(646)	\$ 25.66	\$ (16,585)
Mar-24	(646)	\$ 25.66	\$ (16,585)
Apr-24	(646)	\$ 25.66	\$ (16,585)
Total Division Peaking Demand Revenue			\$ (99,511)

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Northern Utilities, Inc. - New Hampshire Division					
Asset Management and Capacity Release Revenue Assigned to Retail Suppliers					
November 2024 through October 2025					
Indicates Confidential Information					
Resources	Projected Value	Company-Managed Resources	Resource Type	Percentage Capacity Assigned	Annual Value to Retail Marketers
Tennessee Zone 0/L Pools		No	Pipeline	11.33%	
Tennessee Niagara		No	Pipeline	11.33%	
Iroquois Receipts		Yes	Pipeline	11.33%	
Leidy Hub & Transco Zone 6, non-NY		Yes	Pipeline	11.33%	
Atlantic Bridge		No	Pipeline	11.33%	
Union Dawn Storage, PXP Dawn Hub & WXP Dawn Hub		No	Storage	9.94%	
Total Asset Management	\$ (25,719,400)				\$ 48,159

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Northern Utilities, Inc.			
New Hampshire Division Peaking Capacity Assignment Demand Rate			
November 2024 through October 2025			
Indicates Confidential Information			
Line	Description	Northern	NH Division
1	Percentage Design Day		42.99%
2	Peaking Plants	6,500	2,795
3	Total	6,500	2,795
4	LNG Demand Costs		
5	Peaking Plants Fixed Costs		\$ 214,538
6	Total On-System Peaking Fixed Costs		\$ 430,260
7	NH Division Peaking Service Demand Rate		\$ 25.66

Northern Utilities
New Hampshire Division
Retail Supplier Capacity Assignment Estimates
November 2024 through October 2025

HLF Allocation	59.67%	25.24%	15.09%	100.00%
LLF Allocation	23.54%	47.85%	28.61%	100.00%

	Pipeline	Storage	Peaking	Total
HLF TCQ	2,292	970	580	3,842
LLF TCQ	2,561	5,207	3,113	10,881
Retail Supplier Total	4,879	6,209	3,712	14,800
Northern MDQ	43,077	62,437	37,330	142,844
Cap Assign/ Total MDQ	11.33%	9.94%	9.94%	10.36%

On System Peaking	6,500
On System Peaking Allocation	17.41%

Northern Utilities - New Hampshire Division Capacity Assignment Calculations Derivation of Class Assignments and Weightings

Basic assumptions:

- 1 The MBA method allocates capacity costs based on design day demands in two pieces:
 - a The base use portion of the class design day demand based on base use
 - b The remaining portion of design day demand based on remaining design day demand
- 2 Base demand is composed solely of pipeline supplies
- 3 Remaining demand consists of a portion of pipeline and all storage and peaking supplies

	Design Day Demand, Dt	Adjusted Design Day Demand, Dt	Percent of Total	Avg Daily Base Use Load, Dt	Remaining Design Day Demand
1	RATE A-Resi Non-Htg	146	0.2%	24	116
2	RATE B-Resi Htg	24,046	37.5%	1,313	21,730
3	RATE G-40	11,664	18.2%	339	10,838
4	RATE G-50	613	1.0%	233	355
5	RATE G-41	7,761	12.1%	391	7,047
6	RATE G-51	1,254	2.0%	346	856
7	RATE G-42	1,807	2.8%	114	1,618
8	RATE G-52	1,432	2.2%	334	1,039
9	Special Contract	1,553	2.4%	1,351	138
10	RATE T-40	1,915	3.0%	149	1,687
11	RATE T-50	142	0.2%	75	61
12	RATE T-41	8,382	13.1%	766	7,267
13	RATE T-51	1,528	2.4%	556	908
14	RATE T-42	1,057	1.6%	153	859
15	RATE T-52	787	1.2%	641	112
16	Total	64,085	100.0%	6,785	54,629
17					-
18	Residential Total	24,192	37.7%	1,337	21,846
19	LLF Total	32,586	50.8%	1,912	29,316
20	HLF Total	7,308	11.4%	3,536	3,468
21	Total	64,085	100.0%	6,785	54,629

	Residential MDQ, Dt	Total C&I MDQ, Dt	LLF C&I MDQ, Dt	HLF C&I MDQ, Dt	Total MDQ, Dt	
24						
25	Residential Allocation					
26	Pipeline - Base	1,337	5,447	1,912	3,536	6,785
27	Pipeline - Remaining	5,654	6,082	5,438	643	11,736
28	Storage	10,133	16,711	14,943	1,768	26,844
29	Peaking	6,059	9,991	8,934	1,057	16,050
30	Total	23,183	38,231	31,227	7,003	61,414
31	Check - Should be 0	-	-	-	-	-

Capacity Allocations %s

	LLF C&I	HLF C&I	
34			
35	Pipeline	23.54%	59.67%
36	Storage	47.85%	25.24%
37	Peaking	28.61%	15.09%
38	Total	100.00%	100.00%

Northern Utilities
New Hampshire Division Capacity Assignment Calculations

	HLF	LLF	Total TCQ	Capacity Assignment	Pipeline MDQ	Storage MDQ	Peaking MDQ	Total MDQ
Retail Supplier Total	3,842	10,881	14,723	14,800	4,879	6,209	3,712	14,800
Northern -Total MDQ					18,520	26,844	16,050	61,414
NH Cap Assign/ Total MDQ		CHECK S/B 0 ->	0		26.34%	23.13%	23.13%	24.10%
HLF Capacity Allocator					59.67%	25.24%	15.09%	100.00%
LLF Capacity Allocator					23.54%	47.85%	28.61%	100.00%

	Percentage Design Day			
	42.99%			
Pipeline Capacity Paths	Northern MDQ	NH Division MDQ	Pipeline Assigned %	Capacity Assigned
Tennessee Long-Haul	13,109	5,636	26.35%	1,485
Tennessee Niagara	2,327	1,000	26.30%	263
Iroquois Receipts	6,434	2,767	26.35%	729
Leidy Supply (Texas Eastern, Algonquin)	965	415	26.27%	109
Transco Zone 6, non-NY Supply (Algonquin)	286	123	26.02%	32
Atlantic Bridge Ramapo	7,500	3,225	26.36%	850
Empress	12,456	5,355	26.35%	1,411
Total Pipeline Capacity	43,077	18,521	26.34%	4,879
Storage Capacity Paths	Northern MDQ	NH Division MDQ	Storage Assigned %	Capacity Assigned
Tennessee Firm Storage	2,644	1,137	23.13%	263
Dawn Hub Storage	59,793	25,707	23.13%	5,946
Total Storage Capacity	62,437	26,844	23.13%	6,209
Peaking Capacity Paths	Northern MDQ	NH Division MDQ	Peaking Assigned %	Capacity Assigned
LNG - On-System	6,500	2,795	23.13%	646
Granite - Not assigned as Storage or Pipeline Capacity	30,830	13,255	23.13%	3,066
Total Peaking Capacity	37,330	16,050	23.13%	3,712
Total Capacity	142,844	61,415	24.10%	14,800

Northern Utilities, Inc.
New Hampshire Division
Design Day Forecast by Rate Class

2024-2025 Forecast Annual Sales (Dth)

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	19,210	1,958,789	861,056	132,964	620,069	219,234	156,915	164,916	0	1,977,999	1,638,040	517,114	4,133,153
Capacity Assigned Delivery Service	0	0	163,471	33,344	779,256	280,092	124,981	257,505	509,788	0	1,067,709	1,080,730	2,148,439
Capacity Exempt Delivery Service	0	0	1,152	1,866	33,315	13,198	219,320	1,738,657	652,704	0	253,788	2,406,425	2,660,213
Total System	19,210	1,958,789	1,025,680	168,174	1,432,641	512,524	501,216	2,161,079	1,162,492	1,977,999	2,959,537	4,004,269	8,941,804

2024-2025 Forecast Annual Sendout (Dth)

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	19,260	1,963,896	863,300	133,310	621,686	219,806	157,324	165,346	0	1,983,156	1,642,310	518,462	4,143,928
Capacity Assigned Delivery Service			163,898	33,431	781,288	280,822	125,307	258,176	511,117		1,070,492	1,083,547	2,154,039
Capacity Exempt Delivery Service			1,155	1,871	33,402	13,232	219,891	1,743,188	654,404		254,449	2,412,696	2,667,145
Total System	19,260	1,963,896	1,028,353	168,613	1,436,375	513,860	502,522	2,166,711	1,165,522	1,983,156	2,967,251	4,014,705	8,965,112

2024-2025 Forecast Load Factor Percentage

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	36.1%	22.4%	20.3%	59.6%	21.9%	48.0%	23.9%	31.6%		22.5%	21.2%	43.1%	23.3%
Capacity Assigned Delivery Service			23.4%	64.6%	25.5%	50.4%	32.5%	89.9%	90.2%		25.8%	74.1%	38.4%
Capacity Exempt Delivery Service			25.5%	49.3%	35.9%	69.5%	39.3%	70.4%	63.1%		38.8%	68.2%	63.6%
Total System	36.1%	22.4%	20.7%	60.4%	24.0%	49.7%	31.3%	65.9%	72.7%	22.5%	23.6%	64.7%	33.3%

2024-2025 Design Day Sendout (Dth)

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	146	24,046	11,664	613	7,761	1,254	1,807	1,432		24,192	21,231	3,299	48,722
Capacity Assigned Delivery Service			1,915	142	8,382	1,528	1,057	787	1,553		11,354	4,009	15,363
Capacity Exempt Delivery Service			12	10	255	52	1,532	6,788	2,841		1,799	9,692	11,491
Total System	146	24,046	13,591	765	16,397	2,834	4,396	9,007	4,394	24,192	34,384	17,000	75,576

2024-2025 Baseload Sendout (Dth)
(Average Daily July and August Sendout)

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	24	1,313	339	233	391	346	114	334		1,337	844	912	3,094
Capacity Assigned Delivery Service			149	75	766	556	153	641	1,351		1,068	2,623	3,691
Capacity Exempt Delivery Service			1	4	33	26	269	4,331	1,680		303	6,041	6,344
Total System	24	1,313	489	312	1,189	928	537	5,306	3,030	1,337	2,215	9,577	13,129

2024-2025 Planning Load Design Day Sendout (Dth)

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	146	24,046	11,664	613	7,761	1,254	1,807	1,432		24,192	21,231	3,299	48,722
Capacity Assigned Delivery Service			1,915	142	8,382	1,528	1,057	787	1,553		11,354	4,009	15,363
Capacity Exempt Delivery Service			0	0	0	0	0	0	0		0	0	0
Total System	146	24,046	13,579	755	16,143	2,781	2,864	2,219	1,553	24,192	32,586	7,308	64,085

2024-2025 Planning Load Baseload Sendout (Dth)
(Average Daily July and August Sendout)

	Res Non-Heat	Res Heat	G40	G50	G41	G51	G42	G52	Special Contracts	Res	LLF	HLF	Total Division
Sales Service	24	1,313	339	233	391	346	114	334		1,337	844	912	3,094
Capacity Assigned Delivery Service			149	75	766	556	153	641	1,351		1,068	2,623	3,691
Capacity Exempt Delivery Service			0	0	0	0	0	0	0		0	0	0
Total System	24	1,313	488	308	1,156	902	267	975	1,351	1,337	1,912	3,536	6,785

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Denotes Confidential Information

Northern Utilities, Inc.
Commodity Cost by Supply Source (\$)
November 2024 through October 2025

Description	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Winter	Summer	Year
Pipeline Supplies															
TGP Zone 4 300 Leg Supply															
Tennessee FS-MA Storage Path															
Dawn Supply															
Union Dawn Storage Path															
Leidy Hub															
Texas Eastern Zone M-3															
Transco Zone 6, non-NY															
Algonquin Receipts Pipeline Path															
Tennessee Niagara Pipeline Path															
Tennessee Zone 0															
Tennessee Zone L															
Tennessee Long-Haul Pipeline Path															
Iroquois Receipts Pipeline Path															
Atlantic Bridge Ramapo Pipeline Path															
Empress Pipeline Path															
Total Pipeline															
NH CM Pipeline (Leidy/M-3)															
ME CM Pipeline (Leidy/M-3)															
NH CM Pipeline (Transco)															
ME CM Pipeline (Transco)															
NH CM Pipeline (Iroq Rec)															
ME CM Pipeline (Iroq Rec)															
Net Pipeline	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 17,914,508	\$ 5,261,526	\$ 23,176,034
Underground Storage															
Tennessee Storage	\$ -	\$ 23,443	\$ 103,774	\$ 93,731	\$ 103,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324,131	\$ -	\$ 324,131
Tennessee FS-MA Storage Path	\$ -	\$ 23,443	\$ 103,774	\$ 93,731	\$ 103,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324,131	\$ -	\$ 324,131
Union Dawn Storage	\$ 513,503	\$ 1,121,877	\$ 1,518,089	\$ 1,414,306	\$ 1,110,163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,677,939	\$ -	\$ 5,677,939
Union Dawn Storage Path	\$ 513,503	\$ 1,121,877	\$ 1,518,089	\$ 1,414,306	\$ 1,110,163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,677,939	\$ -	\$ 5,677,939
Net Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ -	\$ 6,002,070
Peaking Supplies															
Baseload Delivered Supplies															
Lewiston LNG															
Peaking Contract 1															
Peaking Contract 2															
Off-System Peaking / Incremental Supply															
Total Peaking															
NH Peaking Service - (On System)															
ME Peaking Service - (On-System)															
Net Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 370,938	\$ 83,522	\$ 454,460
Total NUI Commodity	\$ 2,671,163	\$ 4,757,878	\$ 6,556,741	\$ 5,461,781	\$ 3,891,644	\$ 2,199,219	\$ 1,080,903	\$ 790,771	\$ 696,147	\$ 707,705	\$ 752,124	\$ 1,317,398	\$ 25,538,425	\$ 5,345,048	\$ 30,883,473
Company Managed Sales	\$ (139,914)	\$ (220,140)	\$ (426,146)	\$ (281,456)	\$ (183,253)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,250,910)	\$ -	\$ (1,250,910)
Net Commodity Costs	\$ 2,531,249	\$ 4,537,737	\$ 6,130,595	\$ 5,180,325	\$ 3,708,391	\$ 2,199,219	\$ 1,080,903	\$ 790,771	\$ 696,147	\$ 707,705	\$ 752,124	\$ 1,317,398	\$ 24,287,516	\$ 5,345,048	\$ 29,632,563

Northern Utilities, Inc.
Commodity Volumes by Supply Source (Dth)
November 2024 through October 2025

Description	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Winter	Summer	Year
Pipeline Supplies															
TGP Zone 4 300 Leg Supply	62,241	49,786	0	0	366	60,051	34,443	62,241	54,486	56,163	3,276	52,891	172,445	263,500	435,945
Tennessee FS-MA Storage Path	62,241	49,786	0	0	366	60,051	34,443	62,241	54,486	56,163	3,276	52,891	172,445	263,500	435,945
Dawn Supply	0	0	0	0	0	365,366	38,760	0	0	0	0	54,459	365,366	93,218	458,585
Union Dawn Storage Path	0	0	0	0	0	365,366	38,760	0	0	0	0	54,459	365,366	93,218	458,585
Leidy Hub	28,753	29,715	29,715	26,839	29,715	0	0	0	0	0	0	0	144,736	0	144,736
Texas Eastern Zone M-3	197	200	200	181	200	0	0	0	0	0	0	0	979	0	979
Transco Zone 6, non-NY	8,580	8,866	8,866	8,008	8,866	0	0	0	0	0	0	0	43,186	0	43,186
Algonquin Receipts Pipeline Path	37,530	38,781	38,781	35,028	38,781	0	0	0	0	0	0	0	188,901	0	188,901
Tennessee Niagara Pipeline Path	53,691	55,481	55,481	50,112	55,481	48,563	22,931	0	0	0	636	31,273	318,810	54,840	373,650
Tennessee Zone 0	91,884	109,418	109,418	98,829	54,060	0	0	0	0	0	0	0	463,608	0	463,608
Tennessee Zone L	97,159	203,143	203,143	183,484	100,397	0	0	0	0	0	0	0	787,325	0	787,325
Tennessee Long-Haul Pipeline Path	189,042	312,560	312,560	282,312	154,458	0	0	0	0	0	0	0	1,250,933	0	1,250,933
Iroquois Receipts Pipeline Path	187,192	193,432	193,432	174,712	193,432	0	0	0	0	0	0	0	942,199	0	942,199
Atlantic Bridge Ramapo Pipeline Path	173,040	178,808	178,808	161,504	178,808	171,950	128,745	35,643	0	0	173,040	178,808	1,042,918	516,236	1,559,154
Empress Pipeline Path	273,673	306,033	305,564	276,334	306,097	296,338	306,258	296,379	306,258	306,258	209,971	299,151	1,764,040	1,724,276	3,488,317
Total Pipeline	976,410	1,134,882	1,084,626	980,003	927,423	942,269	531,137	394,263	360,744	362,421	386,923	616,582	6,045,613	2,652,070	8,697,683
NH CM Pipeline (Leidy/M-3)	-3,270	-3,379	-3,379	-3,052	-3,379	0	0	0	0	0	0	0	-16,459	0	-16,459
ME CM Pipeline (Leidy/M-3)	-3,420	-3,534	-3,534	-3,192	-3,534	0	0	0	0	0	0	0	-17,214	0	-17,214
NH CM Pipeline (Transco)	-960	-992	-992	-896	-992	0	0	0	0	0	0	0	-4,832	0	-4,832
ME CM Pipeline (Transco)	-1,020	-1,054	-1,054	-952	-1,054	0	0	0	0	0	0	0	-5,134	0	-5,134
NH CM Pipeline (Iroq Rec)	-18,990	-19,623	-19,623	-17,724	-19,623	0	0	0	0	0	0	0	-95,583	0	-95,583
ME CM Pipeline (Iroq Rec)	-19,740	-20,398	-20,398	-18,424	-20,398	0	0	0	0	0	0	0	-99,358	0	-99,358
Net Pipeline	929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582	5,807,033	2,652,070	8,459,103
Underground Storage															
Tennessee Storage	0	14,530	64,316	58,092	63,950	0	0	0	0	0	0	0	200,888	0	200,888
Tennessee FS-MA Storage Path	0	14,530	64,316	58,092	63,950	0	0	0	0	0	0	0	200,888	0	200,888
Union Dawn Storage	258,957	565,208	763,560	712,157	559,408	0	0	0	0	0	0	0	2,859,290	0	2,859,290
Union Dawn Storage Path	258,957	565,208	763,560	712,157	559,408	0	0	0	0	0	0	0	2,859,290	0	2,859,290
Net Storage	258,957	579,737	827,877	770,249	623,358	0	0	0	0	0	0	0	3,060,178	0	3,060,178
Peaking Supplies															
Baseload Delivered Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Lewiston LNG	1,800	1,860	40,242	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	49,242	11,040	60,282
Peaking Contract 1	0	0	65,055	0	0	0	0	0	0	0	0	0	65,055	0	65,055
Peaking Contract 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Peaking / Incremental Supply	0	0	65,055	0	0	0	0	0	0	0	0	0	65,055	0	65,055
Total Peaking	1,800	1,860	105,297	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	114,297	11,040	125,337
NH Peaking Service - (On System)	0	0	-7,454	0	0	0	0	0	0	0	0	0	-7,454	0	-7,454
ME Peaking Service - (On-System)	0	0	-8,666	0	0	0	0	0	0	0	0	0	-8,666	0	-8,666
Net Peaking	1,800	1,860	89,177	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	98,177	11,040	109,217
Total NUI Commodity	1,237,167	1,716,479	2,017,799	1,751,932	1,552,641	944,069	532,997	396,063	362,604	364,281	388,723	618,442	9,220,087	2,663,110	11,883,197
Company Managed Sales	-47,400	-48,980	-65,100	-44,240	-48,980	0	0	0	0	0	0	0	-254,700	0	-254,700
Net Commodity Costs	1,189,767	1,667,499	1,952,699	1,707,692	1,503,661	944,069	532,997	396,063	362,604	364,281	388,723	618,442	8,965,387	2,663,110	11,628,497

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Denotes Confidential Information

Northern Utilities, Inc.
Average Delivered Commodity Cost by Supply Source (\$/Dth)
November 2024 through October 2025

Description	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Winter	Summer	Year
Pipeline Supplies															
TGP Zone 4 300 Leg Supply															
Tennessee FS-MA Storage Path															
Dawn Supply															
Union Dawn Storage Path															
Leidy Hub															
Texas Eastern Zone M-3															
Transco Zone 6, non-NY															
Algonquin Receipts Pipeline Path															
Tennessee Niagara Pipeline Path															
Tennessee Zone 0															
Tennessee Zone L															
Tennessee Long-Haul Pipeline Path															
Iroquois Receipts Pipeline Path															
Atlantic Bridge Ramapo Pipeline Path															
Empress Pipeline Path															
Total Pipeline															
NH CM Pipeline (Leidy/M-3)															
ME CM Pipeline (Leidy/M-3)															
NH CM Pipeline (Transco)															
ME CM Pipeline (Transco)															
NH CM Pipeline (Iroq Rec)															
ME CM Pipeline (Iroq Rec)															
Net Pipeline	\$ 2.162	\$ 3.115	\$ 4.052	\$ 3.912	\$ 2.825	\$ 2.320	\$ 2.009	\$ 1.972	\$ 1.892	\$ 1.915	\$ 1.907	\$ 2.113	\$ 3.085	\$ 1.984	\$ 2.740
Underground Storage															
Tennessee Storage		\$ 1.613	\$ 1.613	\$ 1.613	\$ 1.613								\$ 1.613		\$ 1.613
Tennessee FS-MA Storage Path		\$ 1.613	\$ 1.613	\$ 1.613	\$ 1.613								\$ 1.613		\$ 1.613
Union Dawn Storage	\$ 1.983	\$ 1.985	\$ 1.988	\$ 1.986	\$ 1.985								\$ 1.986		\$ 1.986
Union Dawn Storage Path	\$ 1.983	\$ 1.985	\$ 1.988	\$ 1.986	\$ 1.985								\$ 1.986		\$ 1.986
Net Storage	\$ 1.983	\$ 1.976	\$ 1.959	\$ 1.958	\$ 1.946								\$ 1.961		\$ 1.961
Peaking Supplies															
Baseload Delivered Supplies															
Lewiston LNG															
Peaking Contract 1															
Peaking Contract 2															
Off-System Peaking / Incremental Su															
Total Peaking															
NH Peaking Service - (On System)															
ME Peaking Service - (On-System)															
Net Peaking	\$ 5.354	\$ 5.414	\$ 3.502	\$ 7.089	\$ 7.380	\$ 7.380	\$ 7.380	\$ 7.380	\$ 7.380	\$ 7.380	\$ 7.886	\$ 7.991	\$ 3.778	\$ 7.565	\$ 4.161
Total NUI Commodity	\$ 2.159	\$ 2.772	\$ 3.249	\$ 3.118	\$ 2.506	\$ 2.330	\$ 2.028	\$ 1.997	\$ 1.920	\$ 1.943	\$ 1.935	\$ 2.130	\$ 2.770	\$ 2.007	\$ 2.599
Company Managed Sales	\$ 2.952	\$ 4.494	\$ 6.546	\$ 6.362	\$ 3.741							\$ 4.911	\$ 4.911	\$ 4.911	\$ 4.911
Net Commodity Costs	\$ 2.128	\$ 2.721	\$ 3.140	\$ 3.034	\$ 2.466	\$ 2.330	\$ 2.028	\$ 1.997	\$ 1.920	\$ 1.943	\$ 1.935	\$ 2.130	\$ 2.709	\$ 2.007	\$ 2.548

Source of Supply: TGP Zone 4 300 Leg Supply (Tennessee FS-MA Storage Path)

Denotes Confidential Information		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
1	City Gate Delivered Costs	Reference												
2	Purchased Volumes	Line 9	63,072	50,451	-	-	371	60,852	34,903	63,072	55,213	56,912	3,320	53,597
3	City Gate Delivered Volume	Line 35	62,241	49,786	-	-	366	60,051	34,443	62,241	54,486	56,163	3,276	52,891
4	Total Purchase Cost	Line 15												
5	Variable Transportation Costs	Sum Lines 28 and 37	\$ 6,090	\$ 4,871	\$ -	\$ -	\$ 36	\$ 5,875	\$ 3,370	\$ 6,090	\$ 5,331	\$ 5,495	\$ 321	\$ 5,175
6	Total City Gate Delivered Costs	Sum Lines 3 and 4												
7	Average Delivered Price	Line 5 divided by Line 2												
8	Tennessee Zone 4 Supply Costs													
9	Purchased Volumes	PLEXOS Optimization	63,072	50,451	-	-	371	60,852	34,903	63,072	55,213	56,912	3,320	53,597
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158	\$ 3,235
11	NYMEX Cost	Line 9 times Line 10	\$ 162,662	\$ 156,095	\$ -	\$ -	\$ 1,089	\$ 171,177	\$ 99,787	\$ 189,215	\$ 173,920	\$ 181,265	\$ 10,485	\$ 173,385
12	NYMEX Basis Price	Att FXW-10, Line 8 of Page 1												
13	NYMEX Basis Costs	Line 9 times Line 12												
14	Total Purchase Price	Line 10 plus Line 12												
15	Total Purchase Cost	Line 11 plus Line 13												
16														
17	Transportation Fuel Losses and Variable Charges													
18	Tennessee Gas Pipeline (Contract 5265)													
19	Receipt Point: Tennessee Zone 4 Station 313 Pool													
20	Delivery Point: Pleasant St. (Interconnection with Granite)													
21	Total Contract Received Volume	PLEXOS Optimization	63,072	65,174	65,174	58,867	65,174	60,852	34,903	63,072	55,213	56,912	3,320	53,597
22	Received Volume	Line 14	63,072	50,451	-	-	371	60,852	34,903	63,072	55,213	56,912	3,320	53,597
23	Percentage Allocated	Line 22 divided by Line 21	100.00%	77.41%	0.00%	0.00%	0.57%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
24	Received Volume	Line 9	63,072	50,451	-	-	371	60,852	34,903	63,072	55,213	56,912	3,320	53,597
25	Fuel Loss Rate	Att FXW-10, Line 41 of Page 2	0.97%	0.97%	-	-	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%
26	Delivered Volume	Line 24 times (1 - Line 25)	62,460	49,961	-	-	367	60,262	34,564	62,460	54,677	56,360	3,288	53,077
27	Variable Transportation Rate	Att FXW-10, Line 27 of Page 2	\$ 0.0961	\$ 0.0961	\$ -	\$ -	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961
28	Variable Transportation Costs	Line 26 times Line 27	\$ 6,002	\$ 4,801	\$ -	\$ -	\$ 35	\$ 5,791	\$ 3,322	\$ 6,002	\$ 5,254	\$ 5,416	\$ 316	\$ 5,101
29														
30	Granite State Gas Transmission (Contract 19-100-FT-NN)													
31	Receipt Point: Pleasant St.													
32	Delivery Point: Northern City Gates													
33	Received Volume	Line 26	62,460	49,961	-	-	367	60,262	34,564	62,460	54,677	56,360	3,288	53,077
34	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
35	City Gate Delivered Volume	Line 33 times (1 - Line 34)	62,241	49,786	-	-	366	60,051	34,443	62,241	54,486	56,163	3,276	52,891
36	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
37	Variable Transportation Costs	Line 35 times Line 36	\$ 87	\$ 70	\$ -	\$ -	\$ 1	\$ 84	\$ 48	\$ 87	\$ 76	\$ 79	\$ 5	\$ 74

Source of Supply: Leidy Hub

Denotes Confidential Information			Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Line 1	City Gate Delivered Costs	Reference												
1	Purchased Volumes	Line 9	29,104	30,135	30,135	27,219	30,135	-	-	-	-	-	-	-
2	City Gate Delivered Volume	Sum Lines 35	28,753	29,715	29,715	26,839	29,715	-	-	-	-	-	-	-
3	Total Purchase Cost	Line 15												
4	Variable Transportation Costs	Sum Lines 37	\$ 3,918	\$ 4,334	\$ 4,334	\$ 3,915	\$ 4,334	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total City Gate Delivered Costs	Sum Lines 3 and 4												
6	Average Delivered Price	Line 5 divided by Line 2												
7														
8	Texas Eastern Zone M-3 Purchases													
9	Purchased Volumes	Sendout Optimization	29,104	30,135	30,135	27,219	30,135	-	-	-	-	-	-	-
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158	\$ 3,235
11	NYMEX Cost	Line 9 times Line 10	\$ 75,060	\$ 93,238	\$ 101,766	\$ 88,515	\$ 88,476	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	NYMEX Basis Price	Att FXW-10, Line 7 of Page 1												
13	NYMEX Basis Costs	Line 9 times Line 12												
14	Total Purchase Price	Line 10 plus Line 12												
15	Total Purchase Cost	Line 11 plus Line 13												
16														
17	Transportation Fuel Losses and Variable Charges													
18	Texas Eastern Pipeline (Contract 800384)													
19	Receipt Point: Leidy Hub													
20	Delivery Point: Lambertville, NJ													
21	Received Volume	Line 15	29,104	30,135	30,135	27,219	30,135	-	-	-	-	-	-	-
22	Fuel Loss Rate	Att FXW-10, Line 43 of Page 2	0.53%	0.73%	0.73%	0.73%	0.73%	-	-	-	-	-	-	-
23	Delivered Volume	Line 21 times (1 - Line 22)	28,950	29,915	29,915	27,020	29,915	-	-	-	-	-	-	-
24	Variable Transportation Rate	Att FXW-10, Line 29 of Page 2	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	-	-	-	-	-	-	-
25	Variable Transportation Costs	Line 23 times Line 24	\$ 2,000	\$ 2,067	\$ 2,067	\$ 1,867	\$ 2,067	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26														
27	Algonquin Pipeline (Contract 93201A1C)													
28	Receipt Point: Lambertville, NJ													
29	Delivery Point: Bay State City Gate (Delivered to Northern via Exchange Agreement)													
30	Total Contract Received Volume	Sendout Optimization	29,148	30,117	30,117	27,202	30,117	-	-	-	-	-	-	-
31	Received Volume	Line 23	28,950	29,915	29,915	27,020	29,915	-	-	-	-	-	-	-
32	Percentage Allocated	Line 31 divided by Line 30	99.32%	99.33%	99.33%	99.33%	99.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	Received Volume	Line 15	28,950	29,915	29,915	27,020	29,915	-	-	-	-	-	-	-
34	Fuel Loss Rate	Att FXW-10, Line 31 of Page 2	0.68%	0.67%	0.67%	0.67%	0.67%	-	-	-	-	-	-	-
35	City Gate Delivered Volume	Line 33 times (1 - Line 34)	28,753	29,715	29,715	26,839	29,715	-	-	-	-	-	-	-
36	Variable Transportation Rate	Att FXW-10, Line 17 of Page 2	\$ 0.0667	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	-	-	-	-	-	-	-
37	Variable Transportation Costs	Line 35 times Line 36	\$ 1,918	\$ 2,267	\$ 2,267	\$ 2,048	\$ 2,267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Source of Supply: Texas Eastern Zone M-3

Denotes Confidential Information			Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Line	City Gate Delivered Costs	Reference												
1	Purchased Volumes	Line 9	198	202	202	182	202	-	-	-	-	-	-	-
2	City Gate Delivered Volume	Sum Lines 26	197	200	200	181	200	-	-	-	-	-	-	-
3	Total Purchase Cost	Line 15												
4	Variable Transportation Costs	Sum Lines 28	\$ 13	\$ 15	\$ 15	\$ 14	\$ 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total City Gate Delivered Costs	Sum Lines 3 and 4												
6	Average Delivered Price	Line 5 divided by Line 2												
7														
8	Texas Eastern Zone M-3 Purchases													
9	Purchased Volumes	Sendout Optimization	198	202	202	182	202	-	-	-	-	-	-	-
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158	\$ 3,235
11	NYMEX Cost	Line 9 times Line 10	\$ 511	\$ 624	\$ 681	\$ 593	\$ 592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	NYMEX Basis Price	Att FXW-10, Line 6 of Page 1												
13	NYMEX Basis Costs	Line 9 times Line 12												
14	Total Purchase Price	Line 10 plus Line 12												
15	Total Purchase Cost	Line 11 plus Line 13												
16														
17	Transportation Fuel Losses and Variable Charges													
18	Algonquin Pipeline (Contract 93201A1C)													
19	Receipt Point: Lamberville, NJ													
20	Delivery Point: Bay State City Gate (Delivered to Northern via Exchange Agreement)													
21	Total Contract Received Volume	Sendout Optimization	29,148	30,117	30,117	27,202	30,117	-	-	-	-	-	-	-
22	Received Volume	Line 14	198	202	202	182	202	-	-	-	-	-	-	-
23	Percentage Allocated	Line 22 divided by Line 21	0.68%	0.67%	0.67%	0.67%	0.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24	Received Volume	Line 15	198	202	202	182	202	-	-	-	-	-	-	-
25	Fuel Loss Rate	Att FXW-10, Line 31 of Page 2	0.68%	0.67%	0.67%	0.67%	0.67%	-	-	-	-	-	-	-
26	City Gate Delivered Volume	Line 24 times (1 - Line 25)	197	200	200	181	200	-	-	-	-	-	-	-
27	Variable Transportation Rate	Att FXW-10, Line 17 of Page 2	\$ 0.0667	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763							
28	Variable Transportation Costs	Line 26 times Line 27	\$ 13	\$ 15	\$ 15	\$ 14	\$ 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Source of Supply: Transco Zone 6, non-NY

Denotes Confidential Information			Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
Line 1	City Gate Delivered Costs	Reference													
1	Purchased Volumes	Line 9	8,639	8,926	8,926	8,062	8,926	-	-	-	-	-	-	-	
2	City Gate Delivered Volume	Sum Lines 23	8,580	8,866	8,866	8,008	8,866	-	-	-	-	-	-	-	
3	Total Purchase Cost	Line 15													
4	Variable Transportation Costs	Sum Lines 25	\$ 572	\$ 676	\$ 676	\$ 611	\$ 676	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5	Total City Gate Delivered Costs	Sum Lines 3 and 4													
6	Average Delivered Price	Line 5 divided by Line 2													
7															
8	Tranco Zone 6, non-NY Purchases														
9	Purchased Volumes	Sendout Optimization	8,639	8,926	8,926	8,062	8,926	-	-	-	-	-	-	-	
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158	\$ 3,235	
11	NYMEX Cost	Line 9 times Line 10	\$ 22,279	\$ 27,616	\$ 30,142	\$ 26,218	\$ 26,206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	NYMEX Basis Price	Att FXW-10, Line 5 of Page 1													
13	NYMEX Basis Costs	Line 9 times Line 12													
14	Total Purchase Price	Line 10 plus Line 12													
15	Total Purchase Cost	Line 11 plus Line 13													
16															
17	Transportation Fuel Losses and Variable Charges														
18	Algonquin Pipeline (Contract 93201A1C)														
19	Receipt Point: Centerville, NJ														
20	Delivery Point: Bay State City Gate (Delivered to Northern via Exchange Agreement)														
21	Received Volume	Line 15	8,639	8,926	8,926	8,062	8,926	-	-	-	-	-	-	-	
22	Fuel Loss Rate	Att FXW-10, Line 31 of Page 2	0.68%	0.67%	0.67%	0.67%	0.67%	-	-	-	-	-	-	-	
23	City Gate Delivered Volume	Line 21 times (1 - Line 22)	8,580	8,866	8,866	8,008	8,866	-	-	-	-	-	-	-	
24	Variable Transportation Rate	Att FXW-10, Line 17 of Page 2	\$ 0.0667	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
25	Variable Transportation Costs	Line 23 times Line 24	\$ 572	\$ 676	\$ 676	\$ 611	\$ 676	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Source of Supply: Tennessee Niagara Pipeline Path

Denotes Confidential Information			Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Line 1	City Gate Delivered Costs	Reference												
1	Purchased Volumes	Line 9	54,254	56,063	56,063	50,637	56,063	49,072	23,171	-	-	-	643	31,601
2	City Gate Delivered Volume	Line 41	53,691	55,481	55,481	50,112	55,481	48,563	22,931	-	-	-	636	31,273
3	Total Purchase Cost	Line 15												
4	Variable Transportation Costs	Sum Lines 25, 34 and 43	\$ 4,014	\$ 4,148	\$ 4,148	\$ 3,746	\$ 4,148	\$ 3,630	\$ 1,714	\$ -	\$ -	\$ -	\$ 48	\$ 2,338
5	Total City Gate Delivered Costs	Sum Lines 3 and 4												
6	Average Delivered Price	Line 5 divided by Line 2												
7														
8	Niagara Supply Costs													
9	Purchased Volumes	Sendout Optimization	54,254	56,063	56,063	50,637	56,063	49,072	23,171	-	-	-	643	31,601
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859				\$ 3,158	\$ 3,235
11	NYMEX Cost	Line 9 times Line 10	\$ 139,922	\$ 173,458	\$ 189,324	\$ 164,673	\$ 164,600	\$ 138,041	\$ 66,246	\$ -	\$ -	\$ -	\$ 2,029	\$ 102,229
12	NYMEX Basis Price	Att FXW-10, Line 3 of Page 1												
13	NYMEX Basis Costs	Line 9 times Line 12												
14	Total Purchase Price	Line 10 plus Line 12												
15	Total Purchase Cost	Line 11 plus Line 13												
16														
17	Transportation Fuel Losses and Variable Charges													
18	Tennessee Gas Pipeline (Contract 5292)													
19	Receipt Point: Niagara													
20	Delivery Point: Pleasant St. (Interconnection with Granite)													
21	Received Volume	Line 9	32,655	33,744	33,744	30,478	33,744	29,633	14,106	-	-	-	643	19,369
22	Fuel Loss Rate	Att FXW-10, Line 42 of Page 2	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%				0.69%	0.69%
23	Delivered Volume	Line 21 times (1 - Line 22)	32,430	33,511	33,511	30,268	33,511	29,429	14,009	-	-	-	638	19,236
24	Variable Transportation Rate	Att FXW-10, Line 28 of Page 2	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731				\$ 0.0731	\$ 0.0731
25	Variable Transportation Costs	Line 23 times Line 24	\$ 2,371	\$ 2,450	\$ 2,450	\$ 2,213	\$ 2,450	\$ 2,151	\$ 1,024	\$ -	\$ -	\$ -	\$ 47	\$ 1,406
26														
27	Tennessee Gas Pipeline (Contract 39735)													
28	Receipt Point: Niagara													
29	Delivery Point: Pleasant St. (Interconnection with Granite)													
30	Received Volume	Line 9	21,599	22,319	22,319	20,159	22,319	19,439	9,065	-	-	-	-	12,231
31	Fuel Loss Rate	Att FXW-10, Line 42 of Page 2	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%					0.69%
32	Delivered Volume	Line 30 times (1 - Line 31)	21,450	22,165	22,165	20,020	22,165	19,305	9,002	-	-	-	-	12,147
33	Variable Transportation Rate	Att FXW-10, Line 28 of Page 2	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731					\$ 0.0731
34	Variable Transportation Costs	Line 32 times Line 33	\$ 1,568	\$ 1,620	\$ 1,620	\$ 1,463	\$ 1,620	\$ 1,411	\$ 658	\$ -	\$ -	\$ -	\$ -	\$ 888
35														
36	Granite State Gas Transmission (Contract 19-100-FT-NN)													
37	Receipt Point: Pleasant St.													
38	Delivery Point: Northern City Gates													
39	Received Volume	Line 32	53,880	55,676	55,676	50,288	55,676	48,734	23,011	-	-	-	638	31,383
40	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
41	City Gate Delivered Volume	Line 39 times (1 - Line 40)	53,691	55,481	55,481	50,112	55,481	48,563	22,931	-	-	-	636	31,273
42	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
43	Variable Transportation Costs	Line 41 times Line 42	\$ 75	\$ 78	\$ 78	\$ 70	\$ 78	\$ 68	\$ 32	\$ -	\$ -	\$ -	\$ 1	\$ 44

Source of Supply: Iroquois Receipts Pipeline Path

Denotes Confidential Information

Line	City Gate Delivered Costs	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
1	Purchased Volumes	Line 9	189,432	195,733	195,733	176,791	195,733	-	-	-	-	-	-	-	
2	City Gate Delivered Volume	Line 32	187,192	193,432	193,432	174,712	193,432	-	-	-	-	-	-	-	
3	Total Purchase Cost	Line 15													
4	Variable Transportation Costs	Sum Lines 25, 34, 43, 52, 61 and 70	\$ 23,115	\$ 25,137	\$ 25,137	\$ 22,705	\$ 25,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5	Total City Gate Delivered Costs	Sum Lines 3 and 4													
6	Average Delivered Price	Line 5 divided by Line 2													
7															
8	Iroquois Receipts Supply Costs														
9	Purchased Volumes	Sendout Optimization	189,432	195,733	195,733	176,791	195,733	-	-	-	-	-	-	-	
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936								
11	NYMEX Cost	Line 9 times Line 10	\$ 488,545	\$ 605,598	\$ 660,991	\$ 574,925	\$ 574,672	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	NYMEX Basis Price	Att FXW-10, Line 4 of Page 1													
13	NYMEX Basis Costs	Line 9 times Line 12													
14	Total Purchase Price	Line 10 plus Line 12													
15	Total Purchase Cost	Line 11 plus Line 13													
16															
17	Transportation Fuel Losses and Variable Charges														
18	Iroquois Pipeline (Contract R181001)														
19	Receipt Point: Waddington														
20	Delivery Point: Wright (Interconnection with Tennessee)														
21	Received Volume	Line 14	189,432	195,733	195,733	176,791	195,733	-	-	-	-	-	-	-	
22	Fuel Loss Rate	Att FXW-10, Line 34 of Page 2	0.00%	0.00%	0.00%	0.00%	0.00%								
23	Delivered Volume	Line 21 times Line 10	189,432	195,733	195,733	176,791	195,733	-	-	-	-	-	-	-	
24	Variable Transportation Rate	Att FXW-10, Line 20 of Page 2	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048								
25	Variable Transportation Costs	Line 23 times Line 24	\$ 909	\$ 940	\$ 940	\$ 849	\$ 940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26															
27	Tennessee Gas Pipeline (Contract 95196)														
28	Receipt Point: Wright														
29	Delivery Point: Bay State City Gate (Delivered to Northern via Exchange Agreement)														
30	Received Volume	Line 23	41,748	43,140	43,140	38,965	43,140	-	-	-	-	-	-	-	
31	Fuel Loss Rate	Att FXW-10, Line 42 of Page 2	0.69%	0.69%	0.69%	0.69%	0.69%								
32	City Gate Delivered Volume	Line 30 times (1 - Line 31)	41,460	42,842	42,842	38,696	42,842	-	-	-	-	-	-	-	
33	Variable Transportation Rate	Att FXW-10, Line 28 of Page 2	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731								
34	Variable Transportation Costs	Line 32 times Line 33	\$ 3,031	\$ 3,132	\$ 3,132	\$ 2,829	\$ 3,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
35															
36	Tennessee Gas Pipeline (Contract 95196)														
37	Receipt Point: Wright														
38	Delivery Point: Pleasant St. (Interconnection with Granite)														
39	Received Volume	Line 32	19,605	20,259	20,259	18,298	20,259	-	-	-	-	-	-	-	
40	Fuel Loss Rate	Att FXW-10, Line 42 of Page 2	0.69%	0.69%	0.69%	0.69%	0.69%								
41	Delivered Volume	Line 39 times (1 - Line 40)	19,470	20,119	20,119	18,172	20,119	-	-	-	-	-	-	-	
42	Variable Transportation Rate	Att FXW-10, Line 28 of Page 2	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731								
43	Variable Transportation Costs	Line 41 times Line 42	\$ 1,423	\$ 1,471	\$ 1,471	\$ 1,328	\$ 1,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
44															
45	Granite State Gas Transmission (Contract 19-100-FT-NN)														
46	Receipt Point: Pleasant St.														
47	Delivery Point: Northern City Gates														
48	Received Volume	Line 41	19,470	20,119	20,119	18,172	20,119	-	-	-	-	-	-	-	
49	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	
50	City Gate Delivered Volume	Line 48 times (1 - Line 49)	19,402	20,049	20,049	18,108	20,049	-	-	-	-	-	-	-	
51	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	
52	Variable Transportation Costs	Line 50 times Line 51	\$ 27	\$ 28	\$ 28	\$ 25	\$ 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
53															
54	Tennessee Gas Pipeline (Contract 95196)														
55	Receipt Point: Wright														
56	Delivery Point: Pleasant St. (Interconnection with Granite)														
57	Received Volume	Line 50	128,079	132,335	132,335	119,528	132,335	-	-	-	-	-	-	-	
58	Fuel Loss Rate	Att FXW-10, Line 42 of Page 2	0.69%	0.69%	0.69%	0.69%	0.69%								
59	Delivered Volume	Line 57 times (1 - Line 58)	127,195	131,422	131,422	118,703	131,422	-	-	-	-	-	-	-	
60	Variable Transportation Rate	Att FXW-10, Line 28 of Page 2	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731								
61	Variable Transportation Costs	Line 59 times Line 60	\$ 9,298	\$ 9,607	\$ 9,607	\$ 8,677	\$ 9,607	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
62															
63	Tennessee Gas Pipeline (Contract 95196)														
64	Receipt Point: Wright														
65	Delivery Point: Pleasant St. (Interconnection with Granite)														
66	Received Volume	Line 59	127,195	131,422	131,422	118,703	131,422	-	-	-	-	-	-	-	
67	Fuel Loss Rate	Att FXW-10, Line 31 of Page 2	0.68%	0.67%	0.67%	0.67%	0.67%								
68	City Gate Delivered Volume	Line 66 times (1 - Line 67)	126,330	130,541	130,541	117,908	130,541	-	-	-	-	-	-	-	
69	Variable Transportation Rate	Att FXW-10, Line 17 of Page 2	\$ 0.0667	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763								
70	Variable Transportation Costs	Line 68 times Line 69	\$ 8,426	\$ 9,960	\$ 9,960	\$ 8,996	\$ 9,960	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Source of Supply: Tennessee Zone 0

		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Denotes Confidential Information													
Line	City Gate Delivered Costs	Reference											
1	Purchased Volumes	Line 36	95,679	113,938	113,938	102,912	56,293	-	-	-	-	-	-
2	City Gate Delivered Volume	Line 47	91,884	109,418	109,418	98,829	54,060	-	-	-	-	-	-
3	Total Purchase Cost	Line 2 times Line 3											
4	Variable Transportation Costs	Sum Lines 40 and 49	\$ 26,048	\$ 31,019	\$ 31,019	\$ 28,017	\$ 15,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total City Gate Delivered Costs	Sum Lines 4 and 5											
6	Average Delivered Price	Line 6 divided by Line 2											
7													
8	Tennessee Zone 0 Supply Costs												
9	Block 1 Nov-Mar NYMEX Lock Volume		26,250	27,125	27,125	24,500	27,125						
10	Block 1 Nov-Mar NYMEX Lock Price		\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230						
11	Block 1 Nov-Mar NYMEX Lock Cost		\$ 84,788	\$ 87,614	\$ 87,614	\$ 79,135	\$ 87,614						
12	Block 2 Nov-Mar NYMEX Lock Volume		-	-	-	-	-						
13	Block 2 Nov-Mar NYMEX Lock Price		-	-	-	-	-						
14	Block 2 Nov-Mar NYMEX Lock Cost		\$ -	\$ -	\$ -	\$ -	\$ -						
15	Block 3 Nov-Mar NYMEX Lock Volume		-	-	-	-	-						
16	Block 3 Nov-Mar NYMEX Lock Price		-	-	-	-	-						
17	Block 3 Nov-Mar NYMEX Lock Cost		\$ -	\$ -	\$ -	\$ -	\$ -						
18	Total NYMEX Lock Volume		26,250	27,125	27,125	24,500	27,125						
19	Weighted Average NYMEX Lock Price		\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230						
20	Total NYMEX Lock Cost		\$ 84,788	\$ 87,614	\$ 87,614	\$ 79,135	\$ 87,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	NYMEX Variable Volume		69,429	86,813	86,813	78,412	29,168						
22	Monthly NYMEX Price		\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158
23	Total NYMEX Variable Cost		\$ 179,058	\$ 268,599	\$ 293,167	\$ 254,995	\$ 85,639	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Purchased Volumes	Sendout Optimization	95,679	113,938	113,938	102,912	56,293	-	-	-	-	-	-
25	Average NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,758	\$ 3,126	\$ 3,342	\$ 3,247	\$ 3,078						
26	NYMEX Cost	Line 9 times Line 10	\$ 263,846	\$ 356,213	\$ 380,781	\$ 334,130	\$ 173,252	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	NYMEX Basis Price	Att FXW-10, Line 1 of Page 1											
28	NYMEX Basis Costs	Line 9 times Line 12											
29	Total Purchase Price	Line 10 plus Line 12											
30	Total Purchase Cost	Line 11 plus Line 13											
31													
32	Transportation Fuel Losses and Variable Charges												
33	Tennessee Gas Pipeline (Contract 5083)												
34	Receipt Point: Tennessee Zone 0												
35	Delivery Point: Pleasant St. (Interconnection with Granite)												
36	Received Volume	Line 24	95,679	113,938	113,938	102,912	56,293	-	-	-	-	-	-
37	Fuel Loss Rate	Att FXW-10, Line 39 of Page 2	3.63%	3.63%	3.63%	3.63%	3.63%						
38	Delivered Volume	Line 36 times (1 - Line 37)	92,206	109,802	109,802	99,176	54,250						
39	Variable Transportation Rate	Att FXW-10, Line 25 of Page 2	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811						
40	Variable Transportation Costs	Line 38 times Line 39	\$ 25,919	\$ 30,865	\$ 30,865	\$ 27,878	\$ 15,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41													
42	Granite State Gas Transmission (Contract 19-100-FT-NN)												
43	Receipt Point: Pleasant St.												
44	Delivery Point: Northern City Gates												
45	Received Volume	Line 38	92,206	109,802	109,802	99,176	54,250						
46	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
47	City Gate Delivered Volume	Line 45 times (1 - Line 46)	91,884	109,418	109,418	98,829	54,060						
48	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
49	Variable Transportation Costs	Line 47 times Line 48	\$ 129	\$ 153	\$ 153	\$ 138	\$ 76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Source of Supply: Tennessee Zone L

		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Denotes Confidential Information													
Line	City Gate Delivered Costs	Reference											
1	Purchased Volumes	Line 36	100,682	210,508	210,508	190,136	104,038	-	-	-	-	-	-
2	City Gate Delivered Volume	Line 47	97,159	203,143	203,143	183,484	100,397	-	-	-	-	-	-
3	Total Purchase Cost	Line 2 times Line 3											
4	Variable Transportation Costs	Sum Lines 40 and 49	\$ 24,043	\$ 50,270	\$ 50,270	\$ 45,405	\$ 24,844	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total City Gate Delivered Costs	Sum Lines 4 and 5											
6	Average Delivered Price	Line 6 divided by Line 2											
7													
8	Tennessee Zone L Supply Costs												
9	Block 1 Nov-Mar NYMEX Lock Volume		48,750	50,375	50,375	45,500	50,375						
10	Block 1 Nov-Mar NYMEX Lock Price		\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230						
11	Block 1 Nov-Mar NYMEX Lock Cost		\$ 157,463	\$ 162,711	\$ 162,711	\$ 146,965	\$ 162,711						
12	Block 2 Nov-Mar NYMEX Lock Volume		-	-	-	-	-						
13	Block 2 Nov-Mar NYMEX Lock Price		-	-	-	-	-						
14	Block 2 Nov-Mar NYMEX Lock Cost		\$ -	\$ -	\$ -	\$ -	\$ -						
15	Block 3 Nov-Mar NYMEX Lock Volume		-	-	-	-	-						
16	Block 3 Nov-Mar NYMEX Lock Price		-	-	-	-	-						
17	Block 3 Nov-Mar NYMEX Lock Cost		\$ -	\$ -	\$ -	\$ -	\$ -						
18	Total NYMEX Lock Volume		48,750	50,375	50,375	45,500	50,375						
19	Weighted Average NYMEX Lock Price		\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230	\$ 3,230						
20	Total NYMEX Lock Cost		\$ 157,463	\$ 162,711	\$ 162,711	\$ 146,965	\$ 162,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	NYMEX Variable Volume		51,932	160,133	160,133	144,636	53,663						
22	Monthly NYMEX Price		\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158
23	Total NYMEX Variable Cost		\$ 133,931	\$ 495,452	\$ 540,769	\$ 470,357	\$ 157,553	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Purchased Volumes	Sendout Optimization	100,682	210,508	210,508	190,136	104,038						
25	Average NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,894	\$ 3,127	\$ 3,342	\$ 3,247	\$ 3,078						
26	NYMEX Cost	Line 9 times Line 10	\$ 291,394	\$ 658,163	\$ 703,481	\$ 617,322	\$ 320,265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	NYMEX Basis Price	Att FXW-10, Line 2 of Page 1											
28	NYMEX Basis Costs	Line 9 times Line 12											
29	Total Purchase Price	Line 10 plus Line 12											
30	Total Purchase Cost	Line 11 plus Line 13											
31													
32	Transportation Fuel Losses and Variable Charges												
33	Tennessee Gas Pipeline (Contract 5083)												
34	Receipt Point: Tennessee Zone L												
35	Delivery Point: Pleasant St. (Interconnection with Granite)												
36	Received Volume	Line 24	100,682	210,508	210,508	190,136	104,038	-	-	-	-	-	-
37	Fuel Loss Rate	Att FXW-10, Line 40 of Page 2	3.16%	3.16%	3.16%	3.16%	3.16%						
38	Delivered Volume	Line 36 times (1 - Line 37)	97,500	203,856	203,856	184,128	100,750						
39	Variable Transportation Rate	Att FXW-10, Line 26 of Page 2	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452						
40	Variable Transportation Costs	Line 38 times Line 39	\$ 23,907	\$ 49,985	\$ 49,985	\$ 45,148	\$ 24,704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41													
42	Granite State Gas Transmission (Contract 19-100-FT-NN)												
43	Receipt Point: Pleasant St.												
44	Delivery Point: Northern City Gates												
45	Received Volume	Line 38	97,500	203,856	203,856	184,128	100,750						
46	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
47	City Gate Delivered Volume	Line 45 times (1 - Line 46)	97,159	203,143	203,143	183,484	100,397						
48	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
49	Variable Transportation Costs	Line 47 times Line 48	\$ 136	\$ 284	\$ 284	\$ 257	\$ 141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Source of Supply: Atlantic Bridge Ramapo Pipeline Path

Denotes Confidential Information		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Line 1	City Gate Delivered Costs Reference												
1	Purchased Volumes Line 9	183,410	192,330	192,330	173,717	192,330	182,329	136,516	37,794	-	-	183,484	189,600
2	City Gate Delivered Volume Sum Lines 32	173,040	178,808	178,808	161,504	178,808	171,950	128,745	35,643	-	-	173,040	178,808
3	Total Purchase Cost Line 15												
4	Variable Transportation Costs Sum Lines 34	\$ 12,247	\$ 12,655	\$ 12,655	\$ 11,430	\$ 12,655	\$ 12,174	\$ 9,115	\$ 2,524	\$ -	\$ -	\$ 12,251	\$ 12,660
5	Total City Gate Delivered Costs Sum Lines 3 and 4												
6	Average Delivered Price Line 5 divided by Line 2												
7													
8	Ramapo Supply Purchases												
9	Purchased Volumes Sendout Optimization	183,410	192,330	192,330	173,717	192,330	182,329	136,516	37,794	-	-	183,484	189,600
10	Monthly NYMEX Price Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000			\$ 3,158	\$ 3,235
11	NYMEX Cost Line 9 times Line 10	\$ 473,015	\$ 595,069	\$ 649,498	\$ 564,929	\$ 564,681	\$ 512,891	\$ 390,299	\$ 113,382	\$ -	\$ -	\$ 579,444	\$ 613,358
12	NYMEX Basis Price Att FXW-10, Line 13 of Page 1												
13	NYMEX Basis Costs Line 9 times Line 12												
14	Total Purchase Price Line 10 plus Line 12												
15	Total Purchase Cost Line 11 plus Line 13												
16													
17	Transportation Fuel Losses and Variable Charges												
18	Algonquin Pipeline (Contract 510939)												
19	Receipt Point: Ramapo, NJ												
20	Delivery Point: Beverly												
21	Received Volume Line 15	183,410	192,330	192,330	173,717	192,330	182,329	136,516	37,794	-	-	183,484	189,600
22	Fuel Loss Rate Att FXW-10, Line 32 of Page 2	4.73%	6.12%	6.12%	6.12%	6.12%	4.73%	4.73%	4.73%			4.73%	4.73%
23	Delivered Volume Line 21 times (1 - Line 22)	174,735	180,559	180,559	163,086	180,559	173,705	130,059	36,006	-	-	174,806	180,632
24	Variable Transportation Rate Att FXW-10, Line 18 of Page 2	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687			\$ 0.0687	\$ 0.0687
25	Variable Transportation Costs Line 23 times Line 24	\$ 12,004	\$ 12,404	\$ 12,404	\$ 11,204	\$ 12,404	\$ 11,934	\$ 8,935	\$ 2,474	\$ -	\$ -	\$ 12,009	\$ 12,409
26													
27	Maritimes Pipeline (Contract 210363)												
28	Receipt Point: Beverly												
29	Delivery Point: Lewiston City-Gate												
30	Received Volume Line 15	174,735	180,559	180,559	163,086	180,559	173,705	130,059	36,006	-	-	174,806	180,632
31	Fuel Loss Rate Att FXW-10, Line 35 of Page 2	0.97%	0.97%	0.97%	0.97%	0.97%	1.01%	1.01%	1.01%			1.01%	1.01%
32	City Gate Delivered Volume Line 30 times (1 - Line 31)	173,040	178,808	178,808	161,504	178,808	171,950	128,745	35,643	-	-	173,040	178,808
33	Variable Transportation Rate Att FXW-10, Line 21 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014			\$ 0.0014	\$ 0.0014
34	Variable Transportation Costs Line 32 times Line 33	\$ 242	\$ 250	\$ 250	\$ 226	\$ 250	\$ 241	\$ 180	\$ 50	\$ -	\$ -	\$ 242	\$ 250

Source of Supply: Tennessee Storage

Line	City Gate Delivered Costs	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
2	Gross Withdrawn Volume	Line 10	-	14,723	65,174	58,867	64,803	-	-	-	-	-	-	-
3	City Gate Delivered Volume	Line 38	-	14,530	64,316	58,092	63,950	-	-	-	-	-	-	-
4	Total Withdrawal Costs	Line 18	\$ -	\$ 22,022	\$ 97,481	\$ 88,047	\$ 96,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Variable Transportation Costs	Sum Lines 31 and 40	\$ -	\$ 1,422	\$ 6,293	\$ 5,684	\$ 6,257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total City Gate Delivered Costs	Line 3 plus Line 4	\$ -	\$ 23,443	\$ 103,774	\$ 93,731	\$ 103,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Average Delivered Price	Line 5 divided by Line 2		\$ 1.613	\$ 1.613	\$ 1.613	\$ 1.613							
8														
9	<u>Tennessee Storage Withdrawals</u>													
10	Gross Withdrawn Volume	Sendout Optimization	-	14,723	65,174	58,867	64,803	-	-	-	-	-	-	-
11	Withdrawal Rate	Att to Sch 5A, Line 1 of Page 3	\$ -	\$ 0.0087	\$ 0.0087	\$ 0.0087	\$ 0.0087	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Withdrawal Charges	Line 9 times Line 10	-	128	567	512	564	-	-	-	-	-	-	-
13	Inventory Rate	CAK-7	\$ -	\$ 1,4870	\$ 1,4870	\$ 1,4870	\$ 1,4870	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Withdrawn Inventory Value	Line 9 times Line 12	\$ -	\$ 21,894	\$ 96,914	\$ 87,535	\$ 96,363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Withdrawal Fuel Rate	FXW-10, Line 2 of Page 3	-	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	-
16	Withdrawal Fuel Losses	Att to Sch 5A, Line 1 of Page 3 times Line 9	-	-	-	-	-	-	-	-	-	-	-	-
17	Net Withdrawn Volume	Line 9 minus Line 14	-	14,723	65,174	58,867	64,803	-	-	-	-	-	-	-
18	Total Withdrawal Costs	Line 11 plus Line 13	\$ -	\$ 22,022	\$ 97,481	\$ 88,047	\$ 96,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19														
20	<u>Transportation Fuel Losses and Variable Charges</u>													
21	Tennessee Gas Pipeline (Contract 5265)													
22	Receipt Point: Tennessee FS-MA Withdrawal Meter													
23	Delivery Point: Pleasant St. (Interconnection with Granite)													
24	Total Contract Received Volume	Sendout Optimization	63,072	65,174	65,174	58,867	65,174	60,852	34,903	63,072	55,213	56,912	3,320	53,597
25	Received Volume	Line 17	-	14,723	65,174	58,867	64,803	-	-	-	-	-	-	-
26	Percentage Allocated	Line 25 divided by Line 24	0.00%	22.59%	100.00%	100.00%	99.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	Received Volume	Line 25	-	14,723	65,174	58,867	64,803	-	-	-	-	-	-	-
28	Fuel Loss Rate	Att FXW-10, Line 41 of Page 2	-	0.97%	0.97%	0.97%	0.97%	-	-	-	-	-	-	-
29	Delivered Volume	Line 27 times (1 - Line 28)	-	14,581	64,542	58,296	64,175	-	-	-	-	-	-	-
30	Variable Transportation Rate	Att FXW-10, Line 27 of Page 2	\$ -	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	Variable Transportation Costs	Line 29 times Line 30	\$ -	\$ 1,401	\$ 6,202	\$ 5,602	\$ 6,167	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32														
33	Granite State Gas Transmission (Contract 19-100-FT-NN)													
34	Receipt Point: Pleasant St.													
35	Delivery Point: Northern City Gates													
36	Received Volume	Line 29	-	14,581	64,542	58,296	64,175	-	-	-	-	-	-	-
37	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
38	City Gate Delivered Volume	Line 36 times (1 - Line 37)	-	14,530	64,316	58,092	63,950	-	-	-	-	-	-	-
39	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
40	Variable Transportation Costs	Line 38 times Line 39	\$ -	\$ 20	\$ 90	\$ 81	\$ 90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Source of Supply: Empress

Denotes Confidential Information		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Line 1	City Gate Delivered Costs Reference												
2	Purchased Volumes Line 9	289,675	324,158	324,158	292,788	324,158	311,397	321,777	311,397	321,777	321,777	220,610	314,310
3	City Gate Delivered Volume Line 50	273,673	306,033	305,564	276,334	306,097	296,338	306,258	296,379	306,258	306,258	209,971	299,151
4	Total Purchase Cost Line 15												
5	Variable Transportation Costs Sum Lines 30, 39, 48 and 57	\$ 787	\$ 1,037	\$ 1,106	\$ 1,063	\$ 1,053	\$ 965	\$ 859	\$ 831	\$ 859	\$ 859	\$ 589	\$ 839
6	Total City Gate Delivered Costs Sum Lines 3 and 4												
7	Average Delivered Price Line 5 divided by Line 2												
8	Empress Supply Costs												
9	Purchased Volumes PLEXOS Optimization	289,675	324,158	324,158	292,788	324,158	311,397	321,777	311,397	321,777	321,777	220,610	314,310
10	Monthly NYMEX Price Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158	\$ 3,235
11	NYMEX Cost Line 9 times Line 10	\$ 747,071	\$ 1,002,944	\$ 1,094,681	\$ 952,146	\$ 951,727	\$ 875,961	\$ 919,961	\$ 934,192	\$ 1,013,598	\$ 1,024,860	\$ 696,688	\$ 1,016,794
12	NYMEX Basis Price Att FXW-10, Line 14 of Page 1												
13	NYMEX Basis Costs Line 9 times Line 12												
14	Total Purchase Price Line 10 plus Line 12												
15	Total Purchase Cost Line 11 plus Line 13												
16													
17	TransCanada Pipeline (Contracts 57055 & 57091)												
18	Receipt Point: Parkway												
19	Delivery Point: East Hereford												
20	Received Volume Line 9	289,675	324,158	324,158	292,788	324,158	311,397	321,777	311,397	321,777	321,777	220,610	314,310
21	Fuel Loss Rate Att FXW-10, Line 45 of Page 2	5.19%	5.19%	5.19%	5.19%	5.19%	4.49%	4.49%	4.49%	4.49%	4.49%	4.49%	4.49%
22	Delivered Volume Line 20 times (1 - Line 21)	274,641	307,334	307,334	277,592	307,334	297,420	307,334	297,420	307,334	307,334	210,708	300,202
23	PNGTS Pipeline (Contract 208543)												
24	Receipt Point: Pittsburg (interconnect with East Hereford)												
25	Delivery Point: Westbrook, Newington, Eliot												
26	Received Volume PLEXOS Optimization	272,516	274,908	233,514	231,030	278,328	282,705	307,334	297,420	307,334	307,334	210,708	300,202
27	Fuel Loss Rate Att FXW-10, Line 36 of Page 2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
28	Delivered Volume Line 26 times (1 - Line 27)	272,516	274,908	233,514	231,030	278,328	282,705	307,334	297,420	307,334	307,334	210,708	300,202
29	Variable Transportation Rate Att FXW-10, Line 22 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
30	Variable Transportation Costs Line 28 times Line 29	\$ 382	\$ 385	\$ 327	\$ 323	\$ 390	\$ 396	\$ 430	\$ 416	\$ 430	\$ 430	\$ 295	\$ 420
31													
32	PNGTS Pipeline (Contract 233320)												
33	Receipt Point: Pittsburg (interconnect with East Hereford)												
34	Delivery Point: Westbrook, Newington, Eliot												
35	Received Volume PLEXOS Optimization	2,125	19,650	27,386	31,728	21,407	14,715	-	-	-	-	-	-
36	Fuel Loss Rate Att FXW-10, Line 37 of Page 2	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	-	-	-	-	-	-
37	Delivered Volume Line 35 times (1 - Line 36)	2,119	19,595	27,310	31,640	21,347	14,674	-	-	-	-	-	-
38	Variable Transportation Rate Att FXW-10, Line 23 of Page 2	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	-	-	-	-	-	-
39	Variable Transportation Costs Line 37 times Line 38	\$ 22	\$ 206	\$ 287	\$ 332	\$ 224	\$ 154	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40													
41	PNGTS Pipeline (Contract 240520)												
42	Receipt Point: Pittsburg (interconnect with East Hereford)												
43	Delivery Point: Westbrook, Newington, Eliot												
44	Received Volume PLEXOS Optimization	-	5,970	19,030	7,481	5,161	-	-	-	-	-	-	-
45	Fuel Loss Rate Att FXW-10, Line 38 of Page 2	-	1.34%	1.34%	1.34%	1.34%	-	-	-	-	-	-	-
46	Delivered Volume Line 44 times (1 - Line 45)	-	5,890	18,776	7,381	5,092	-	-	-	-	-	-	-
47	Variable Transportation Rate Att FXW-10, Line 24 of Page 2	\$ -	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	-	-	-	-	-	-	-
48	Variable Transportation Costs Line 46 times Line 47	\$ -	\$ 8	\$ 26	\$ 10	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49													
50	PNGTS Pipeline (Contract 284292)												
51	Receipt Point: Pittsburg (interconnect with East Hereford)												
52	Delivery Point: Westbrook, Newington, Eliot												
53	Received Volume PLEXOS Optimization	-	6,806	27,404	7,353	2,438	-	-	-	-	-	-	-
54	Fuel Loss Rate Att FXW-10, Line 38 of Page 2	-	1.34%	1.34%	1.34%	1.34%	-	-	-	-	-	-	-
55	Delivered Volume Line 53 times (1 - Line 54)	-	6,715	27,038	7,254	2,405	-	-	-	-	-	-	-
56	Variable Transportation Rate Att FXW-10, Line 24 of Page 2	\$ -	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	-	-	-	-	-	-	-
57	Variable Transportation Costs Line 55 times Line 56	-	9	38	10	3	-	-	-	-	-	-	-
58	Granite State Gas Transmission (Contract 19-100-FT-NN)												
59	Receipt Point: Westbrook, Newington, Eliot												
60	Delivery Point: Northern City Gates												
61	Received Volume Line 28	274,635	307,108	306,637	277,305	307,173	297,379	307,334	297,420	307,334	307,334	210,708	300,202
62	Fuel Loss Rate Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
63	City Gate Delivered Volume Line 61 times (1 - Line 62)	273,673	306,033	305,564	276,334	306,097	296,338	306,258	296,379	306,258	306,258	209,971	299,151
64	Variable Transportation Rate Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
65	Variable Transportation Costs Line 63 times Line 64	\$ 383	\$ 428	\$ 428	\$ 387	\$ 429	\$ 415	\$ 429	\$ 415	\$ 429	\$ 429	\$ 294	\$ 419

Source of Supply: Dawn Hub Supply (Union Dawn Storage, PXP and WXP Dawn Hub Paths)

Denotes Confidential Information		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
Line 1	City Gate Delivered Costs	Reference												
2	Purchased Volumes	Line 9	-	-	-	-	373,832	39,652	-	-	-	-	55,713	
3	City Gate Delivered Volume	Line 105	-	-	-	-	365,366	38,760	-	-	-	-	54,459	
4	Total Purchase Cost	Line 15												
5	Variable Transportation Costs	Sum Lines 24, 33, 42, 72, 81, 90, 99 and 107	\$ -	\$ -	\$ -	\$ -	\$ 2,341	\$ 231	\$ -	\$ -	\$ -	\$ -	\$ 324	
6	Total City Gate Delivered Costs	Sum Lines 3 and 4												
7	Average Delivered Price	Line 5 divided by Line 2												
8	Dawn Hub Supply Costs													
9	Purchased Volumes	PLEXOS Optimization	-	-	-	-	373,832	39,652	-	-	-	-	55,713	
10	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1					\$ 2,813	\$ 2,859					\$ 3,235	
11	NYMEX Cost	Line 9 times Line 10	\$ -	\$ -	\$ -	\$ -	\$ 1,051,590	\$ 113,366	\$ -	\$ -	\$ -	\$ -	\$ 180,231	
12	NYMEX Basis Price	Att FXW-10, Line 10 of Page 1												
13	NYMEX Basis Costs	Line 9 times Line 12												
14	Total Purchase Price	Line 10 plus Line 12												
15	Total Purchase Cost	Line 11 plus Line 13												
16	Transportation Fuel Losses and Variable Charges													
17	Enbridge (Contract M12256)													
18	Receipt Point: Union Dawn													
19	Delivery Point: Parkway													
20	Received Volume	PLEXOS Optimization times Line 22	-	-	-	-	333,508	19,580	-	-	-	-	18,338	
21	Fuel Loss Rate	Att FXW-10, Line 46 of Page 2					0.64%	0.64%					0.64%	
22	Delivered Volume	Line 20 times (1 - Line 21)	-	-	-	-	331,387	19,455	-	-	-	-	18,221	
23	Variable Transportation Rate	Att FXW-10, Line 30 of Page 2					\$ 0.0031	\$ 0.0031					\$ 0.0031	
24	Variable Transportation Costs	Line 22 times Line 23	\$ -	\$ -	\$ -	\$ -	\$ 1,027	\$ 60	\$ -	\$ -	\$ -	\$ -	\$ 56	
25	Enbridge (Contract M12296)													
27	Receipt Point: Union Dawn													
28	Delivery Point: Parkway													
29	Received Volume	PLEXOS Optimization times Line 22	-	-	-	-	32,677	14,227	-	-	-	-	4,481	
30	Fuel Loss Rate	Att FXW-10, Line 46 of Page 2					0.64%	0.64%					0.64%	
31	Delivered Volume	Line 29 times (1 - Line 30)	-	-	-	-	32,470	14,137	-	-	-	-	4,452	
32	Variable Transportation Rate	Att FXW-10, Line 30 of Page 2					\$ 0.0031	\$ 0.0031					\$ 0.0031	
33	Variable Transportation Costs	Line 31 times Line 32	\$ -	\$ -	\$ -	\$ -	\$ 101	\$ 44	\$ -	\$ -	\$ -	\$ -	\$ 14	
34	Enbridge (Contract M12279)													
36	Receipt Point: Union Dawn													
37	Delivery Point: Parkway													
38	Received Volume	PLEXOS Optimization times Line 22	-	-	-	-	7,647	5,845	-	-	-	-	32,894	
39	Fuel Loss Rate	Att FXW-10, Line 46 of Page 2					0.64%	0.64%					0.64%	
40	Delivered Volume	Line 38 times (1 - Line 39)	-	-	-	-	7,598	5,808	-	-	-	-	32,685	
41	Variable Transportation Rate	Att FXW-10, Line 30 of Page 2					\$ 0.0031	\$ 0.0031					\$ 0.0031	
42	Variable Transportation Costs	Line 40 times Line 41	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ 18	\$ -	\$ -	\$ -	\$ -	\$ 101	
43	TransCanada Pipeline (Contracts 57055 & 57091)													
45	Receipt Point: Parkway													
46	Delivery Point: East Hereford													
47	Received Volume	Line 22	-	-	-	-	313,114	10,788	-	-	-	-	23,619	
48	Fuel Loss Rate	Att FXW-10, Line 44 of Page 2					1.28%	1.28%					1.28%	
49	Delivered Volume	Line 47 times (1 - Line 48)	-	-	-	-	309,106	10,650	-	-	-	-	23,317	
50	TransCanada Pipeline (Contract 63265)													
52	Receipt Point: Parkway													
53	Delivery Point: E. Hereford (Interconnects with PNGTS at Pittsburg)													
54	Received Volume	Line 31	-	-	-	-	33,565	15,055	-	-	-	-	22,695	
55	Fuel Loss Rate	Att FXW-10, Line 44 of Page 2					1.28%	1.28%					1.28%	
56	Delivered Volume	Line 54 times (1 - Line 55)	-	-	-	-	33,136	14,862	-	-	-	-	22,405	
57	TransCanada Pipeline (Contract 67167)													
59	Receipt Point: Parkway													
60	Delivery Point: East Hereford													
61	Received Volume	Line 40	-	-	-	-	24,776	13,558	-	-	-	-	9,044	
62	Fuel Loss Rate	Att FXW-10, Line 44 of Page 2					1.28%	1.28%					1.28%	
63	Delivered Volume	Line 61 times (1 - Line 62)	-	-	-	-	24,459	13,384	-	-	-	-	8,928	
64	PNGTS Pipeline (Contract 208543)													
66	Receipt Point: Pittsburg (interconnect with East Hereford)													
67	Delivery Point: Westbrook, Newington, Eliot													
68	Received Volume	Line 49	-	-	-	-	348,557	38,896	-	-	-	-	54,650	
69	Fuel Loss Rate	Att FXW-10, Line 36 of Page 2					0.00%	0.00%					0.00%	
70	Delivered Volume	Line 68 times (1 - Line 69)	-	-	-	-	348,557	38,896	-	-	-	-	54,650	
71	Variable Transportation Rate	Att FXW-10, Line 22 of Page 2					\$ 0.0014	\$ 0.0014					\$ 0.0014	
72	Variable Transportation Costs	Line 70 times Line 71	\$ -	\$ -	\$ -	\$ -	\$ 488	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ 77	
73	PNGTS Pipeline (Contract 240520)													
75	Receipt Point: Pittsburg (interconnect with East Hereford)													
76	Delivery Point: Westbrook, Newington, Eliot													
77	Received Volume	Line 56	-	-	-	-	18,143	-	-	-	-	-	-	
78	Fuel Loss Rate	Att FXW-10, Line 37 of Page 2					0.28%	-					-	
79	Delivered Volume	Line 77 times (1 - Line 78)	-	-	-	-	18,092	-	-	-	-	-	-	
80	Variable Transportation Rate	Att FXW-10, Line 23 of Page 2					\$ 0.0105	-					-	
81	Variable Transportation Costs	Line 79 times Line 80	\$ -	\$ -	\$ -	\$ -	\$ 190	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
82	PNGTS Pipeline (Contract 240520)													
84	Receipt Point: Pittsburg (interconnect with East Hereford)													
85	Delivery Point: Westbrook, Newington, Eliot													
86	Received Volume	Line 63	-	-	-	-	-	-	-	-	-	-	-	
87	Fuel Loss Rate	Att FXW-10, Line 38 of Page 2					-	-					-	
88	Delivered Volume	Line 86 times (1 - Line 87)	-	-	-	-	-	-	-	-	-	-	-	
89	Variable Transportation Rate	Att FXW-10, Line 24 of Page 2					-	-					-	
90	Variable Transportation Costs	Line 88 times Line 89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
91	PNGTS Pipeline (Contract 284292)													
93	Receipt Point: Pittsburg (interconnect with East Hereford)													
94	Delivery Point: Westbrook, Newington, Eliot													
95	Received Volume	Line 64	-	-	-	-	-	-	-	-	-	-	-	
96	Fuel Loss Rate	Att FXW-10, Line 38 of Page 2					-	-					-	
97	Delivered Volume	Line 95 times (1 - Line 96)	-	-	-	-	-	-	-	-	-	-	-	
98	Variable Transportation Rate	Att FXW-10, Line 24 of Page 2					-	-					-	
99	Variable Transportation Costs	Line 97 times Line 98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
100	Granite State Gas Transmission (Contract 19-100-FT-NN)													
101	Receipt Point: Westbrook, Newington, Eliot													
102	Delivery Point: Northern City Gates													
103	Received Volume	Line 70	-	-	-	-	366,650	38,896	-	-	-	-	54,650	
104	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	
105	City Gate Delivered Volume	Line 103 times (1 - Line 104)	-	-	-	-	365,366	38,760	-	-	-	-	54,459	
106	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	
107	Variable Transportation Costs	Line 105 times Line 106	\$ -	\$ -	\$ -	\$ -	\$ 512	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ 76	

Source of Supply: Union Dawn Storage

Line	City Gate Delivered Costs	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
1	Gross Withdrawn Volume	Line 9	268,510	586,476	793,511	739,177	580,338	-	-	-	-	-	-	-
2	City Gate Delivered Volume	Line 114	258,957	565,208	763,560	712,157	559,408	-	-	-	-	-	-	-
3	Total Withdrawal Costs	Line 17	\$ 511,941	\$ 1,118,176	\$ 1,512,909	\$ 1,409,315	\$ 1,106,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Variable Transportation Costs	Sum Lines 32, 81 and 116	\$ 1,563	\$ 3,701	\$ 5,180	\$ 4,991	\$ 3,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total City Gate Delivered Costs	Line 3 plus Line 4	\$ 513,503	\$ 1,121,877	\$ 1,518,089	\$ 1,414,306	\$ 1,110,163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Average Delivered Price	Line 5 divided by Line 2	\$ 1.983	\$ 1.985	\$ 1.988	\$ 1.986	\$ 1.985							
7	Union Dawn Storage Withdrawals													
9	Gross Withdrawn Volume	Sendout Optimization	268,510	586,476	793,511	739,177	580,338	-	-	-	-	-	-	-
10	Withdrawal Rate	FXW-10, Line 2 of Page 3	\$ 0.005	\$ 0.005	\$ 0.005	\$ 0.005	\$ 0.005							
11	Withdrawal Charges	Line 9 times Line 10	1,235	2,698	3,650	3,400	2,670	-	-	-	-	-	-	-
12	Inventory Rate	CAK-7	\$ 1.902	\$ 1.902	\$ 1.902	\$ 1.902	\$ 1.902							
13	Withdrawn Inventory Value	Line 9 times Line 12	\$ 510,706	\$ 1,115,478	\$ 1,509,259	\$ 1,405,915	\$ 1,103,802	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Withdrawal Fuel Rate	FXW-10, Line 2 of Page 3	0.609%	0.609%	0.609%	0.609%	0.609%							
15	Withdrawal Fuel Losses	Line 14 times Line 9	1,611	3,519	4,761	4,435	3,482	-	-	-	-	-	-	-
16	Net Withdrawal Volume	Line 9 minus Line 14	266,899	582,958	788,750	734,742	576,855	-	-	-	-	-	-	-
17	Total Withdrawal Costs	Line 11 plus Line 13	\$ 511,941	\$ 1,118,176	\$ 1,512,909	\$ 1,409,315	\$ 1,106,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18														
19	Storage Net Withdrawn Volumes	PLEXOS Optimization	266,899	582,958	788,750	734,742	576,855	-	-	-	-	-	-	-
20	Purchased Volumes	PLEXOS Optimization	-	-	-	-	-	373,832	39,652	-	-	-	-	55,713
21	Total Volumes	Sum Lines 19 and 20	266,899	582,958	788,750	734,742	576,855	373,832	39,652	-	-	-	-	55,713
22	Storage Percentage	Line 19 divided by Line 21	100%	100%	100%	100%	100%	0%	0%	0%	0%	0%	0%	0%
23														
24	Transportation Fuel Losses and Variable Charges													
25	Enbridge (Contract M12256)													
26	Receipt Point: Union Dawn													
27	Delivery Point: Parkway													
28	Received Volume	PLEXOS Optimization times Line 22	247,604	483,559	602,193	659,786	513,228	-	-	-	-	-	-	-
29	Fuel Loss Rate	Att FXW-10, Line 46 of Page 2	1.14%	1.14%	1.14%	1.14%	1.14%							
30	Delivered Volume	Line 28 times (1 - Line 29)	244,782	478,047	595,328	652,265	507,378	-	-	-	-	-	-	-
31	Variable Transportation Rate	Att FXW-10, Line 30 of Page 2	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031							
32	Variable Transportation Costs	Line 30 times Line 31	759	1,482	1,846	2,022	1,573	-	-	-	-	-	-	-
33														
34	Enbridge (Contract M12296)													
35	Receipt Point: Union Dawn													
36	Delivery Point: Parkway													
37	Received Volume	PLEXOS Optimization times Line 22	9,612	39,976	94,465	47,852	17,116	-	-	-	-	-	-	-
38	Fuel Loss Rate	Att FXW-10, Line 46 of Page 2	1.14%	1.14%	1.14%	1.14%	1.14%							
39	Delivered Volume	Line 37 times (1 - Line 38)	9,502	39,521	93,388	47,306	16,921	-	-	-	-	-	-	-
40	Variable Transportation Rate	Att FXW-10, Line 30 of Page 2	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031							
41	Variable Transportation Costs	Line 39 times Line 40	29	123	290	147	52	-	-	-	-	-	-	-
42														
43	Enbridge (Contract M12279)													
44	Receipt Point: Union Dawn													
45	Delivery Point: Parkway													
46	Received Volume	PLEXOS Optimization times Line 22	9,682	59,422	92,093	27,104	46,511	-	-	-	-	-	-	-
47	Fuel Loss Rate	Att FXW-10, Line 46 of Page 2	1.14%	1.14%	1.14%	1.14%	1.14%							
48	Delivered Volume	Line 46 times (1 - Line 47)	9,572	58,745	91,043	26,795	45,980	-	-	-	-	-	-	-
49	Variable Transportation Rate	Att FXW-10, Line 30 of Page 2	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031							
50	Variable Transportation Costs	Line 48 times Line 49	30	182	282	83	143	-	-	-	-	-	-	-
51														
52	TransCanada Pipeline (Contracts 57055 & 57091)													
53	Receipt Point: Parkway													
54	Delivery Point: East Hereford													
55	Received Volume	Line 30	184,540	478,660	592,234	646,016	485,460	-	-	-	-	-	-	-
56	Fuel Loss Rate	Att FXW-10, Line 44 of Page 2	1.51%	1.51%	1.51%	1.51%	1.51%							
57	Delivered Volume	Line 55 times (1 - Line 56)	181,754	471,432	583,291	636,261	478,129	-	-	-	-	-	-	-
58														
59	TransCanada Pipeline (Contract 63265)													
60	Receipt Point: Parkway													
61	Delivery Point: E. Hereford (Interconnects with PNGTS at Pittsburg)													
62	Received Volume	Line 39	30,315	41,679	91,776	56,766	36,491	-	-	-	-	-	-	-
63	Fuel Loss Rate	Att FXW-10, Line 44 of Page 2	1.51%	1.51%	1.51%	1.51%	1.51%							
64	Delivered Volume	Line 62 times (1 - Line 63)	29,857	41,050	90,390	55,909	35,940	-	-	-	-	-	-	-
65														
66	TransCanada Pipeline (Contract 67167)													
67	Receipt Point: Parkway													
68	Delivery Point: East Hereford													
69	Received Volume	Line 48	49,001	55,973	95,749	23,584	48,328	-	-	-	-	-	-	-
70	Fuel Loss Rate	Att FXW-10, Line 44 of Page 2	1.51%	1.51%	1.51%	1.51%	1.51%							
71	Delivered Volume	Line 69 times (1 - Line 70)	48,261	55,128	94,304	23,228	47,599	-	-	-	-	-	-	-
72														
73														
74	PNGTS Pipeline (Contract 208543)													
75	Receipt Point: Pittsburg (interconnect with East Hereford)													
76	Delivery Point: Westbrook, Newington, Eliot													
77	Received Volume	Line 57	257,862	507,723	583,517	595,401	508,659	-	-	-	-	-	-	-
78	Fuel Loss Rate	Att FXW-10, Line 36 of Page 2	0.00%	0.00%	0.00%	0.00%	0.00%							
79	Delivered Volume	Line 77 times (1 - Line 78)	257,862	507,723	583,517	595,401	508,659	-	-	-	-	-	-	-
80	Variable Transportation Rate	Att FXW-10, Line 22 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014							
81	Variable Transportation Costs	Line 79 times Line 80	361	711	817	834	712	-	-	-	-	-	-	-
82														
83	PNGTS Pipeline (Contract 240520)													
84	Receipt Point: Pittsburg (interconnect with East Hereford)													
85	Delivery Point: Westbrook, Newington, Eliot													
86	Received Volume	Line 64	2,010	36,291	68,434	81,769	39,122	-	-	-	-	-	-	-
87	Fuel Loss Rate	Att FXW-10, Line 37 of Page 2	0.28%	0.28%	0.28%	0.28%	0.28%							
88	Delivered Volume	Line 86 times (1 - Line 87)	2,005	36,190	68,243	81,540	39,012	-	-	-	-	-	-	-
89	Variable Transportation Rate	Att FXW-10, Line 23 of Page 2	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105							
90	Variable Transportation Costs	Line 88 times Line 89	21	380	717	856	410	-	-	-	-	-	-	-
91														
92	PNGTS Pipeline (Contract 240520)													
93	Receipt Point: Pittsburg (interconnect with East Hereford)													
94	Delivery Point: Westbrook, Newington, Eliot													
95	Received Volume	Line 71	-	11,025	47,553	19,279	9,432	-	-	-	-	-	-	-
96	Fuel Loss Rate	Att FXW-10, Line 38 of Page 2	-	1.34%	1.34%	1.34%	1.34%							
97	Delivered Volume	Line 95 times (1 - Line 96)	-	10,878	46,918	19,021	9,306	-	-	-	-	-	-	-
98	Variable Transportation Rate	Att FXW-10, Line 24 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014							
99	Variable Transportation Costs	Line 97 times Line 98	-	15	66	27	13	-	-	-	-	-	-	-
100														
101	PNGTS Pipeline (Contract 284292)													
102	Receipt Point: Pittsburg (interconnect with East Hereford)													
103	Delivery Point: Westbrook, Newington, Eliot													
104	Received Volume	Line 0	-	12,569	68,479	18,949	4,455	-	-	-	-	-	-	-
105	Fuel Loss Rate	Att FXW-10, Line 38 of Page 2	-	1.34%	1.34%	1.34%	1.34%							
106	Delivered Volume	Line 104 times (1 - Line 105)	-	12,401	67,565	18,696	4,396	-	-	-	-	-	-	-
107	Variable Transportation Rate	Att FXW-10, Line 24 of Page 2	\$ -	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014							
108	Variable Transportation Costs	Line 106 times Line 107	\$ -	\$ 17	\$ 95	\$ 26	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109	Granite State Gas Transmission (Contract 19-100-FT-NN)													
110	Receipt Point: Westbrook, Newington, Eliot													
111	Delivery Point: Northern City Gates													
112	Received Volume	Line 79	259,866	567,193	766,242	714,658	561,373	-	-	-	-	-	-	-
113	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%							
114	City Gate Delivered Volume	Line 112 times (1 - Line 113)	258,957	565,208	763,560	712,157	559,408	-	-	-	-	-	-	-
115	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014							
116	Variable Transportation Costs	Line 114 times Line 115	\$ 363	\$ 791	\$ 1,069	\$ 997	\$ 783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Source of Supply: Northern LNG Inventory
On-System Storage

Denotes Confidential Information

Line	City Gate Delivered Costs	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
1	Gross Withdrawn Volume	Line 9	1,800	1,860	40,242	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860
2	City Gate Delivered Volume	Line 12	1,800	1,860	40,242	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860
3	Total Withdrawal Costs	Line 13												
4	Variable Transportation Costs	N/A												
5	Total City Gate Delivered Costs	Line 3 plus Line 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Average Delivered Price	Line 5 divided by Line 2												
7														
8	<u>Northern LNG Withdrawn Inventory</u>													
9	Gross Withdrawn Volume	Sendout Optimization	1,800	1,860	40,242	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860
10	Inventory Rate	CAK-7												
11	Withdrawn Inventory Value	Line 9 times Line 12												
12	Net Withdrawn Volume	Line 9 minus Line 14	1,800	1,860	40,242	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860
13	Total Withdrawal Costs	Line 11 plus Line 13												

Source of Supply: Peaking Contract 1

Denotes Confidential Information			Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Line 2	City Gate Delivered Costs	Reference Line 9	-	-	65,055	-	-	-	-	-	-	-	-	-
3	Purchased Volumes	Line 25	-	-	65,055	-	-	-	-	-	-	-	-	-
4	City Gate Delivered Volume	Line 15	-	-	65,055	-	-	-	-	-	-	-	-	-
5	Total Purchase Cost	Line 27	-	-	-	-	-	-	-	-	-	-	-	-
6	Variable Transportation Costs	Line 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Total City Gate Delivered Costs	Sum Lines 3 and 4	-	-	65,055	-	-	-	-	-	-	-	-	-
8	Average Delivered Price	Line 5 divided by Line 2	-	-	-	-	-	-	-	-	-	-	-	-
9	Peaking Contract 1 Supply													
10	Purchased Volumes	Sendout Optimization	-	-	65,055	-	-	-	-	-	-	-	-	-
11	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158	\$ 3,235
12	NYMEX Cost	Line 9 times Line 10	-	-	-	-	-	-	-	-	-	-	-	-
13	NYMEX Basis Price	Att FXW-10, Line 16 of Page 1	-	-	-	-	-	-	-	-	-	-	-	-
14	NYMEX Basis Costs	Line 9 times Line 12	-	-	-	-	-	-	-	-	-	-	-	-
15	Total Purchase Price	Line 10 plus Line 12	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Purchase Cost	Line 11 plus Line 13	-	-	-	-	-	-	-	-	-	-	-	-
17	Transportation Fuel Losses and Variable Charges													
18	Granite State Gas Transmission (Contract 19-100-FT-NN)													
19	Receipt Point: Newington or Westbrook													
20	Delivery Point: Northern City Gates													
21	Lewiston City-Gate - Non-GSGT													
22	City Gate Delivered Volume	Line 10	-	-	65,055	-	-	-	-	-	-	-	-	-
23	Received Volume	Line 10	-	-	-	-	-	-	-	-	-	-	-	-
24	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
25	City Gate Delivered Volume	Line 23 times (1 - Line 24)	-	-	-	-	-	-	-	-	-	-	-	-
26	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
27	Variable Transportation Costs	Line 25 times Line 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	Purchased Volumes	Total	-	-	65,055	-	-	-	-	-	-	-	-	-
32	Purchased Volumes	Sendout Optimization	-	-	65,055	-	-	-	-	-	-	-	-	-
33	Purchased Volumes	Sendout Optimization	-	-	-	-	-	-	-	-	-	-	-	-
33	Purchased Volumes	Sendout Optimization	-	-	-	-	-	-	-	-	-	-	-	-
33	Purchased Volumes	Lewiston City-Gate Percent	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Source of Supply: Peaking Contract 2

		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
Denotes Confidential Information													
Line	City Gate Delivered Costs	Reference											
2	Purchased Volumes	Line 9	-	-	-	-	-	-	-	-	-	-	-
3	City Gate Delivered Volume	Line 25	-	-	-	-	-	-	-	-	-	-	-
4	Total Purchase Cost	Line 15											
5	Variable Transportation Costs	Line 27											
6	Total City Gate Delivered Costs	Sum Lines 3 and 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Average Delivered Price	Line 5 divided by Line 2											
8													
9	Peaking Contract 2 Supply												
10	Purchased Volumes	Sendout Optimization	-	-	-	-	-	-	-	-	-	-	-
11	Monthly NYMEX Price	Att FXW-10, Line 15 of Page 1	\$ 2,579	\$ 3,094	\$ 3,377	\$ 3,252	\$ 2,936	\$ 2,813	\$ 2,859	\$ 3,000	\$ 3,150	\$ 3,185	\$ 3,158
12	NYMEX Cost	Line 9 times Line 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	NYMEX Basis Price	Att FXW-10, Line 17 of Page 1											
14	NYMEX Basis Costs	Line 9 times Line 12											
15	Total Purchase Price	Line 10 plus Line 12											
16	Total Purchase Cost	Line 11 plus Line 13											
17													
18	Transportation Fuel Losses and Variable Charges												
19	Granite State Gas Transmission (Contract 19-100-FT-NN)												
20	Receipt Point: Newington or Westbrook												
21	Delivery Point: Northern City Gates												
22	City Gate Delivered Volume	Lewiston City-Gate - Non-GSGT	-	-	-	-	-	-	-	-	-	-	-
23	Received Volume	Line 10	-	-	-	-	-	-	-	-	-	-	-
24	Fuel Loss Rate	Att FXW-10, Line 33 of Page 2	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
25	City Gate Delivered Volume	Line 23 times (1 - Line 24)	-	-	-	-	-	-	-	-	-	-	-
26	Variable Transportation Rate	Att FXW-10, Line 19 of Page 2	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
27	Variable Transportation Costs	Line 25 times Line 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

REDACTED

Northern Utilities, Inc.
Natural Gas Commodity Price Forecast

Denotes Confidential Information

Estimated Adders to NYMEX Last Day Settlement Based on ICE Settlement as of July 22, 2024

Line	Supply Source	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
1	Tennessee Zone 0	[REDACTED]											
2	Tennessee Zone L	[REDACTED]											
3	Tennessee Niagara	[REDACTED]											
4	Iroquois Receipts	[REDACTED]											
5	Transco Zone 6, non-NY	[REDACTED]											
6	Texas Eastern Zone M-3	[REDACTED]											
7	Leidy Hub	[REDACTED]											
8	Tennessee Zone 4 Station 313 Pool	[REDACTED]											
9	Tennessee Zone 4 Storage Injection	[REDACTED]											
10	Dawn Hub Supply	[REDACTED]											
11	Union Dawn Storage Injection	[REDACTED]											
13	Atlantic Bridge - Ramapo	[REDACTED]											
14	Potential Empress Supply	[REDACTED]											

Estimated NYMEX Last Day Settlement Based on NYMEX Settlement as of September 5, 2024

15	NYMEX	2.579	3.094	3.377	3.252	2.936	2.813	2.859	3.000	3.150	3.185	3.158	3.235
		Fixed Price Transactions											
16	Peaking Contract1	[REDACTED]											
17	Peaking Contract2	[REDACTED]											

Northern Utilities, Inc.
Transportation Contract Rates
November 2024 through October 2025
Fixed Demand Rates (\$ per Dth/Month)

Line	Pipeline	Rate Schedule	Receipt	Delivery	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
1	Algonquin	AFT-1	N/A	N/A	AGT-1 (Current Rates), AGT-2 (Proposed Rates)	\$ 8.5927	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239	\$ 18.7239
2	Algonquin	AFT-1 (AB)	N/A	N/A	AGT-4 (Negotiated Demand Rate)	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170
3	Granite	FT-NN	N/A	N/A	GSGT-1	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013	\$ 7.0013
4	Iroquois	RTS-1	Zone 1	Zone 1	IGTS-1	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918
5	Maritimes	MN365	N/A	N/A	MNUS-1	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833
6	PNGTS	FT (C2C)	N/A	N/A	PNGTS-1	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500
7	PNGTS	FT (PXP)	N/A	N/A	PNGTS-3	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543
8	PNGTS	FT (WXP)	N/A	N/A	PNGTS-9	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417
9	Tennessee	FT-A	Zone 0	Zone 6	TGP-1 (Base Reservation, PCB & PS/GHG)	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039
10	Tennessee	FT-A	Zone L	Zone 6	TGP-1 (Base Reservation, PCB & PS/GHG)	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387
11	Tennessee	FT-A	Zone 4	Zone 6	TGP-1 (Base Reservation, PCB & PS/GHG)	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929
12	Tennessee	FT-A	Zone 5	Zone 6	TGP-1 (Base Reservation, PCB & PS/GHG)	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701
13	Texas Eastern	FT-1/FTS	M3	M3	TETLP-1	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060
14	TransCanada	FT	Parkway	E. Hereford	CAD-1	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460
15	TransCanada	FT	Empress	E. Hereford	CAD-1	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953
16	Union	M12	Dawn	Parkway	CAD-1	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639	\$ 2.9639

Variable Transportation Commodity Rates (\$/Dth)

Line	Pipeline	Rate Schedule	Receipt	Delivery	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
17	Algonquin	AFT-1	N/A	N/A	AGT-1 (Current Rates), AGT-2 (Proposed Rates), FERC-1 (ACA)	\$ 0.0667	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763	\$ 0.0763
18	Algonquin	AFT-1 (AB)	N/A	N/A	AGT-5 (Commodity), AGT-1 (Surcharge), FERC-1 (ACA)	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687	\$ 0.0687
19	Granite	FT-NN	N/A	N/A	GSGT-1 (Commodity), FERC-1 (ACA)	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
20	Iroquois	RTS-1	Zone 1	Zone 1	IGTS-1 (Commodity), FERC-1 (ACA)	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048
21	Maritimes	MN365	N/A	N/A	MNUS-1 (Commodity), FERC-1 (ACA)	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
22	PNGTS	FT (C2C)	N/A	N/A	FERC-1 (ACA)	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
23	PNGTS	FT (PXP)	N/A	N/A	PNGTS-7 (PXP Commodity), FERC-1 (ACA)	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105	\$ 0.0105
24	PNGTS	FT (WXP)	N/A	N/A	FERC-1 (ACA)	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
25	Tennessee	FT-A	Zone 0	Zone 6	TGP-2 (Base Commodity & PS/GHG), TGP-3 (EPCR), FERC-1	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811	\$ 0.2811
26	Tennessee	FT-A	Zone L	Zone 6	TGP-2 (Base Commodity & PS/GHG), TGP-3 (EPCR), FERC-1	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452	\$ 0.2452
27	Tennessee	FT-A	Zone 4	Zone 6	TGP-2 (Base Commodity & PS/GHG), TGP-3 (EPCR), FERC-1	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961	\$ 0.0961
28	Tennessee	FT-A	Zone 5	Zone 6	TGP-2 (Base Commodity & PS/GHG), TGP-3 (EPCR), FERC-1	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731	\$ 0.0731
29	Texas Eastern	FT-1/FTS	M3	M3	TETLP-2, FERC-1 (ACA)	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691
30	Union	M12	Dawn	Parkway	CAD-1	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031	\$ 0.0031

Transportation Fuel Rates (Percentage)

Line	Pipeline	Rate Schedule	Receipt	Delivery	Reference	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
31	Algonquin	AFT-1	N/A	N/A	AGT-3	0.68%	0.67%	0.67%	0.67%	0.67%	0.68%	0.68%	0.68%	0.68%	0.68%	0.68%	0.68%
32	Algonquin	AFT-1 (AB)	N/A	N/A	AGT-3	4.73%	6.12%	6.12%	6.12%	6.12%	4.73%	4.73%	4.73%	4.73%	4.73%	4.73%	4.73%
33	Granite	FT-NN	N/A	N/A	GSGT-1	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%
34	Iroquois	RTS-1	Zone 1	Zone 1	IGTS-3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
35	Maritimes	MN365	N/A	N/A	MNUS-3	0.97%	0.97%	0.97%	0.97%	0.97%	1.01%	1.01%	1.01%	1.01%	1.01%	1.01%	1.01%
36	PNGTS	FT (C2C)	N/A	N/A	PNGTS-5 (Measurement Variance)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37	PNGTS	FT (PXP)	N/A	N/A	PNGTS-5 (Measurement Variance), PNGTS-6 (PXP Fuel)	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%
38	PNGTS	FT (WXP)	N/A	N/A	PNGTS-5 (Measurement Variance), PNGTS-11 (WXP Fuel)	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%	1.34%
39	Tennessee	FT-A	Zone 0	Zone 6	TGP-3	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%	3.63%
40	Tennessee	FT-A	Zone L	Zone 6	TGP-3	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%
41	Tennessee	FT-A	Zone 4	Zone 6	TGP-3	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%	0.97%
42	Tennessee	FT-A	Zone 5	Zone 6	TGP-3	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%	0.69%
43	Texas Eastern	FT-1/FTS	M3	M3	TETLP-3	0.53%	0.73%	0.73%	0.73%	0.73%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
44	TransCanada	FT	Parkway	E. Hereford	CAD-8	1.51%	1.51%	1.51%	1.51%	1.51%	1.28%	1.28%	1.28%	1.28%	1.28%	1.28%	1.28%
45	TransCanada	FT	Empress	E. Hereford	CAD-8	5.19%	5.19%	5.19%	5.19%	5.19%	4.49%	4.49%	4.49%	4.49%	4.49%	4.49%	4.49%
46	Union	M12	Dawn	Parkway	CAD-6	1.14%	1.14%	1.14%	1.14%	1.14%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%

Northern Utilities, Inc. Underground Storage Contract Rates November 2023 through October 2024										
Line	Storage	Rate Schedule	Notes	Reference	Space Rate	Deliverability Rate	Withdrawal Rate	Withdrawal Fuel Loss	Injection Rate	Injection Fuel Loss
1	Tennessee	FS-MA		TGP-4	\$ 0.0170	\$ 1.2402	\$ 0.0087	0.00%	\$ 0.0087	1.38%
2	Union	Storage	1	CAD-9	\$ 0.0692	\$ -	\$ 0.0046	0.60%	\$ 0.0046	0.60%

Note 1 The demand charge for Union Storage shall be \$415,000 per month divided by Maximum Storage Balance of 6,000,000 Dth.
The Withdrawal Rate and Injection Rate are equal to contractual variable rate converted from \$CAD/GJ to \$USD/Dth. Calculations are on CAD-1.

**Rate Schedule AFT-1
 Firm Transportation Service**

Maximum	Base-----\$/Dth -----	
Reservation Charge:	Tariff	Total
	Rate 1/	Rate
AFT-1	<u>\$8.5927</u>	\$8.5927
AFT-1 (PSS-T)	\$8.5626	\$8.5626
AFT-1 (AFT-3)	\$8.7363	\$8.7363
Minimum Reservation Charge:	\$0.0000	\$0.0000
	Base \$/Dth	
	Tariff	
Maximum Commodity Charge:	Rate 1/ 2/	
AFT-1	<u>\$0.0042</u>	
AFT-1 (PSS-T)	\$0.0000	
AFT-1 (AFT-3)	\$0.0000	
Minimum Commodity Charge:		
AFT-1	\$0.0042	
AFT-1 (PSS-T)	\$0.0000	
AFT-1 (AFT-3)	\$0.0000	
Maximum Reservation Charge Adjustment:	Base-----\$/Dth -----	
	Tariff	Total
	Rate 1/	Rate
AFT-1	\$0.2825	\$0.2825
AFT-1 (PSS-T)	\$0.2815	\$0.2815
AFT-1 (AFT-3)	\$0.2872	\$0.2872
Minimum Reservation Charge Adjustment:	\$0.0000	\$0.0000
	Base \$/Dth	
Maximum Authorized Overrun Commodity Charge:	Tariff	
	Rate 1/ 2/	
AFT-1	\$0.2867	
AFT-1 (PSS-T)	\$0.2815	
AFT-1 (AFT-3)	\$0.2872	
Minimum Authorized Overrun Commodity Charge:		
AFT-1	\$0.0042	
AFT-1 (PSS-T)	\$0.0000	
AFT-1 (AFT-3)	\$0.0000	

- 1/ The Base Tariff is the effective rate on file with the Commission, excluding adjustments approved by the Commission.
- 2/ Rate excludes the Annual Charge Adjustment (ACA) Surcharge. The ACA Commodity Surcharge to applicable customers, pursuant to Section 34 of the General Terms and Conditions.

**Rate Schedule AFT-1
 Firm Transportation Service**

Maximum Reservation Charge:	Base-----\$/Dth ----- Tariff Rate 1/ Rate	Total Rate
AFT-1	\$8.5927	18.7239
AFT-1 (PSS-T)	\$8.5626	\$8.5626
AFT-1 (AFT-3)	\$8.7363	\$8.7363
Minimum Reservation Charge:	\$0.0000	\$0.0000

Maximum Commodity Charge:	Base \$/Dth Tariff Rate 1/ 2/ Rate
AFT-1	\$0.0138
AFT-1 (PSS-T)	\$0.0000
AFT-1 (AFT-3)	\$0.0000
Minimum Commodity Charge:	\$0.0000

Maximum Reservation Charge Adjustment:	Base-----\$/Dth ----- Tariff Rate 1/ Rate	Total Rate
AFT-1	\$0.2825	6155
AFT-1 (PSS-T)	\$0.2815	\$0.2815
AFT-1 (AFT-3)	\$0.2872	\$0.2872
Minimum Reservation Charge Adjustment:	\$0.0000	\$0.0000

Maximum Authorized Overrun Commodity Charge:	Base \$/Dth Tariff Rate 1/ 2/ Rate
AFT-1	\$0.6293
AFT-1 (PSS-T)	\$0.2815
AFT-1 (AFT-3)	\$0.2872
Minimum Authorized Overrun Commodity Charge:	\$0.0000

- 1/ The Base Tariff is the effective rate on file with the Commission, excluding adjustments approved by the Commission.
- 2/ Rate excludes the Annual Charge Adjustment (ACA) Surcharge. The ACA Commodity Surcharge to applicable customers, pursuant to Section 34 of the General Terms and Conditions.

FUEL REIMBURSEMENT PERCENTAGES AND SYSTEM BALANCING SURCHARGE (CREDIT) RATE

<u>Period</u>	<u>Duration</u>	<u>FRP</u>	<u>Surcharge Rate 2/</u>
SYSTEM SERVICES: 1/			
Winter	December 1 - March 31	0.67%	\$0.0611
Spring, Summer And Fall	April 1 - November 30	0.68%	\$0.0611
INCREMENTAL RAMAPO SERVICE: 1/			
Winter	December 1 - March 31	1.42%	\$0.0604
Spring, Summer And Fall	April 1 - November 30	0.99%	\$0.0604
INCREMENTAL AIM SERVICE: 1/			
Winter	December 1 - March 31	2.81%	\$0.0620
Spring, Summer And Fall	April 1 - November 30	1.48%	\$0.0620
INCREMENTAL ATLANTIC BRIDGE SERVICE: 1/			
Winter	December 1 - March 31	6.12%	\$0.0673
Spring, Summer And Fall	April 1 - November 30	4.73%	\$0.0673

1/ For all receipt points other than Beverly, Meter No. 00215

2/ The Surcharge Rate must be added to the applicable AFT/AIT Commodity Charge in order to illustrate the total adjusted AFT/AIT Commodity Charge.

Fuel Reimbursement Percentages (FRP) pursuant to Section 32 of the General Terms and Conditions of this FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/3/4/5/9/

Customer Name: Northern Utilities, Inc. d/b/a Unitil

Service Agreement: 510939

Term of Negotiated Rate: The term of this negotiated rate commences on the Service Commencement Date (as defined in the Precedent Agreement between Pipeline and Customer) of Contract No. 510939 and continues for the Primary Term (as such term is defined in the Precedent Agreement and Contract No. 510939). In the event Customer exercises its one-time option to extend the Primary Term of Contract No. 510939 for up to 100% of the MDTQ, then (a) Pipeline and Customer will amend the Negotiated Rate to reflect the extension of the term of the Negotiated Rate for an additional (i) five (5) years at a new negotiated reservation rate equal to \$45.124 per Dth per month or (ii) ten (10) years at a new negotiated reservation rate equal to \$43.375 per Dth per month for the elected volume, or (b) if Customer elects to extend the Primary Term of Contract No. 510939 at the then-effective maximum recourse reservation rate, then the term of the Negotiated Rate will expire at the end of the Primary Term. 10/11/

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 7,599 Dth/d

Reservation Rate: Customer shall pay a negotiated reservation rate of \$54.917 per Dth, per month of Customer's MDTQ under Contract No. 510939 during the Primary Term thereof. 3/6/8/

Commodity Charge and Other Charges: 7/

Primary Receipt Point: 4/

Mahwah (Meter No. 00201) – 7,599 Dth/d
Ramapo (Meter No. 00214) – 7,599 Dth/d

Primary Delivery Point: 4/

Beverly (Meter No. 01215) – 7,599 Dth/d

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

replaced with the adjusted Reservation Rate and adjusted term extension rates, which are the applicable rates updated to reflect the cost sharing rate adjustment set forth in footnote 3.

7/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

8/ **Most Favored Nations (MFN)**

(a) MFN Related to Service on the Project and Future Expansions—In the event Pipeline enters into a long-term firm transportation service agreement under Rate Schedule AFT-1, or any similar, firm non-lateral only transportation rate schedule for service on Pipeline's mainline, (i) prior to the in-service date of the Project for service on the Project or (ii) for a period within ten years following the in-service date of the Project for incremental expansion service under any future project, with any customer who is similarly situated to Customer, and such customer's reservation rate is less than Customer's Reservation Rate, Pipeline will promptly offer Customer the same reservation rate as such other customer, or an agreed rate as set forth in subpart (b)(iii), provided that, in the case of subpart (a)(ii) for incremental expansion service under any future project, all the requirements of subpart (b) are met. If Customer is willing to accept such reservation rate, Customer must do so under the same or substantially similar terms and conditions of service of the Algonquin Tariff or other Commission-approved provisions and the same or substantially similar rate related provisions applicable to such other customer, and as further described in subparts (c) and (d) below. For purposes of this footnote 8, Customer will be considered "similarly situated" to another Project customer or Qualifying Incremental Project Customer (as such latter term is defined in subpart (b)(ii) below) if Customer meets the criteria in subparts (a) and/or (b), as applicable, and in either case, if Customer is receiving firm transportation service under a service agreement (and rate agreement, if applicable) under the same or substantially similar terms and conditions of service of the Algonquin Tariff or other Commission-approved provisions and the same or substantially similar rate/rate related provisions as such Project customer or Qualifying Incremental Project Customer ("Similarly Situated Customer").

(b) Interrelationship to Future Expansions

(i) Determination of Indicative Rate - Except as otherwise provided herein, in the event Pipeline enters into a long-term firm transportation service agreement (i.e., one year or longer) under Rate Schedule AFT-1, or any similar firm non-lateral only transportation rate schedule for service using Pipeline's mainline, for service on an incremental expansion project of comparable scope with any Similarly Situated Customer all of whose Primary Receipt Point(s) are located at or upstream of the Mahwah Interconnect and all of whose Primary Delivery Point(s) are located at or downstream of the HubLine Interconnection (i.e., the point on Algonquin's I-9 line between Fore River 803 and Potter 081 near the town of Weymouth that Algonquin identifies as interconnection of its

Canadian Tolls

Line	Item	Units	TCPL and Enbridge Tolls	Reference
1	Union Parkway Belt to East Hereford on TCPL			
2	Demand Toll	\$CAD / GJ	\$ 19.27504	CAD-4
3	Abandonment Surcharge	\$CAD / GJ	\$ 0.96380	CAD-4
4	Delivery Pressure Demand Toll	\$CAD / GJ	\$ 0.60833	CAD-2
5	Rate Rider	\$CAD / GJ	\$ (1.10105)	CAD-4
6	Total Demand Toll	\$CAD / GJ	\$ 19.74612	Sum of Above
7	\$USD to \$CAD	Ratio	1.3755	CAD-7
8	Total Demand Toll	\$US / GJ	\$ 14.3556	Line 6 divided by Line 7
9	GJ per Dth	Ratio	1.055056	
10	Total Demand Toll	\$US / Dth	\$ 15.1460	Line 8 times Line 9
11	Empress to East Hereford on TCPL			
12	Demand Toll	\$CAD / GJ	\$ 47.72679	CAD-3
13	Abandonment Surcharge	\$CAD / GJ	\$ 3.88570	CAD-3
14	Delivery Pressure Demand Toll	\$CAD / GJ	\$ 0.60833	CAD-2
15	Rate Rider	\$CAD / GJ	\$ (9.07375)	CAD-3
16	Total Demand Toll	\$CAD / GJ	\$ 43.14707	Sum of Above
17	\$USD to \$CAD	Ratio	1.3755	CAD-7
18	Total Demand Toll	\$US / GJ	\$ 31.3683	Line 16 divided by Line 17
19	GJ per Dth	Ratio	1.055056	
20	Total Demand Toll	\$US / Dth	\$ 33.0953	Line 18 times Line 19
21	Dawn to Parkway on Enbridge Gas, Inc. Pipeline			
22	Total Demand Toll	\$CAD / GJ	\$ 3.8640	CAD-5
23	\$USD to \$CAD	Ratio	1.3755	CAD-7
24	Total Demand Toll	\$US / GJ	\$ 2.8092	Line 22 divided by Line 23
25	GJ per Dth	Ratio	1.055056	
26	Total Demand Toll	\$US / Dth	\$ 2.9639	Line 24 times Line 25
27	Dawn to Parkway on Enbridge Gas, Inc. Pipeline			
28	Facility Carbon Charge	\$CAD / GJ	\$ 0.0040	CAD-5
29	\$USD to \$CAD	Ratio	1.3755	CAD-7
30	Total Demand Toll	\$US / GJ	\$ 0.0029	Line 28 divided by Line 29
31	GJ per Dth	Ratio	1.055056	
32	Facility Carbon Charge	\$US / Dth	\$ 0.0031	Line 30 times Line 31
33	Enbridge Gas, Inc. Storage Injection/Withdrawal Charges			
34	Variable Storage Charges	\$CAD / GJ	\$ 0.0060	CAD-8
35	\$USD to \$CAD	Ratio	1.3755	CAD-7
36	Variable Storage Charges	\$US / GJ	\$ 0.0044	Line 34 divided by Line 35
37	GJ per Dth	Ratio	1.055056	
38	Variable Storage Charges	\$US / Dth	\$ 0.0046	Line 36 times Line 37

North Bay Junction Long Term Fixed Price (NBJ LTFP) Service

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
1	NBJ LTFP	28.28750	0.9300
2	NBJ LTFP Differential Surcharge	0.00000	0.0000

Note: The toll for NBJ LTFP is inclusive of the applicable Abandonment Surcharge for FT service from Empress to North Bay Junction.
 The NBJ LTFP Differential Surcharge is zero provided the Abandonment Surcharge for FT service from Empress to North Bay Junction is equal or less than \$6.69167/GJ/Month.

Market Driven Service (MDS)

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
	(a)	(b)	(c)	(d)	(e)
3	Empress to Emerson 2 (May 2021 Open Season) (Effective November 1, 2022)	10.53938	0.3465	1.18950	0.0390

Enhanced Market Balancing Service

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)	Rate Rider (\$/GJ/Month)	Daily Equivalent Rate Rider (\$/GJ)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
4	Union Parkway Belt to Union EDA	9.92374	0.3262	0.37820	0.0124	-0.51850	-0.0170

Delivery Pressure

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
5	Average Delivery Pressure Toll	0.60833	0.0200

Note: Delivery Pressure toll applies to the following locations: Emerson 1 , Emerson 2, Union SWDA, Enbridge SWDA, Dawn Export, Niagara Falls, Iroquois, Chippawa and East Hereford.
 The Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

Union Dawn Receipt Point Surcharge

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
6	Union Dawn Receipt Point Surcharge	0.13135	0.0043

Short Notice Balancing (SNB) Service

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
7	SNB Toll	2.97597	0.0978

Note: This SNB Toll is a representative toll for the Eastern Region.

Energy Deficient Gas Allowance (EDGA) Service

Line No.	Particulars	Capacity Charge (\$/GJ/D)
	(a)	(b)
8	Western Section	0.9388
9	Eastern Section	0.3302

Note: The EDGA Service capacity charge for the Western Section is the effective Empress to North Bay Junction FT Toll and the capacity charge for the Eastern Section is the effective Parkway to North Bay Junction FT Toll.
 The EDGA Service fuel charge for the Western Section includes the effective Empress to North Bay Junction monthly fuel ratio and the fuel charge for the Eastern Section includes the effective Parkway to North Bay Junction monthly fuel ratio.

TransCanada PipeLines Limited
Mainline Tolls - effective January 1, 2022 to December 31, 2026 (CER Order TG-014-2020)
Abandonment Surcharges - effective January 1, 2024 (CER Order TG-007-2023)
Rate Riders - effective January 1, 2024 to December 31, 2024 (CER Order TG-006-2023)

- Notes: (i) Aggregate charges for Mainline transportation service will include the applicable transportation toll, abandonment surcharge, delivery pressure toll (if applicable), rate rider (if applicable) and Dawn receipt surcharge (if applicable) pursuant to the Mainline Tariff.
(ii) Any transportation with a Union Dawn receipt point is subject to a Union Dawn Receipt Point Surcharge. Transport under FT, FT-NR, FT-SN and EMB service is subject to the monthly surcharge toll, and other transportation services are subject to the daily equivalent toll. Refer to page 2 for the Union Dawn Receipt Point Surcharge tolls.
(iii) Transportation with receipt points from delivery areas or Spruce is for STFT and IT service only.
(iv) The following delivery points are subject to an additional charge for delivery pressure: Emerson 1 & 2, Union SWDA, Enbridge SWDA, Dawn Export, Niagara Falls, Iroquois, Chippawa, and East Hereford. Refer to page 2 for the delivery pressure toll.
(v) The following transportation services are subject to the Abandonment Surcharges: FT, FT-NR, STS, STS-L, FT-SN, MFP, EMB, Herbert LTFP, Dawn LTFP, NBJ LTFP, MDS, IT, STFT, and ST-SN. The Daily Equivalent Abandonment Surcharge is only applicable to IT, STFT, ST-SN, ARPs, Diversions, and STS Overrun.
(vi) The following transportation services are subject to rate riders: FT, FT-NR, FT-SN, STS, STS-L, and EMB.

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)	Rate Rider (\$/GJ/Month)	Daily Equivalent Rate Rider (\$/GJ)
1	Empress	Empress	2.53979	0.0835	0.03050	0.0010	-0.71980	-0.0236
2	Empress	TransGas SSSA	6.12592	0.2014	0.43310	0.0142	-1.72020	-0.0564
3	Empress	Centram SSSA	8.70221	0.2861	0.72285	0.0237	-2.44000	-0.0800
4	Empress	Centram MDA	11.25417	0.3700	1.00955	0.0331	-3.15065	-0.1033
5	Empress	Centram MDA	12.63813	0.4155	1.16510	0.0382	-3.53800	-0.1160
6	Empress	Union WDA	17.65079	0.5803	1.72935	0.0567	-4.93490	-0.1618
7	Empress	Nipigon WDA	19.22638	0.6321	1.90625	0.0625	-5.37715	-0.1763
8	Empress	Union NDA	27.32938	0.8985	2.81820	0.0924	-7.63720	-0.2504
9	Empress	Calstock NDA	22.56004	0.7417	2.28140	0.0748	-6.30435	-0.2067
10	Empress	Tunis NDA	25.18196	0.8279	2.57725	0.0845	-7.03940	-0.2308
11	Empress	Enbridge NDA	27.80083	0.9140	2.87005	0.0941	-7.76835	-0.2547
12	Empress	Union SSSDA	24.39417	0.8020	2.48880	0.0816	-6.81675	-0.2235
13	Empress	Union NCDA	34.87271	1.1465	3.15065	0.1033	-8.34175	-0.2735
14	Empress	Union CDA	36.30838	1.1937	3.23605	0.1061	-8.44240	-0.2768
15	Empress	Union ECDA	37.05967	1.2184	3.27875	0.1075	-8.48510	-0.2782
16	Empress	Union EDA	40.97733	1.3472	3.49835	0.1147	-8.68945	-0.2849
17	Empress	Union Parkway Belt	36.52433	1.2008	3.24825	0.1065	-8.45460	-0.2772
18	Empress	Enbridge CDA	37.69233	1.2392	3.31535	0.1087	-8.52170	-0.2794
19	Empress	Enbridge Parkway CDA	36.52433	1.2008	3.24825	0.1065	-8.45460	-0.2772
20	Empress	Enbridge EDA	39.27400	1.2912	3.40380	0.1116	-8.59195	-0.2817
21	Empress	KPUC EDA	42.26700	1.3896	3.57460	0.1172	-8.76285	-0.2873
22	Empress	Enbridge EDA	44.09200	1.4496	3.67830	0.1206	-8.86635	-0.2907
23	Empress	Enbridge SWDA	32.02875	1.0530	2.99205	0.0981	-8.19840	-0.2688
24	Empress	Union SWDA	31.98617	1.0516	2.98900	0.0980	-8.19535	-0.2687
25	Empress	Chippawa	38.02083	1.2500	3.33365	0.1093	-8.54000	-0.2800
26	Empress	Cornwall	40.67013	1.3371	3.48310	0.1142	-8.67115	-0.2843
27	Empress	East Hereford	47.72679	1.5691	3.88570	0.1274	-9.07375	-0.2975
28	Empress	Emerson 1	12.85104	0.4225	1.18950	0.0390	-3.59900	-0.1180
29	Empress	Emerson 2	12.85104	0.4225	1.18950	0.0390	-3.59900	-0.1180
30	Empress	Iroquois	40.01313	1.3155	3.44345	0.1129	-8.63455	-0.2831
31	Empress	Kirkwall	35.76696	1.1759	3.20555	0.1051	-8.41190	-0.2758
32	Empress	Napierville	43.71483	1.4372	3.65695	0.1199	-8.84500	-0.2900
33	Empress	Niagara Falls	37.97217	1.2484	3.33365	0.1093	-8.53695	-0.2799
34	Empress	North Bay Junction	28.55517	0.9388	2.95545	0.0969	-7.97880	-0.2616
35	Empress	Phillipsburg	44.06158	1.4486	3.67525	0.1205	-8.86635	-0.2907
36	Empress	Spruce	12.63813	0.4155	1.16510	0.0382	-3.53800	-0.1160
37	Empress	St. Clair	28.63425	0.9414	2.96460	0.0972	-8.00015	-0.2623
38	Empress	Welwyn	8.70221	0.2861	0.72285	0.0237	-2.44000	-0.0800
39	Empress	Dawn Export	32.02875	1.0530	2.99205	0.0981	-8.19840	-0.2688
40	Bayhurst 1	Empress	2.84396	0.0935	0.06405	0.0021	-0.80520	-0.0264
41	Bayhurst 1	TransGas SSSA	5.81871	0.1913	0.39955	0.0131	-1.63480	-0.0536
42	Bayhurst 1	Centram SSSA	8.39804	0.2761	0.68930	0.0226	-2.35460	-0.0772
43	Bayhurst 1	Centram MDA	10.95000	0.3600	0.97600	0.0320	-3.06830	-0.1006
44	Bayhurst 1	Centram MDA	12.33396	0.4055	1.13155	0.0371	-3.45260	-0.1132

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)	Rate Rider (\$/GJ/Month)	Daily Equivalent Rate Rider (\$/GJ)
1	Union NDA	Enbridge EDA	-	0.4769	-	0.0202	-	-
2	Union NDA	KPUC EDA	-	0.5748	-	0.0258	-	-
3	Union NDA	Energir EDA	-	0.6348	-	0.0292	-	-
4	Union NDA	Enbridge SWDA	-	0.6014	-	0.0273	-	-
5	Union NDA	Union SWDA	-	0.6029	-	0.0274	-	-
6	Union NDA	Chippawa	-	0.5417	-	0.0239	-	-
7	Union NDA	Cornwall	-	0.5224	-	0.0228	-	-
8	Union NDA	East Hereford	-	0.7544	-	0.0360	-	-
9	Union NDA	Emerson 1	-	0.6135	-	0.0604	-	-
10	Union NDA	Emerson 2	-	0.6135	-	0.0604	-	-
11	Union NDA	Iroquois	-	0.5008	-	0.0215	-	-
12	Union NDA	Kirkwall	-	0.4785	-	0.0203	-	-
13	Union NDA	Napierville	-	0.6225	-	0.0285	-	-
14	Union NDA	Niagara Falls	-	0.5401	-	0.0238	-	-
15	Union NDA	North Bay Junction	-	0.1241	-	0.0055	-	-
16	Union NDA	Phillipsburg	-	0.6339	-	0.0291	-	-
17	Union NDA	Spruce	-	0.5665	-	0.0551	-	-
18	Union NDA	St. Clair	-	0.6170	-	0.0282	-	-
19	Union NDA	Welwyn	-	0.6959	-	0.0697	-	-
20	Union NDA	Dawn Export	-	0.6014	-	0.0273	-	-
21	Union Parkway Belt	Empress	36.52433	1.2008	3.24825	0.1065	-8.45460	-0.2772
22	Union Parkway Belt	TransGas SSSA	32.93821	1.0829	2.84565	0.0933	-7.45420	-0.2444
23	Union Parkway Belt	Centram SSSA	30.35888	0.9981	2.55590	0.0938	-6.73440	-0.2208
24	Union Parkway Belt	Centram MDA	27.81908	0.9146	2.26520	0.0744	-6.02680	-0.1976
25	Union Parkway Belt	Centrat MDA	28.49738	0.9369	2.22650	0.0730	-5.73705	-0.1881
26	Union Parkway Belt	Union WDA	23.89229	0.7855	1.70900	0.0560	-4.45300	-0.1460
27	Union Parkway Belt	Nipigon WDA	21.91217	0.7204	1.48535	0.0487	-3.89790	-0.1278
28	Union Parkway Belt	Union NDA	13.80004	0.4537	0.57340	0.0188	-1.64090	-0.0538
29	Union Parkway Belt	Calstock NDA	18.57850	0.6108	1.11020	0.0364	-2.97070	-0.0974
30	Union Parkway Belt	Tunis NDA	15.95354	0.5245	0.81740	0.0268	-2.23565	-0.0733
31	Union Parkway Belt	Energir NDA	13.73008	0.4514	0.56730	0.0186	-1.61650	-0.0530
32	Union Parkway Belt	Union SSSMDA	16.31854	0.5365	0.97600	0.0320	-2.81820	-0.0924
33	Union Parkway Belt	Union NCDA	6.64604	0.2185	0.24400	0.0080	-0.38125	-0.0125
34	Union Parkway Belt	Union CDA	4.16100	0.1368	0.10065	0.0033	-0.24095	-0.0079
35	Union Parkway Belt	Union ECDA	3.47358	0.1142	0.06100	0.0020	-0.20130	-0.0066
36	Union Parkway Belt	Union EDA	9.02158	0.2966	0.37820	0.0124	-0.51850	-0.0170
37	Union Parkway Belt	Union Parkway Belt	2.92000	0.0960	0.03050	0.0010	-0.17080	-0.0056
38	Union Parkway Belt	Enbridge CDA	4.55946	0.1499	0.12200	0.0040	-0.26230	-0.0086
39	Union Parkway Belt	Enbridge Parkway CDA	2.92000	0.0960	0.03050	0.0010	-0.17080	-0.0056
40	Union Parkway Belt	Enbridge EDA	12.02067	0.3952	0.54900	0.0180	-0.68930	-0.0226
41	Union Parkway Belt	KPUC EDA	8.94250	0.2940	0.37515	0.0123	-0.51240	-0.0168
42	Union Parkway Belt	Energir EDA	15.63721	0.5141	0.75640	0.0248	-0.89365	-0.0293
43	Union Parkway Belt	Enbridge SWDA	7.41558	0.2438	0.28670	0.0094	-0.42700	-0.0140
44	Union Parkway Belt	Union SWDA	7.45817	0.2452	0.28975	0.0095	-0.43005	-0.0141
45	Union Parkway Belt	Chippawa	5.59667	0.1840	0.18300	0.0060	-0.32330	-0.0106
46	Union Parkway Belt	Cornwall	12.21838	0.4017	0.56120	0.0184	-0.69845	-0.0229
47	Union Parkway Belt	East Hereford	19.27504	0.6337	0.96380	0.0316	-1.10105	-0.0361
48	Union Parkway Belt	Emerson 1	26.21004	0.8617	2.08925	0.0685	-5.57845	-0.1829
49	Union Parkway Belt	Emerson 2	26.21004	0.8617	2.08925	0.0685	-5.57845	-0.1829
50	Union Parkway Belt	Iroquois	11.37888	0.3741	0.51240	0.0168	-0.65270	-0.0214
51	Union Parkway Belt	Kirkwall	3.67738	0.1209	0.07320	0.0024	-0.21350	-0.0070
52	Union Parkway Belt	Napierville	15.26004	0.5017	0.73505	0.0241	-0.87230	-0.0286
53	Union Parkway Belt	Niagara Falls	5.55104	0.1825	0.17995	0.0059	-0.32025	-0.0105
54	Union Parkway Belt	North Bay Junction	10.04358	0.3302	0.43615	0.0143	-0.57645	-0.0189
55	Union Parkway Belt	Phillipsburg	15.60679	0.5131	0.75640	0.0248	-0.89365	-0.0293
56	Union Parkway Belt	Spruce	28.49738	0.9369	2.22650	0.0730	-5.73705	-0.1881
57	Union Parkway Belt	St. Clair	7.88704	0.2593	0.31415	0.0103	-0.45445	-0.0149
58	Union Parkway Belt	Welwyn	30.35888	0.9981	2.55590	0.0938	-6.73440	-0.2208
59	Union Parkway Belt	Dawn Export	7.41558	0.2438	0.28670	0.0094	-0.42700	-0.0140

RATE:	M12	TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Rate (per month)	Fuel and Commodity Rate	
		Fuel Ratio & Commodity Charge	
Firm Transportation (1) (2)			
Dawn to Parkway	3.864	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Dawn to Kirkwall	3.281		\$/GJ
Kirkwall to Parkway	0.583		\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	4.772	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	9.273	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Dawn to Kirkwall – Maximum	9.273		\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Notes to Transportation Charges

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.079/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE: M12	SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS
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FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

<u>Month</u>	M12-X Westerly				
	<u>Dawn to Parkway Fuel Ratio</u>	<u>Dawn to Kirkwall Fuel Ratio</u>	<u>Kirkwall to Parkway Fuel Ratio</u>	<u>Parkway to Kirkwall, Dawn Fuel Ratio</u>	<u>Kirkwall to Dawn Fuel Ratio</u>
	(%)	(%)	(%)	(%)	(%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS AND FUEL RATES**

<u>Month</u>	M12-X Westerly				
	<u>Dawn to Parkway Fuel Ratio</u>	<u>Dawn to Kirkwall Fuel Ratio</u>	<u>Kirkwall to Parkway Fuel Ratio</u>	<u>Parkway to Kirkwall, Dawn Fuel Ratio</u>	<u>Kirkwall to Dawn Fuel Ratio</u>
	(%)	(%)	(%)	(%)	(%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

**Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200**

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.



Daily exchange rates: Lookup tool

Search and download exchange rate data.



All Bank of Canada exchange rates are indicative rates only, obtained from averages of aggregated price quotes from financial institutions. For details, please read our full [Terms and Conditions](#).

US dollar (USD)

Date	USD → CAD	CAD → USD
2024-07-22	1.3755	0.7270

Month	Historic TCPL Fuel Rates	
	Parkway to East Hereford	Empress to East Hereford
Jun-23	0.90%	3.26%
Jul-23	1.51%	4.63%
Aug-23	1.47%	5.19%
Sep-23	1.11%	4.53%
Oct-23	1.54%	5.64%
Nov-23	1.66%	5.59%
Dec-23	1.50%	4.89%
Jan-24	1.49%	5.54%
Feb-24	1.61%	5.38%
Mar-24	1.29%	4.55%
Apr-24	0.96%	3.47%
May-24	1.47%	4.70%
Nov-Mar	1.51%	5.19%
Apr-Oct	1.28%	4.49%

PRICING PROVISIONS

Shipper agrees to pay Enbridge the following for the Storage Services:

- (a) **Monthly Demand Charge:** A monthly demand charge of \$415,000.00 US for the period of April, 2023 to March, 2028, inclusive.
- (b) **Demand Charge Escalation:** *Intentionally blank*
- (c) **Variable Storage Charges:**
 - (i) **Firm:** For each GJ of gas withdrawn from or injected into the Storage Account on a firm basis, a charge equal to \$0.006 CDN/GJ;
 - (ii) **Interruptible:** For each GJ of gas withdrawn from or injected into the Storage Account on an interruptible basis, a charge equal to the price set out under the heading 'If Shipper supplies fuel Commodity Charge Price/GJ' in the 'Storage Services' section under '(C) Pricing' in the MPSS (currently \$0.041CDN/GJ);
 - (iii) **Authorized Overrun:** For each GJ of gas withdrawn from or injected into the Storage Account on an authorized overrun basis, a charge equal to the price set out under the heading 'If Shipper supplies fuel Commodity Charge Price/GJ' in the 'Authorized Overrun' section under '(C) Pricing' in the MPSS (currently \$0.041CDN/GJ);
 - (iv) **Dehydration Charge:** Not Applicable.
- (d) **Fuel:**
 - (i) **Firm and Interruptible:** For each GJ of gas withdrawn from or injected into the Storage Account on a firm or interruptible basis, an amount of fuel in kind equal to the fuel ratio set out under the heading of 'If Shipper supplies fuel' in the 'Storage Services' section under '(C) Pricing' in the MPSS (currently 0.600%).
 - (ii) **Authorized Overrun:** For each GJ of gas withdrawn from or injected into the Storage Account on an authorized overrun basis, an amount of fuel in kind equal to the fuel ratio set out under the heading of 'If Shipper supplies fuel' in the 'Authorized Overrun' section under '(C) Pricing' in the MPSS (currently 1.03%).
- (e) **Late Season Balance Charge and Early Season Balance Charge:** *Intentionally blank*
- (f) **Shortfall Charge:** *Intentionally blank*
- (g) **Other Charges:** Any and all other charges as may be set out in this Contract, and any charges relating to Unauthorized Overrun, Drafted Storage Balance and Overrun of Maximum Storage Balance as set out in the MPSS.

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2024 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 21, 2024

The annual charges unit charge (ACA) to be applied to in fiscal year 2025 for recovery of FY 2024 Current year and 2023 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2024.

The following calculations were used to determine the FY 2024 unit charge:

2024 CURRENT:

Estimated Program Cost \$98,775,900 divided by 67,650,636,803 Dth = 0.0014600883

2023 TRUE-UP:

Debit/Credit Cost (\$4,553,020) divided by 66,519,494,531 Dth = (0.0000684464)

TOTAL UNIT CHARGE = 0.0013916419

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

PUBLIC

4.2 Rate Schedule FT-NN
Firm Transportation Service
Currently Effective Rates

	\$/Dth	
	Base Tariff Rate	ACA Adj.
Reservation Charge:		
Maximum	\$7.0013	N/A
Minimum	\$0.0000	N/A
Commodity Charge:		
Maximum	\$0.0000	a/
Minimum	\$0.0000	a/
Authorized Overrun Commodity Charge:		
Maximum	\$0.2302	a/
Minimum	\$0.0000	a/
Fuel and Losses Percentage	0.35%	N/A
Volumetric Reservation Charge		
Maximum	\$0.2302	a/
Minimum	\$0.0000	a/

a/ The ACA Adj. Surcharge is revised annually and posted on the FERC website at the web address <http://www.ferc.gov> on the Annual Charges page of the Natural Gas Section. The ACA Adj. Surcharge is incorporated by reference in the Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Section 6.17 of the General Terms and Conditions.

Iroquois Gas Transmission System, L.P.
FERC Gas Tariff
Second Revised Volume No. 1

Fifth Revised Sheet No. 4
Superseding
Fourth Revised Sheet No. 4

----- NON-EASTCHESTER RATES (All in \$ Per Dth) -----

	Minimum	RP19-445 Rates	RP22-1065 Rates		
		Maximum 1/ Effective 4/1/2020	Effective 9/1/2022	Maximum Effective 9/1/2023	Effective 9/1/2024
RTS DEMAND (Monthly):					
Zone 1	\$0.0000	\$5.2357	\$4.8393	\$4.5655	\$4.2918
Zone 2	\$0.0000	\$4.4878	\$4.3344	\$4.1823	\$4.0302
Inter-Zone	\$0.0000	\$8.2304	\$7.4217	\$7.2240	\$7.0567
RTS COMMODITY (Daily):					
Zone 1	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034
Zone 2	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022
Inter-Zone	\$0.0056	\$0.0056	\$0.0056	\$0.0056	\$0.0056
ITS COMMODITY (Daily):					
Zone 1	\$0.0034	\$0.1755	\$0.1625	\$0.1535	\$0.1445
Zone 2	\$0.0022	\$0.1497	\$0.1447	\$0.1397	\$0.1347
Inter-Zone	\$0.0056	\$0.2762	\$0.2496	\$0.2431	\$0.2376
VOLUMETRIC CAPACITY RELEASE (Daily) 2/:					
Zone 1	\$0.0000	\$0.1721	\$0.1591	\$0.1501	\$0.1411
Zone 2	\$0.0000	\$0.1475	\$0.1425	\$0.1375	\$0.1325
Inter-Zone	\$0.0000	\$0.2706	\$0.2440	\$0.2375	\$0.2320

**SEE SHEET NOS. 4A, 4B, AND 4C FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

(Footnotes continued on Sheet 4.01)

Issued On: September 9, 2022

Effective On: October 1, 2022

Historic Iroquois Zone 1 Fuel Rates	
Jun-23	0.00%
Jul-23	0.00%
Aug-23	0.00%
Sep-23	-0.20%
Oct-23	-0.20%
Nov-23	-0.10%
Dec-23	0.10%
Jan-24	0.00%
Feb-24	-0.10%
Mar-24	-0.40%
Apr-24	-0.40%
May-24	-0.50%
Annual	-0.15%
Projected (Greater of Annual Average or 0%)	0.00%

STATEMENT OF NEGOTIATED RATES 1/2/4/6/

Customer Name: Northern Utilities, Inc. d/b/a Unitil

Service Agreement: 210371

Rate Schedule: MN365

Reservation Rate: Customer shall pay a negotiated reservation rate of \$13.3833 per Dth, per month (equivalent to \$0.44 per Dth, per Day) of Customer's MDTQ under Contract No. 210371 during the Term of Negotiated Rate.

Usage Rate and Other Charges: 3/

Term of Negotiated Rate: The term of this negotiated rate commences on January 1, 2021 and extends through December 31, 2035. 5/

Quantity ("MDTQ"): 7,500 Dth/d

Primary Receipt Point:

Beverly – Essex Co., MA (Meter No. 30035) - 7,500 Dth/d

Primary Delivery Points:

Northern Utilities – Cotton Rd – Androscoggin Co, ME (Meter No. 30028)– 7,500 Dth/d

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule MN365 at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 210371, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule MN365.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule MN365; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule MN365; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule MN365; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not

reflected in Pipeline's recourse rate(s) applicable to service under Pipeline's Rate Schedule MN365.

4/ Pipeline and Customer agree that Contract No. 210371 is a ROFR Agreement.

5/ If the term of Contract No. 210371 renews for one or more twelve (12) month evergreen period(s) at the negotiated reservation rate, then the term of this Negotiated Rate Agreement shall be extended for such evergreen period(s).

6/ Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with Pipeline's FERC Gas Tariff.

FUEL RETAINAGE PERCENTAGES

FUEL RETAINAGE PERCENTAGE: PURSUANT TO SECTION 20 OF THE GT&C

Winter Period (November 1 - March 31)	0.97%
Non-Winter Period (April 1 - October 31)	1.01%

SCHEDULE 1

Receipt Point(s): 01-0100 Pittsburg, NH
Delivery Point(s): 05-0850 Newington Granite State
Maximum Daily Quantity: 40003 Dth/day
Maximum Contract Demand: 219176437 Dth
Effective Service Period: April 1, 2018 through November 30, 2032

Rate Provision(s) (check if applicable rate):

Discounted Rate

Negotiated Rate

Shipper's charges and fees shall be calculated as follows:

\$0.6000/Dth/day

Additional Terms: Shipper shall have the right to deliver, on a secondary basis, to the following meters, at the Negotiated Rate of \$0.60/Dth/day. Delivery to all other secondary delivery points on this Negotiated Rate contract shall be priced at the Maximum Recourse Rate.

Meter #	Name	Operator
05-0525	Westbrook	M&NE
05-0600	Westbrook	Granite State
02-0650	Gorham	Maine Natural Gas
05-0725	Eliot	Granite State
05-0750	Eliot CNG	XPress Natural Gas
02-0775	Newington	Essential Power
02-0900	Newington	Eversource
05-0850	Newington	Granite State
05-1000	Haverhill	Tennessee Gas Pipeline
05-1025	Haverhill	National Grid
05-1050	Methuen	M&NE
05-1150	Dracut	Tennessee Gas Pipeline

Revision No. 2

SCHEDULE 1

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	Maximum Daily Quantity (Dth/day)
11/1/2020	10/31/2040	10100	Pittsburg (East Hereford)	0 (Phase I Quantity) plus 0 (Phase II Quantity) plus 10,000 (Phase III Quantity)

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	Maximum Daily Quantity (Dth/day)
11/1/2020	10/31/2040	50850	Newington Granite State	0 (Phase I Quantity) plus 0 (Phase II Quantity) plus 10,000 (Phase III Quantity)

Maximum Contract Demand	0 Dth (Phase I Quantity)
plus	0 Dth (Phase II Quantity)
plus	10,000 Dth (Phase III Quantity)
Total Maximum Contract Demand	10,000 Dth (Phase I, II and III Quantities)

Effective Service Period 1/ to 1/

Rate Provision(s) (check if applicable rate):

Discounted Rate
 Negotiated Rate

Shipper's charges and fees shall be calculated as follows:

For the period of November 1, 2020 through October 31, 2021, for volumes received at the

primary receipt point and delivered to the primary delivery point, the reservation charge shall be \$0.7500/Dth/day (the “Negotiated Daily Demand Rate”). For the period of November 1, 2021 through October 31, 2040, for volumes received at the primary receipt point and delivered to the primary delivery point, the Negotiated Daily Demand Rate shall be \$0.7448/Dth/day.

For volumes received at the primary receipt point and delivered to any of the following secondary delivery points, the reservation charge shall be the Negotiated Daily Demand Rate: Westbrook M&NE, Westbrook Granite State, Eliot Granite State, Dracut and Haverhill Tennessee Gas. Deliveries to any other secondary delivery point(s) will be at the Recourse Reservation Rate.

Shipper shall have secondary receipt point access for delivery to any delivery point at the Recourse Reservation Rate.

In addition to the applicable reservation rate stated above, Shipper shall pay or furnish, as applicable, all maximum applicable demand and commodity surcharges, unit charges, Measurement Variance Quantities, and other fuel requirements and charges, as specified in the Tariff, in addition to any charges associated with mandated compliance with new or revised regulations or legislation (i.e. environmental, modernization and safety), which may change from time to time, and any other amounts contemplated under Article IV of this Contract.

PNGTS Construction Cost Sharing:

Shipper’s Negotiated Daily Demand Rate for PNGTS reflected above shall be adjusted as follows:

To the extent Actual PNGTS Construction Costs (defined below) exceed Estimated PNGTS Construction Costs (defined below), Shipper’s Negotiated Daily Demand Rate shall be multiplied by the Capital Cost Overrun Factor (“CCO Factor”). The CCO Factor shall be equal to $1 + [(CCO/EPCC) \times 50\%]$. In no event shall the CCO Factor exceed 1.0667.

To the extent Actual PNGTS Construction Costs, as defined below, are less than Estimated PNGTS Construction Costs as defined below, Shipper’s Negotiated Daily Demand Rate shall be multiplied by the Capital Cost Underrun Factor (“CCU Factor”). The CCU Factor shall be equal to $1 - [(CCU/EPCC) \times 50\%]$. In no event shall the CCU Factor be less than 0.9333.

Any such adjustment to Shipper’s Negotiated Daily Demand Rate for PNGTS shall be subject to a rate adjustment cap of +/- US\$0.05 per Dth (overruns/underruns). Such adjustment shall be effective on the actual in-service date for Phase III based on the final costs estimated by PNGTS at such time, and subsequently adjusted, if necessary, as soon as administratively feasible based on the Phase III final cost report filed with the FERC, to keep the applicable Parties financially whole as if the actual costs were known as of the actual in-service date of Phase III. Any subsequent adjustment shall not be later than the first anniversary date of the actual in-service date of Phase III and shall remain in effect for the balance of the Initial Term.

“Actual PNGTS Construction Costs” or “APCC” shall mean the amount filed by PNGTS with the FERC following completion of construction of the facilities associated with PXP Phase III (such construction shall be referred to herein as “PNGTS Construction”). PNGTS shall maintain books and records reasonably necessary for Shipper to verify the APCC.

“Capital Cost Overrun” or “CCO” shall be an amount in U.S. dollars equal to the difference between

the Actual PNGTS Construction Costs and the Estimated PNGTS Construction Costs, if Actual PNGTS Construction Costs exceed Estimated Project Costs.

“Capital Cost Underrun” or “CCU” shall be an amount in U.S. dollars equal to the difference between the Actual PNGTS Construction Costs and the Estimated PNGTS Construction Costs, if Actual PNGTS Construction Costs are less than Estimated PNGTS Construction Costs.

“Estimated PNGTS Construction Costs” or “EPCC” shall mean all costs and expenses that are projected to be incurred by PNGTS to complete the PNGTS Construction in the manner contemplated by this Agreement as filed with the FERC in its Section 7 of the Natural Gas Act certificate application for Phase III.

Shipper shall have one-time audit right to be exercised no later than thirteen (13) months after the actual in-service date for Phase III, at Shipper’s sole cost and expense, to review PNGTS’s books and records as reasonably necessary to verify costs associated with Phase III of the PNGTS Construction for purposes of this provision.

Historic PNGTS Measurement Variance Rates	
Jun-23	0.000%
Jul-23	-0.100%
Aug-23	-0.300%
Sep-23	-0.100%
Oct-23	0.000%
Nov-23	-0.10%
Dec-23	0.10%
Jan-24	0.20%
Feb-24	-1.00%
Mar-24	0.00%
Apr-24	-1.000%
May-24	0.000%
Annual	-0.19%
Projected (Greater of Annual Average or 0%)	0.00%
PXP Project Fuel Rate	0.28%
WXP Project Fuel Rate	1.336%

**Portland Natural Gas Transmission System
Portland XPress Project (PXP) Phase III
Project Fuel Study**

M&N Operating Company, LLC, the operator of the Joint Facilities between Westbrook and Dracut, estimated the daily fuel consumption for PXP. The result of the study is shown on Line 3 below. The proposed initial Fuel Rate was calculated by dividing the total estimated daily fuel consumption by the estimated daily volume to be transported on the Joint Facilities.

Once in service, the Fuel Rate will be adjusted monthly pursuant to proposed Section 6.2.26 of the General Terms & Conditions of PNGTS's FERC Gas Tariff, Third Revised Volume No. 1, so that the Fuel Rate is based upon actual fuel usage and transportation activity. Currently, the PNGTS system has no compression facilities and therefore shippers only pay a charge related to Lost And Unaccounted For Gas.

Line No.	Description		
1	Installed Horsepower	6,300	hp
2	PXP Volume Transported on both Northern Facilities and Joint Facilities	119,378	Dth/d
3	Estimated Fuel	296.2	Dth/d
4	Assumed Load Factor	90%	
5	Initial Compressor Fuel Rate	0.28%	

Statement of Transportation Rates
 (Rates per DTH)

Rate Schedule	Rate Component	Base Rate	ACA Unit Charge 1/
FT	Recourse Reservation Rate		
	-- Maximum	\$25.9843	-----
	-- Minimum	\$00.0000	-----
	Seasonal Recourse Reservation Rate		
	-- Maximum	\$49.3701	-----
	-- Minimum	\$00.0000	-----
	Recourse Usage Rate		
	-- Maximum	\$00.0000	2/
	-- Minimum	\$00.0000	2/
	-- PXP Project	\$00.0091	
FT-FLEX	Recourse Reservation Rate		
	--Maximum	\$17.4406	-----
	--Minimum	\$00.0000	-----
	Recourse Usage Rate		
	--Maximum	\$00.2809	2/
	--Minimum	\$00.0000	2/

The following adjustment applies to all Rate Schedules above:

MEASUREMENT VARIANCE FACTOR-LAUF:

Minimum down to -1.00%
 Maximum up to +1.00%

MEASUREMENT VARIANCE FACTOR-FUEL 3/

-
- 1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 6.18 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.
 - 2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

- 3/ Measurement Variance Factor-Fuel shall be calculated in accordance with Section 6.2.26 herein and shall apply to Rate Schedule FT-Firm Transportation Service PXP contracts with primary point rights on the Joint Facilities, and Phase II and Phase III Rate Schedule FT-Firm Transportation Service WXP contracts, as applicable.

Revision No. 0

SCHEDULE 1

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>
1/	1/	10100	PITTSBURG (EAST HEREFORD)	10,000

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>
1/	1/	51150	DRACUT, MASSACHUSETTS	10,000

Maximum Contract Demand 10,000 Dth
 Effective Service Period 1/ to 1/

Rate Provision(s) (check if applicable rate):

Discounted Rate
 Negotiated Rate

Shipper's charges and fees shall be calculated as follows:

For 1/ to 1/ , shipper agrees to pay a fixed discounted daily demand rate of \$0.8200 per Dth ("Discounted Daily Demand Rate") multiplied by the sum of the Maximum Daily Quantity during such term.

Other terms and conditions:

In addition to the Discounted Daily Demand Rate, Shipper shall pay all maximum applicable demand and commodity surcharges, including but not limited to measurement variance and unit charges, specified under Rate Schedule FT set forth in the Tariff, in addition to any charges associated with mandated compliance with new or revised regulations or legislation (i.e. environmental, modernization and safety) (collectively, the "Project Rate").

If during the term in Article VII, Transporter's maximum recourse rate under Rate Schedule FT set forth in the Tariff for a route from the Primary Receipt Point to the Primary Delivery Point is, or is expected to be, lower than the fixed \$0.8200/Dth/day then Transporter may, at its discretion, require Shipper to convert its Discounted Daily Demand Rate to a fixed negotiated daily reservation rate equal to \$0.8200/Dth/day (the "Converted Negotiated Demand Rate"), and Shipper would continue to pay all other components of the Project Rate without modification thereto. The Parties expressly agree that if a conversion to the Converted Negotiated Demand Rate occurs, it shall not make Shipper responsible for any charges or surcharges above and beyond the Project Rate which it otherwise would not be responsible for prior to such conversion. If during the term in Article VII and after Transporter requires Shipper to convert its Discounted Daily Demand Rate to the Converted Negotiated Demand Rate, the maximum Tariff recourse rate under Rate Schedule FT set forth in the Tariff for a route from Primary Receipt Point to the Primary Delivery Point is, or is expected to be, greater than the Discounted Daily Demand Rate was prior to such conversion, Transporter may, at its discretion, require Shipper to convert is Converted Negotiated Demand Rate back to Discounted Daily Demand Rate.

Shipper shall have secondary receipt point access on Transporter's system pursuant to the terms and conditions of Transporter's Tariff, at the Project Rate.

Secondary Delivery Points:

Shipper shall have secondary delivery point access on Transporter's system pursuant to the terms and conditions of Transporter's Tariff at the Project Rate.

1/ Pursuant to Article VII of the Contract.

Portland Natural Gas Transmission System
Docket No. CP20-____-000
Exhibit Z-2
Page 1 of 1

**Portland Natural Gas Transmission System
Westbrook XPress (WXP) Phase II and III
Project Measurement Variance Factor-Fuel Study**

Line No.	Description			
1	Installed Horsepower		15,900	hp
2	WXP Incremental Project Capacity	1/	80,998	Mcf/d
3	Assumed Load Factor Range		75% to 100%	
4	Estimated Fuel Usage Range		0 to 1,082	Mcf/d
5	WXP Project Measurement Variance Factor-Fuel Rate Range	2/	0.000% to 1.336%	

Notes:

- 1/ See page 1 of the Application for a Certificate of Public Convenience and Necessity; 80,998 Mcf/d represents the requested increase to certificated capacity on PNGTS's wholly-owned north system from Pittsburg, New Hampshire, to Westbrook, Maine.
- 2/ (Ln. 4 x 365) / (Ln. 2 x Ln. 3 x 365). The low value of the range was calculated utilizing a 75% load factor, and the high value of the range utilized a 100% load factor. PNGTS anticipates an initial WXP Project fuel rate within the reflected range. Subsequent monthly fuel rates will be adjusted in accordance with the PNGTS fuel mechanism as proposed in this certificate application, and are intended to keep Phase II and III WXP Project shippers and PNGTS whole on a rolling monthly basis.

TEXAS EASTERN TRANSMISSION, LP

SUMMARY OF RATES

CURRENTLY EFFECTIVE RATES 2/01/2024

RESERVATION CHARGES 1/

Path	CDS	FT-1	SCT
STX-AAB	10.2990	10.0760	4.1210
WLA-AAB	5.0050	4.7820	2.0020
ELA-AAB	3.1850	2.9620	1.2740
ETX-AAB	3.4070	3.1840	1.3620
STX-STX	6.6180	6.3950	2.6470
STX-WLA	8.3410	8.1180	3.3370
STX-ELA	9.7840	9.5610	3.9140
STX-ETX	9.7840	9.5610	3.9140
WLA-WLA	3.3660	3.1430	1.3480
WLA-ELA	4.8080	4.5850	1.9240
WLA-ETX	4.8080	4.5850	1.9230
ELA-ELA	3.0860	2.8630	1.2350
ETX-ETX	3.2980	3.0750	1.3200
ETX-ELA	3.0860	2.8630	1.2350
M1-M1	3.7290	3.5060	1.4920
M1-M2	8.6870	8.4640	3.4770
M1-M3	16.6720	16.4490	6.6720
M2-M2	6.6000	6.3770	2.6410
M2-M3	14.5880	14.3650	5.8360
M3-M3	9.6290	9.4060	3.8530

Other Rate Schedules 1/

FTS	6.302
FTS-2	9.479
FTS-4	8.086
FTS-5	6.83
FTS-7	8.432
FTS-8	8.135
X-127	9.285
X-129	7.972
X-130	7.972
X-135	4.638
X-137	6.46

SCT Demand Charges

Access Area	(0.0020)
M1-M1	(0.0020)
M1-M2	(0.0030)
M1-M3	(0.0040)

USAGE CHARGES

CDS & FT-1 Usage-1

Forward Haul Path		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.0211	0.0246	0.0405	0.0405	0.0595	0.0979	0.1634
from	WLA	0.0246	0.0095	0.0261	0.0261	0.0451	0.0835	0.1490
from	ELA	0.0405	0.0261	0.0206	0.0206	0.0396	0.0780	0.1435
from	ETX	0.0405	0.0261	0.0206	0.0206	0.0396	0.0780	0.1435
from	M1	0.0595	0.0451	0.0396	0.0396	0.0190	0.0574	0.1229
from	M2	0.0979	0.0835	0.0780	0.0780	0.0574	0.0414	0.1060
from	M3	0.1634	0.1490	0.1435	0.1435	0.1229	0.1060	0.0677
Back Haul Path		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.0194						
from	WLA		0.0089					
from	ELA			0.0188				
from	ETX				0.0188			
from	M1				0.0386	0.0180		
from	M2				0.0745	0.0539	0.0389	
from	M3						0.0993	0.0634

SCT Usage-1

Forward Haul Path		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.2313	0.2917	0.3549	0.3550	0.5060	0.7075	1.0355
from	WLA	0.2917	0.1129	0.1769	0.1770	0.3175	0.5190	0.8472
from	ELA	0.3549	0.1769	0.1148	0.1149	0.2523	0.4537	0.7818
from	ETX	0.3550	0.1770	0.1149	0.1219	0.2595	0.4611	0.7892
from	M1	0.5060	0.3175	0.2523	0.2595	0.1343	0.3358	0.6639
from	M2	0.7075	0.5190	0.4537	0.4611	0.3358	0.2513	0.5785
from	M3	1.0355	0.8472	0.7818	0.7892	0.6639	0.5785	0.3770
Back Haul Path		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.2296						
from	WLA		0.1123					
from	ELA			0.1130				
from	ETX				0.1201			
from	M1				0.2585	0.1333		
from	M2				0.4576	0.3323	0.2488	
from	M3						0.5718	0.3727

IT-1 Usage-1

Forward Haul Path		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.2313	0.2916	0.3548	0.3548	0.4889	0.6904	1.0184
from	WLA	0.2916	0.1128	0.1768	0.1769	0.3109	0.5124	0.8403
from	ELA	0.3548	0.1768	0.1147	0.1148	0.2491	0.4506	0.7785
from	ETX	0.3548	0.1769	0.1148	0.1217	0.2560	0.4575	0.7854
from	M1	0.4889	0.3109	0.2491	0.2560	0.1342	0.3357	0.6636
from	M2	0.6904	0.5124	0.4506	0.4575	0.3357	0.2511	0.5784
from	M3	1.0184	0.8403	0.7785	0.7854	0.6636	0.5784	0.3768
Back Haul Path		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.2296						
from	WLA		0.1122					
from	ELA			0.1129				
from	ETX				0.1199			
from	M1				0.2550	0.1332		
from	M2				0.4540	0.3322	0.2486	
from	M3						0.5717	0.3725

APPLICABLE SHRINKAGE PERCENTAGES -RATES EFFECTIVE DECEMBER 1, 2023 - NOVEMBER 30, 2024

ASA Transportation Rate Schedules

December 1 through March 31 (Winter Rate) for Transportation Service

		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.20%	0.24%	0.44%	0.44%	0.63%	1.09%	1.81%
from	WLA	0.24%	0.07%	0.27%	0.27%	0.46%	0.92%	1.64%
from	ELA	0.44%	0.27%	0.32%	0.32%	0.51%	0.97%	1.69%
from	ETX	0.44%	0.27%	0.32%	0.32%	0.51%	0.97%	1.69%
from	M1	0.63%	0.46%	0.51%	0.51%	0.19%	0.65%	1.37%
from	M2	1.09%	0.92%	0.97%	0.97%	0.65%	0.46%	1.18%
from	M3	1.81%	1.64%	1.69%	1.69%	1.37%	1.18%	0.73%

December 1 through March 31 (Winter Rate) for Transportation Service with Partial Backhaul Paths

		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.00%						
from	WLA		0.00%					
from	ELA			0.00%				
from	ETX				0.32%			
from	M1				0.32%	0.00%		
from	M2				0.32%	0.00%	0.00%	
from	M3						0.00%	0.00%

April 1 through November 30 (Non-Winter Rate) for Transportation Service

		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.13%	0.16%	0.29%	0.29%	0.43%	0.76%	1.29%
from	WLA	0.16%	0.05%	0.19%	0.19%	0.33%	0.66%	1.19%
from	ELA	0.29%	0.19%	0.23%	0.23%	0.37%	0.70%	1.23%
from	ETX	0.29%	0.19%	0.23%	0.23%	0.37%	0.70%	1.23%
from	M1	0.43%	0.33%	0.37%	0.37%	0.14%	0.47%	1.00%
from	M2	0.76%	0.66%	0.70%	0.70%	0.47%	0.33%	0.86%
from	M3	1.29%	1.19%	1.23%	1.23%	1.00%	0.86%	0.53%

April 1 through November 30 (Non-Winter Rate) for Transportation Service

		STX	WLA	ELA	ETX	M1	M2	M3
from	STX	0.00%						
from	WLA		0.00%					
from	ELA			0.00%				
from	ETX				0.23%			
from	M1				0.23%	0.00%		
from	M2				0.23%	0.00%	0.00%	
from	M3						0.00%	0.00%

Non-ASA Rate Schedules

FTS		1.29%			FTS-7 (M3)		2.00%	
FTS-2		0.00%			FTS-8 (M1, M2)		0.00%	
FTS-4 Leidy					FTS-8 (M3)		1.50%	
	(11/15 - 3/31)	4.89%			X-127		0.00%	
	(4/1 - 11/14)	1.00%			X-129		0.00%	
FTS-4 Chambersburg		0.00%			X-130		0.00%	
FTS-5		0.00%			X-135		0.00%	
FTS-7 (M1, M2)		0.00%			X-137		1.30%	

ASA Storage Rate Schedules 12/01-3/31 4/01-11/30

Withdrawal (SS,SS-1,X-28)	0.99%	0.89%
Withdrawal (FSS,ISS-1)	0.63%	0.63%
Injections	0.63%	0.63%
Inventory Level	0.03%	0.03%

SURCHARGES

ACA Commodity Surcharge to applicable customers, pursuant to section 15.5 of the General Terms and Conditions

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6004		\$9.6134	\$12.9313	\$13.1602	\$14.4604	\$15.3491	\$19.2577
	L		\$4.0841						
	1	\$6.9255		\$6.6386	\$8.8346	\$12.5152	\$12.3255	\$13.9003	\$17.0925
	2	\$12.9314		\$8.7816	\$4.5673	\$4.2696	\$5.4631	\$7.5139	\$9.6995
	3	\$13.1602		\$6.9558	\$4.6042	\$3.3216	\$5.1023	\$9.2279	\$10.6631
	4	\$16.7090		\$15.4042	\$5.8703	\$8.9212	\$4.3669	\$4.7226	\$6.7467
	5	\$19.9231		\$13.9996	\$6.1579	\$7.4511	\$4.8511	\$4.5504	\$5.9239
	6	\$23.0472		\$16.0796	\$11.0666	\$12.1915	\$8.6116	\$4.5303	\$3.9217

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1512		\$0.3161	\$0.4251	\$0.4327	\$0.4754	\$0.5046	\$0.6331
	L		\$0.1343						
	1	\$0.2277		\$0.2183	\$0.2905	\$0.4115	\$0.4052	\$0.4570	\$0.5619
	2	\$0.4251		\$0.2887	\$0.1502	\$0.1404	\$0.1796	\$0.2470	\$0.3189
	3	\$0.4327		\$0.2287	\$0.1514	\$0.1092	\$0.1677	\$0.3034	\$0.3506
	4	\$0.5493		\$0.5064	\$0.1930	\$0.2933	\$0.1436	\$0.1553	\$0.2218
	5	\$0.6550		\$0.4603	\$0.2025	\$0.2450	\$0.1595	\$0.1496	\$0.1948
	6	\$0.7577		\$0.5286	\$0.3638	\$0.4008	\$0.2831	\$0.1489	\$0.1289

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6466		\$9.6596	\$12.9775	\$13.2064	\$14.5066	\$15.3953	\$19.3039
	L		\$4.1303						
	1	\$6.9717		\$6.6848	\$8.8808	\$12.5614	\$12.3717	\$13.9465	\$17.1387
	2	\$12.9776		\$8.8278	\$4.6135	\$4.3158	\$5.5093	\$7.5601	\$9.7457
	3	\$13.2064		\$7.0020	\$4.6504	\$3.3678	\$5.1485	\$9.2741	\$10.7093
	4	\$16.7552		\$15.4504	\$5.9165	\$8.9674	\$4.4131	\$4.7688	\$6.7929
	5	\$19.9693		\$14.0458	\$6.2041	\$7.4973	\$4.8973	\$4.5966	\$5.9701
	6	\$23.0934		\$16.1258	\$11.1128	\$12.2377	\$8.6578	\$4.5765	\$3.9679

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0462.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base
Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2215	\$0.2114	\$0.2516
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1884	\$0.1921	\$0.2193
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0610	\$0.0977	\$0.1083
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0814	\$0.1127	\$0.1231
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0377	\$0.0533	\$0.0863
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0530	\$0.0525	\$0.0653
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0816	\$0.0443	\$0.0269

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0051		\$0.0134	\$0.0196	\$0.0238	\$0.2234	\$0.2133	\$0.2535
L		\$0.0031						
1	\$0.0061		\$0.0100	\$0.0166	\$0.0198	\$0.1903	\$0.1940	\$0.2212
2	\$0.0186		\$0.0106	\$0.0031	\$0.0047	\$0.0629	\$0.0996	\$0.1102
3	\$0.0226		\$0.0188	\$0.0045	\$0.0021	\$0.0833	\$0.1146	\$0.1250
4	\$0.0269		\$0.0224	\$0.0106	\$0.0124	\$0.0396	\$0.0552	\$0.0882
5	\$0.0303		\$0.0275	\$0.0119	\$0.0137	\$0.0549	\$0.0544	\$0.0672
6	\$0.0365		\$0.0319	\$0.0162	\$0.0182	\$0.0835	\$0.0462	\$0.0288

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of **\$0.0019.**

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.36%		1.21%	1.84%	2.31%	2.70%	3.15%	3.63%
	L		0.16%						
	1	0.47%		0.87%	1.54%	1.86%	2.28%	2.77%	3.16%
	2	1.87%		0.93%	0.15%	0.33%	0.64%	1.13%	1.53%
	3	2.31%		1.86%	0.33%	0.06%	0.91%	1.32%	1.76%
	4	2.70%		2.12%	0.93%	1.11%	0.34%	0.54%	0.97%
	5	3.15%		2.85%	1.13%	1.33%	0.54%	0.53%	0.69%
	6	3.76%		3.26%	1.53%	1.76%	0.91%	0.42%	0.19%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.85%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0021		\$0.0082	\$0.0128	\$0.0159	\$0.0192	\$0.0218	\$0.0262
	L		\$0.0007						
	1	\$0.0029		\$0.0058	\$0.0106	\$0.0129	\$0.0161	\$0.0197	\$0.0226
	2	\$0.0128		\$0.0062	\$0.0007	\$0.0019	\$0.0042	\$0.0076	\$0.0104
	3	\$0.0159		\$0.0129	\$0.0019	\$0.0000	\$0.0061	\$0.0090	\$0.0120
	4	\$0.0192		\$0.0148	\$0.0062	\$0.0075	\$0.0020	\$0.0034	\$0.0065
	5	\$0.0218		\$0.0197	\$0.0076	\$0.0090	\$0.0034	\$0.0034	\$0.0045
	6	\$0.0262		\$0.0226	\$0.0104	\$0.0120	\$0.0060	\$0.0025	\$0.0009

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0304

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.03%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.03%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.03%.

RATES PER DEKATHERM

FIRM STORAGE SERVICE
RATE SCHEDULE FS

Rate Schedule and Rate	=====			
	Base Tariff Rate	Max Tariff Rate	F&LR 2/, 3/	EPCR 2/

FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
=====				
Deliverability Rate	\$1.6881	\$1.6881 1/		
Space Rate	\$0.0172	\$0.0172 1/		
Injection Rate	\$0.0073	\$0.0073	1.38%	\$0.0000
Withdrawal Rate	\$0.0073	\$0.0073		
Overrun Rate	\$0.2026	\$0.2026 1/		
FIRM STORAGE SERVICE (FS) - MARKET AREA				
=====				
Deliverability Rate	\$1.2402	\$1.2402 1/		
Space Rate	\$0.0170	\$0.0170 1/		
Injection Rate	\$0.0087	\$0.0087	1.38%	\$0.0000
Withdrawal Rate	\$0.0087	\$0.0087		
Overrun Rate	\$0.1489	\$0.1489 1/		

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.000.
- 2/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 3/ The applicable F&LR pursuant to Article XXXVII of the General Terms and Conditions, associated with Losses is equal to -0.02%.

Winter Period Re-Entry Surcharge Calculation
(Applicable to Capacity Assigned Customers Returning to Sales Service)

Line	Item	HLF (50, 51, 52)	LLF (40, 41, 42)	Weighted Average	Reference
1	Winter Demand Cost of Gas Rate	\$ 0.2899	\$ 0.3634	\$ 0.3512	See Summary, Winter Demand Cost of Gas Rate for HLF and LLF, respectively
2	Winter Commodity Cost of Gas Rate	\$ 0.2925	\$ 0.2691	\$ 0.2730	See Summary, Winter Commodity Cost of Gas Rate for HLF and LLF, respectively
3	Winter Indirect Cost of Gas	\$ 0.0311	\$ 0.0311	\$ 0.0311	See Summary, Winter Indirect Cost of Gas Rate, Less Prior Period Credits
4	Winter Cost of Gas Rate (Exclusive of Credits)	\$ 0.6135	\$ 0.6636	\$ 0.6553	Sum Lines 1 through 3
5	Winter Cost of Gas Rate for Incumbent Sales Customers	\$ 0.6135	\$ 0.6636	\$ 0.6553	See Summary, Winter Total Cost of Gas Rate for HLF and LLF, respectively
6	Winter Re-Entry Surcharge	\$ -	\$ 0.0000	\$ 0.0000	Positive Difference between Line 4 and Line 5
7	Projected Sales (therms)	2,818,450	14,203,539	17,021,989	See Summary, Winter Projected Prorated Sales for HLF and LLF, respectively

Summer Period Re-Entry Surcharge & Conversion Surcharge Calculation
(Applicable to Capacity Assigned & Capacity Exempt Customers Returning to Sales Service)

Line	Item	HLF (50, 51, 52)	LLF (40, 41, 42)	Weighted Average	Reference
8	Summer Demand Cost of Gas Rate	\$ 0.1250	\$ 0.2677	\$ 0.2441	See Summary, Summer Demand Cost of Gas Rate for HLF and LLF, respectively
9	Summer Commodity Cost of Gas Rate	\$ 0.2021	\$ 0.2021	\$ 0.2021	See Summary, Summer Commodity Cost of Gas Rate for HLF and LLF, respectively
10	Summer Indirect Cost of Gas	\$ 0.0038	\$ 0.0038	\$ 0.0038	See Summary, Summer Indirect Cost of Gas Rate, Less Prior Period Credits
11	Summer Cost of Gas Rate (Exclusive of Credits)	\$ 0.3309	\$ 0.4736	\$ 0.4500	Sum Lines 8 through 10
12	Summer Cost of Gas Rate for Incumbent Sales Customers	\$ 0.3148	\$ 0.4575	\$ 0.4339	Lines 91 and 111 of Summary
13	Summer Re-Entry Surcharge	\$ 0.0161	\$ 0.0161	\$ 0.0161	Positive Difference between Line 11 and Line 12
14	Projected Sales (therms)	2,352,690	2,176,861	4,529,551	See Summary, Summer Projected Prorated Sales for HLF and LLF, respectively

Winter Period Conversion Surcharge Calculation
 (Applicable to Capacity Exempt Customers Returning to Sales Service)

Line	Item	HLF (50, 51, 52)	LLF (40, 41, 42)	Reference
1	LLF Winter Demand Cost of Gas Rate	\$ 0.3634	\$ 0.3634	See Summary, Winter Demand Cost of Gas Rate for LLF
2	LLF Winter Commodity Cost of Gas Rate	\$ 0.2691	\$ 0.2691	See Summary, Winter Commodity Cost of Gas Rate for LLF
3	LLF Winter Indirect Cost of Gas	\$ 0.0311	\$ 0.0311	See Summary, Winter Indirect Cost of Gas Rate, Less Prior Period Credits
4	Floor Price (LLF Winter Cost of Gas Rate, Exclusive of Credits)	\$ 0.6636	\$ 0.6636	Sum Lines 1 through 3.
5	Total Incremental Cost	\$ 0.9270	\$ 0.9270	See Line 15 of Incremental Commodity Price Worksheet
6	Total Conversion Rate	\$ 0.9270	\$ 0.9270	Maximum of Line 4 and Line 5
7	Winter Gas Adjustment Factor for Incumbent Sales Customers	\$ 0.6135	\$ 0.6636	See Summary, Winter Total Cost of Gas Rate for HLF and LLF, respectively
8	Conversion Surcharge	\$ 0.3135	\$ 0.2634	Positive Difference between Line 6 and Line 7

Incremental Commodity Price Worksheet

Line	Month	9/5/2024 NYMEX Settlement	Projected PNGTS Delivered Basis (7/22/2024 Algonquin Basis plus \$0.75 per Dth)	Projected FOM Index	Projected Non-Capacity Assigned Delivery Service Loads	Comments
1	Nov-24	\$ 2.579	\$ 1.720	\$ 4.299	215,092	0.75
2	Dec-24	\$ 3.094	\$ 6.240	\$ 9.334	225,487	
3	Jan-25	\$ 3.377	\$ 10.738	\$ 14.115	244,130	
4	Feb-25	\$ 3.252	\$ 9.593	\$ 12.845	229,129	
5	Mar-25	\$ 2.936	\$ 3.013	\$ 5.949	225,467	
6	Apr-25	\$ 2.813	\$ 1.090	\$ 3.903	215,177	
7	Winter Period Weighed Average Baseload Price (\$/Dth)			\$ 8.564	1,354,482	Average, Weighted by Loads, Lines 1 through 6
8	Load Shape Price Factor			1.049		See Load Shape Price Factor Worksheet
9	Winter Period Incremental Load Shape Price (\$/Dth)			\$ 8.983		Line 7 times Line 8
10	Granite Fuel			0.35%		Granite Tariff
11	Granite Variable Transport (\$/Dth)			\$ 0.2316		Granite Tariff (IT Daily Rate plus ACA)
12	Northern City-Gate Price (\$/Dth)			\$ 9.246		Line 9 times (1 plus Line 10) plus Line 11
13	New Hampshire Division City-Gate Sendout to Sales Ratio			1.0026		1 plus Company Gas Allowance, FXW-3
14	Northern Retail Meter Price (\$/Dth)			\$ 9.270		Line 12 times Line 13
15	Northern Retail Meter Price (\$/therm)			\$ 0.9270		Line 14 divided by 10

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Nov-23	11/1/2023	7,645	8,157	15,802	-	8,157	8,157	\$ 4.065	\$ 33,158
Nov-23	11/2/2023	7,532	8,947	16,479	-	8,947	8,947	\$ 2.885	\$ 25,812
Nov-23	11/3/2023	5,595	7,328	12,923	-	7,328	7,328	\$ 1.825	\$ 13,374
Nov-23	11/4/2023	5,035	6,957	11,992	-	6,957	6,957	\$ 1.545	\$ 10,749
Nov-23	11/5/2023	5,861	6,533	12,394	-	6,533	6,533	\$ 1.545	\$ 10,093
Nov-23	11/6/2023	6,023	6,581	12,604	-	6,581	6,581	\$ 1.545	\$ 10,168
Nov-23	11/7/2023	6,055	6,388	12,443	-	6,388	6,388	\$ 1.695	\$ 10,828
Nov-23	11/8/2023	8,147	6,859	15,006	-	6,859	6,859	\$ 2.000	\$ 13,718
Nov-23	11/9/2023	7,894	8,584	16,478	-	8,584	8,584	\$ 1.945	\$ 16,696
Nov-23	11/10/2023	6,865	8,873	15,738	-	8,873	8,873	\$ 2.935	\$ 26,042
Nov-23	11/11/2023	7,749	8,482	16,231	-	8,482	8,482	\$ 2.935	\$ 24,895
Nov-23	11/12/2023	8,491	9,172	17,663	-	9,172	9,172	\$ 2.935	\$ 26,920
Nov-23	11/13/2023	8,071	9,636	17,707	-	9,636	9,636	\$ 2.935	\$ 28,282
Nov-23	11/14/2023	8,011	9,467	17,478	-	9,467	9,467	\$ 2.945	\$ 27,880
Nov-23	11/15/2023	7,382	8,333	15,715	-	8,333	8,333	\$ 2.630	\$ 21,916
Nov-23	11/16/2023	6,718	8,521	15,239	-	8,521	8,521	\$ 2.520	\$ 21,473
Nov-23	11/17/2023	4,289	7,083	11,372	-	7,083	7,083	\$ 2.160	\$ 15,299
Nov-23	11/18/2023	7,279	7,322	14,601	-	7,322	7,322	\$ 3.550	\$ 25,993
Nov-23	11/19/2023	7,322	7,888	15,210	-	7,888	7,888	\$ 3.550	\$ 28,002
Nov-23	11/20/2023	9,507	10,056	19,563	-	10,056	10,056	\$ 3.550	\$ 35,699
Nov-23	11/21/2023	7,779	8,705	16,484	-	8,705	8,705	\$ 3.085	\$ 26,855
Nov-23	11/22/2023	7,067	6,371	13,438	-	6,371	6,371	\$ 2.765	\$ 17,616
Nov-23	11/23/2023	6,452	4,909	11,361	-	4,909	4,909	\$ 4.730	\$ 23,220
Nov-23	11/24/2023	8,535	5,538	14,073	-	5,538	5,538	\$ 4.730	\$ 26,195
Nov-23	11/25/2023	8,335	5,653	13,988	-	5,653	5,653	\$ 4.730	\$ 26,739
Nov-23	11/26/2023	6,467	5,433	11,900	-	5,433	5,433	\$ 4.730	\$ 25,698
Nov-23	11/27/2023	7,790	8,618	16,408	-	8,618	8,618	\$ 4.730	\$ 40,763
Nov-23	11/28/2023	9,160	9,192	18,352	-	9,192	9,192	\$ 8.825	\$ 81,119
Nov-23	11/29/2023	9,236	10,027	19,263	-	10,027	10,027	\$ 10.240	\$ 102,676

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Nov-23	11/30/2023	7,352	8,868	16,220	-	8,868	8,868	\$ 3.495	\$ 30,994
Dec-23	12/1/2023	5,889	7,613	13,502	-	7,613	7,613	\$ 2.695	\$ 20,517
Dec-23	12/2/2023	6,078	6,940	13,018	-	6,940	6,940	\$ 2.500	\$ 17,350
Dec-23	12/3/2023	7,250	7,702	14,952	-	7,702	7,702	\$ 2.500	\$ 19,255
Dec-23	12/4/2023	8,138	8,166	16,304	-	8,166	8,166	\$ 2.500	\$ 20,415
Dec-23	12/5/2023	9,060	9,339	18,399	-	9,339	9,339	\$ 5.715	\$ 53,372
Dec-23	12/6/2023	10,580	10,116	20,696	-	10,116	10,116	\$ 13.065	\$ 132,166
Dec-23	12/7/2023	9,658	9,674	19,332	-	9,674	9,674	\$ 9.795	\$ 94,757
Dec-23	12/8/2023	7,505	8,638	16,143	-	8,638	8,638	\$ 3.250	\$ 28,074
Dec-23	12/9/2023	5,002	7,029	12,031	-	7,029	7,029	\$ 2.380	\$ 16,729
Dec-23	12/10/2023	4,470	6,506	10,976	-	6,506	6,506	\$ 2.380	\$ 15,484
Dec-23	12/11/2023	8,158	8,490	16,648	-	8,490	8,490	\$ 2.380	\$ 20,206
Dec-23	12/12/2023	8,202	9,042	17,244	-	9,042	9,042	\$ 3.165	\$ 28,618
Dec-23	12/13/2023	9,150	9,294	18,444	-	9,294	9,294	\$ 3.870	\$ 35,968
Dec-23	12/14/2023	8,915	9,123	18,038	-	9,123	9,123	\$ 3.385	\$ 30,881
Dec-23	12/15/2023	6,251	7,604	13,855	-	7,604	7,604	\$ 2.085	\$ 15,854
Dec-23	12/16/2023	6,787	5,597	12,384	-	5,597	5,597	\$ 1.860	\$ 10,410
Dec-23	12/17/2023	5,168	6,551	11,719	-	6,551	6,551	\$ 1.860	\$ 12,185
Dec-23	12/18/2023	5,980	7,482	13,462	-	7,482	7,482	\$ 1.860	\$ 13,917
Dec-23	12/19/2023	8,109	8,173	16,282	-	8,173	8,173	\$ 2.890	\$ 23,620
Dec-23	12/20/2023	8,875	8,701	17,576	-	8,701	8,701	\$ 3.035	\$ 26,408
Dec-23	12/21/2023	10,080	8,965	19,045	-	8,965	8,965	\$ 5.405	\$ 48,456
Dec-23	12/22/2023	8,831	8,673	17,504	-	8,673	8,673	\$ 4.195	\$ 36,383
Dec-23	12/23/2023	6,329	7,230	13,559	-	7,230	7,230	\$ 1.875	\$ 13,556
Dec-23	12/24/2023	5,403	4,805	10,208	-	4,805	4,805	\$ 1.875	\$ 9,009
Dec-23	12/25/2023	5,606	4,677	10,283	-	4,677	4,677	\$ 1.875	\$ 8,769
Dec-23	12/26/2023	6,342	6,706	13,048	-	6,706	6,706	\$ 1.875	\$ 12,574
Dec-23	12/27/2023	6,345	7,184	13,529	-	7,184	7,184	\$ 1.850	\$ 13,290
Dec-23	12/28/2023	7,088	7,386	14,474	-	7,386	7,386	\$ 1.850	\$ 13,664

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Dec-23	12/29/2023	6,653	7,077	13,730	-	7,077	7,077	\$ 2.065	\$ 14,614
Dec-23	12/30/2023	7,709	7,006	14,715	-	7,006	7,006	\$ 2.065	\$ 14,467
Dec-23	12/31/2023	8,546	7,360	15,906	-	7,360	7,360	\$ 2.065	\$ 15,198
Jan-24	1/1/2024	9,352	6,445	15,797	-	6,445	6,445	\$ 3.150	\$ 20,302
Jan-24	1/2/2024	8,988	8,996	17,984	-	8,996	8,996	\$ 3.150	\$ 28,337
Jan-24	1/3/2024	8,006	8,319	16,325	-	8,319	8,319	\$ 2.980	\$ 24,791
Jan-24	1/4/2024	10,018	9,119	19,137	-	9,119	9,119	\$ 6.790	\$ 61,918
Jan-24	1/5/2024	9,355	9,103	18,458	-	9,103	9,103	\$ 5.405	\$ 49,202
Jan-24	1/6/2024	8,991	8,130	17,121	-	8,130	8,130	\$ 5.025	\$ 40,853
Jan-24	1/7/2024	10,224	8,230	18,454	-	8,230	8,230	\$ 5.025	\$ 41,356
Jan-24	1/8/2024	9,889	8,742	18,631	-	8,742	8,742	\$ 5.025	\$ 43,929
Jan-24	1/9/2024	8,027	7,890	15,917	-	7,890	7,890	\$ 3.345	\$ 26,392
Jan-24	1/10/2024	7,253	7,211	14,464	-	7,211	7,211	\$ 3.945	\$ 28,447
Jan-24	1/11/2024	7,964	8,216	16,180	-	8,216	8,216	\$ 4.035	\$ 33,152
Jan-24	1/12/2024	7,086	7,579	14,665	-	7,579	7,579	\$ 3.215	\$ 24,366
Jan-24	1/13/2024	6,684	6,676	13,360	-	6,676	6,676	\$ 15.845	\$ 105,781
Jan-24	1/14/2024	9,226	6,891	16,117	-	6,891	6,891	\$ 15.845	\$ 109,188
Jan-24	1/15/2024	9,868	7,706	17,574	-	7,706	7,706	\$ 15.845	\$ 122,102
Jan-24	1/16/2024	10,829	9,553	20,382	-	9,553	9,553	\$ 15.845	\$ 151,367
Jan-24	1/17/2024	11,370	9,777	21,147	-	9,777	9,777	\$ 17.330	\$ 169,435
Jan-24	1/18/2024	10,673	9,856	20,529	-	9,856	9,856	\$ 13.345	\$ 131,528
Jan-24	1/19/2024	11,143	9,289	20,432	-	9,289	9,289	\$ 14.870	\$ 138,127
Jan-24	1/20/2024	11,248	8,966	20,214	-	8,966	8,966	\$ 12.755	\$ 114,361
Jan-24	1/21/2024	10,622	9,067	19,689	-	9,067	9,067	\$ 12.755	\$ 115,650
Jan-24	1/22/2024	8,560	8,796	17,356	-	8,796	8,796	\$ 12.755	\$ 112,193
Jan-24	1/23/2024	8,352	9,138	17,490	-	9,138	9,138	\$ 4.720	\$ 43,131
Jan-24	1/24/2024	8,878	8,693	17,571	-	8,693	8,693	\$ 2.710	\$ 23,558
Jan-24	1/25/2024	7,698	8,033	15,731	-	8,033	8,033	\$ 2.490	\$ 20,002
Jan-24	1/26/2024	7,944	8,033	15,977	-	8,033	8,033	\$ 2.475	\$ 19,882

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Jan-24	1/27/2024	7,482	5,769	13,251	-	5,769	5,769	\$ 4.655	\$ 26,855
Jan-24	1/28/2024	8,016	5,689	13,705	-	5,689	5,689	\$ 4.655	\$ 26,482
Jan-24	1/29/2024	9,446	8,056	17,502	-	8,056	8,056	\$ 4.655	\$ 37,501
Jan-24	1/30/2024	10,028	8,721	18,749	-	8,721	8,721	\$ 8.665	\$ 75,567
Jan-24	1/31/2024	9,232	8,493	17,725	-	8,493	8,493	\$ 4.775	\$ 40,554
Feb-24	2/1/2024	8,211	8,072	16,283	-	8,072	8,072	\$ 3.290	\$ 26,557
Feb-24	2/2/2024	8,152	8,104	16,256	-	8,104	8,104	\$ 4.465	\$ 36,184
Feb-24	2/3/2024	8,905	8,110	17,015	-	8,110	8,110	\$ 6.915	\$ 56,081
Feb-24	2/4/2024	8,693	8,397	17,090	-	8,397	8,397	\$ 6.915	\$ 58,065
Feb-24	2/5/2024	8,777	8,491	17,268	-	8,491	8,491	\$ 6.915	\$ 58,715
Feb-24	2/6/2024	8,800	9,090	17,890	-	9,090	9,090	\$ 5.720	\$ 51,995
Feb-24	2/7/2024	8,745	8,116	16,861	-	8,116	8,116	\$ 4.250	\$ 34,493
Feb-24	2/8/2024	8,394	7,781	16,175	-	7,781	7,781	\$ 2.340	\$ 18,208
Feb-24	2/9/2024	7,908	7,721	15,629	-	7,721	7,721	\$ 1.940	\$ 14,979
Feb-24	2/10/2024	5,145	6,273	11,418	-	6,273	6,273	\$ 1.850	\$ 11,605
Feb-24	2/11/2024	7,144	7,150	14,294	-	7,150	7,150	\$ 1.850	\$ 13,228
Feb-24	2/12/2024	8,032	7,767	15,799	-	7,767	7,767	\$ 1.850	\$ 14,369
Feb-24	2/13/2024	9,406	9,160	18,566	-	9,160	9,160	\$ 5.765	\$ 52,807
Feb-24	2/14/2024	10,675	9,965	20,640	-	9,965	9,965	\$ 5.765	\$ 57,448
Feb-24	2/15/2024	8,874	8,904	17,778	-	8,904	8,904	\$ 3.335	\$ 29,695
Feb-24	2/16/2024	9,105	9,217	18,322	-	9,217	9,217	\$ 2.325	\$ 21,430
Feb-24	2/17/2024	9,576	9,044	18,620	-	9,044	9,044	\$ 2.915	\$ 26,363
Feb-24	2/18/2024	8,983	8,616	17,599	-	8,616	8,616	\$ 2.915	\$ 25,116
Feb-24	2/19/2024	10,264	8,651	18,915	-	8,651	8,651	\$ 2.915	\$ 25,218
Feb-24	2/20/2024	9,303	8,959	18,262	-	8,959	8,959	\$ 2.915	\$ 26,115
Feb-24	2/21/2024	9,124	8,482	17,606	-	8,482	8,482	\$ 2.785	\$ 23,622
Feb-24	2/22/2024	8,016	7,736	15,752	-	7,736	7,736	\$ 2.350	\$ 18,180
Feb-24	2/23/2024	7,411	7,559	14,970	-	7,559	7,559	\$ 2.095	\$ 15,836
Feb-24	2/24/2024	9,893	8,403	18,296	-	8,403	8,403	\$ 3.100	\$ 26,049

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Feb-24	2/25/2024	8,605	8,521	17,126	-	8,521	8,521	\$ 3.100	\$ 26,415
Feb-24	2/26/2024	6,963	7,745	14,708	-	7,745	7,745	\$ 3.100	\$ 24,010
Feb-24	2/27/2024	6,265	7,968	14,233	-	7,968	7,968	\$ 1.490	\$ 11,872
Feb-24	2/28/2024	6,614	8,001	14,615	-	8,001	8,001	\$ 1.500	\$ 12,002
Feb-24	2/29/2024	10,058	9,360	19,418	-	9,360	9,360	\$ 2.470	\$ 23,119
Mar-24	3/1/2024	7,508	8,237	15,745	-	8,237	8,237	\$ 1.780	\$ 14,662
Mar-24	3/2/2024	5,798	6,528	12,326	-	6,528	6,528	\$ 1.500	\$ 9,792
Mar-24	3/3/2024	5,131	5,809	10,940	-	5,809	5,809	\$ 1.500	\$ 8,714
Mar-24	3/4/2024	7,039	8,098	15,137	-	8,098	8,098	\$ 1.500	\$ 12,147
Mar-24	3/5/2024	6,927	7,587	14,514	-	7,587	7,587	\$ 1.650	\$ 12,519
Mar-24	3/6/2024	6,478	7,817	14,295	-	7,817	7,817	\$ 1.580	\$ 12,351
Mar-24	3/7/2024	7,394	8,123	15,517	-	8,123	8,123	\$ 1.950	\$ 15,840
Mar-24	3/8/2024	7,197	8,000	15,197	-	8,000	8,000	\$ 1.610	\$ 12,880
Mar-24	3/9/2024	6,696	6,942	13,638	-	6,942	6,942	\$ 1.700	\$ 11,801
Mar-24	3/10/2024	7,010	7,602	14,612	-	7,602	7,602	\$ 1.700	\$ 12,923
Mar-24	3/11/2024	8,110	8,308	16,418	-	8,308	8,308	\$ 1.700	\$ 14,124
Mar-24	3/12/2024	7,215	8,498	15,713	-	8,498	8,498	\$ 1.495	\$ 12,705
Mar-24	3/13/2024	6,777	7,846	14,623	-	7,846	7,846	\$ 1.445	\$ 11,337
Mar-24	3/14/2024	6,348	7,649	13,997	-	7,649	7,649	\$ 1.200	\$ 9,179
Mar-24	3/15/2024	6,870	9,375	16,245	-	9,375	9,375	\$ 1.240	\$ 11,625
Mar-24	3/16/2024	5,781	8,316	14,097	-	8,316	8,316	\$ 1.425	\$ 11,850
Mar-24	3/17/2024	6,169	8,861	15,030	-	8,861	8,861	\$ 1.425	\$ 12,627
Mar-24	3/18/2024	7,328	9,066	16,394	-	9,066	9,066	\$ 1.425	\$ 12,919
Mar-24	3/19/2024	7,509	8,916	16,425	-	8,916	8,916	\$ 1.675	\$ 14,934
Mar-24	3/20/2024	8,054	8,399	16,453	-	8,399	8,399	\$ 1.690	\$ 14,194
Mar-24	3/21/2024	9,364	8,911	18,275	-	8,911	8,911	\$ 2.690	\$ 23,971
Mar-24	3/22/2024	7,722	8,313	16,035	-	8,313	8,313	\$ 1.805	\$ 15,005
Mar-24	3/23/2024	8,259	8,310	16,569	-	8,310	8,310	\$ 1.820	\$ 15,124
Mar-24	3/24/2024	8,073	6,678	14,751	-	6,678	6,678	\$ 1.820	\$ 12,154

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Mar-24	3/25/2024	7,953	8,324	16,277	-	8,324	8,324	\$ 1.820	\$ 15,150
Mar-24	3/26/2024	7,607	8,261	15,868	-	8,261	8,261	\$ 1.660	\$ 13,713
Mar-24	3/27/2024	5,930	7,010	12,940	-	7,010	7,010	\$ 1.590	\$ 11,146
Mar-24	3/28/2024	6,080	7,102	13,182	-	7,102	7,102	\$ 1.515	\$ 10,760
Mar-24	3/29/2024	6,834	7,262	14,096	-	7,262	7,262	\$ 1.515	\$ 11,002
Mar-24	3/30/2024	5,542	6,351	11,893	-	6,351	6,351	\$ 1.515	\$ 9,622
Mar-24	3/31/2024	6,045	6,750	12,795	-	6,750	6,750	\$ 1.515	\$ 10,226
Apr-24	4/1/2024	6,576	7,621	14,197	-	7,621	7,621	\$ 1.600	\$ 12,194
Apr-24	4/2/2024	6,896	8,027	14,923	-	8,027	8,027	\$ 1.880	\$ 15,091
Apr-24	4/3/2024	8,313	7,544	15,857	-	7,544	7,544	\$ 2.035	\$ 15,352
Apr-24	4/4/2024	7,933	6,804	14,737	-	6,804	6,804	\$ 2.090	\$ 14,220
Apr-24	4/5/2024	7,085	6,243	13,328	-	6,243	6,243	\$ 1.800	\$ 11,237
Apr-24	4/6/2024	6,864	5,475	12,339	-	5,475	5,475	\$ 1.670	\$ 9,143
Apr-24	4/7/2024	6,702	6,224	12,926	-	6,224	6,224	\$ 1.670	\$ 10,394
Apr-24	4/8/2024	5,460	6,908	12,368	-	6,908	6,908	\$ 1.670	\$ 11,536
Apr-24	4/9/2024	6,421	7,106	13,527	-	7,106	7,106	\$ 1.485	\$ 10,552
Apr-24	4/10/2024	6,652	7,138	13,790	-	7,138	7,138	\$ 1.605	\$ 11,456
Apr-24	4/11/2024	6,001	7,602	13,603	-	7,602	7,602	\$ 1.545	\$ 11,745
Apr-24	4/12/2024	5,134	7,056	12,190	-	7,056	7,056	\$ 1.510	\$ 10,655
Apr-24	4/13/2024	5,107	6,741	11,848	-	6,741	6,741	\$ 1.220	\$ 8,224
Apr-24	4/14/2024	4,904	7,214	12,118	-	7,214	7,214	\$ 1.220	\$ 8,801
Apr-24	4/15/2024	5,206	7,224	12,430	-	7,224	7,224	\$ 1.220	\$ 8,813
Apr-24	4/16/2024	5,365	8,150	13,515	-	8,150	8,150	\$ 1.345	\$ 10,962
Apr-24	4/17/2024	6,197	8,216	14,413	-	8,216	8,216	\$ 1.405	\$ 11,543
Apr-24	4/18/2024	6,006	7,599	13,605	-	7,599	7,599	\$ 1.470	\$ 11,171
Apr-24	4/19/2024	5,248	7,048	12,296	-	7,048	7,048	\$ 1.485	\$ 10,466
Apr-24	4/20/2024	4,851	6,207	11,058	-	6,207	6,207	\$ 1.505	\$ 9,342
Apr-24	4/21/2024	5,833	6,930	12,763	-	6,930	6,930	\$ 1.505	\$ 10,430
Apr-24	4/22/2024	6,300	7,606	13,906	-	7,606	7,606	\$ 1.505	\$ 11,447

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Apr-24	4/23/2024	6,015	7,737	13,752	-	7,737	7,737	\$ 1.540	\$ 11,915
Apr-24	4/24/2024	6,768	8,055	14,823	-	8,055	8,055	\$ 1.590	\$ 12,807
Apr-24	4/25/2024	6,044	8,289	14,333	-	8,289	8,289	\$ 1.575	\$ 13,055
Apr-24	4/26/2024	4,512	8,014	12,526	-	8,014	8,014	\$ 1.415	\$ 11,340
Apr-24	4/27/2024	3,227	5,948	9,175	-	5,948	5,948	\$ 1.130	\$ 6,721
Apr-24	4/28/2024	3,770	5,868	9,638	-	5,868	5,868	\$ 1.130	\$ 6,631
Apr-24	4/29/2024	4,517	5,440	9,957	-	5,440	5,440	\$ 1.130	\$ 6,147
Apr-24	4/30/2024	5,866	5,493	11,359	-	5,493	5,493	\$ 1.550	\$ 8,514
Winter Period		1,368,815	1,424,651	2,793,466	-	1,424,651	1,424,651	\$ 3.671	\$ 5,230,024
								Weighted Average Daily Price	\$ 3.671
								Straight Average Daily Price	\$ 3.501
								Load Shape Price Factor	1.049

Month	Projected Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment		
	Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total
Nov-23	204,739	215,092	419,831	-	215,092	215,092
Dec-23	230,871	225,487	456,358	-	225,487	225,487
Jan-24	256,133	244,130	500,263	-	244,130	244,130
Feb-24	237,436	229,129	466,565	-	229,129	229,129
Mar-24	235,381	225,467	460,848	-	225,467	225,467
Apr-24	197,347	215,177	412,524	-	215,177	215,177
Winter	1,361,907	1,354,482	2,716,389	-	1,354,482	1,354,482

REDACTED

Estimated Delivered City-Gate Commodity Costs and Volumes November 2024 through April 2025				
Denotes Confidential Information				
Rank	Supply Source	Delivered City-Gate Costs	Delivered City-Gate Volumes	Delivered Cost per Dth
1	Tennessee FS-MA Storage Path		373,333	
2	Empress Pipeline Path		1,764,040	
3	Union Dawn Storage Path		3,224,656	
4	Peaking Contract 1		65,055	
5	Tennessee Niagara Pipeline Path		318,810	
6	Algonquin Receipts Pipeline Path		188,901	
7	Atlantic Bridge Ramapo Pipeline Path		1,042,918	
8	Tennessee Long-Haul Pipeline Path		1,250,933	
9	Iroquois Receipts Pipeline Path		942,199	
10	Lewiston LNG		49,242	
	Total Delivered Commodity Cost	\$25,538,425	9,220,087	\$2.770

REDACTED

Estimated Delivered City-Gate Commodity Costs and Volumes May 2025 through October 2025			
Denotes Confidential Information			
Rank	Supply Source	Delivered City-Gate Costs	Delivered City-Gate Volumes
1	Empress Pipeline Path		1,724,276
2	Atlantic Bridge Ramapo Pipeline Path		516,236
3	TGP Zone 4 300 Leg Supply		263,500
4	Tennessee Niagara Pipeline Path		54,840
5	Dawn Supply		93,218
6	Lewiston LNG		11,040
Total Delivered Commodity Cost		\$5,345,048	2,663,110
			\$2.007

Northern Utilities, Inc.
Normal Year Weather - Sales Load and Company-Managed Sales
Commodity Volumes by Supply Source (Dth)
November 2024 through October 2025

Description	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Winter
Pipeline Supplies													
Tennessee Long-Haul Pipeline Path	189,042	312,560	312,560	282,312	154,458	0	0	0	0	0	0	0	1,250,933
Algonquin Receipts Pipeline Path	37,530	38,781	38,781	35,028	38,781	0	0	0	0	0	0	0	188,901
Iroquois Receipts Pipeline Path	187,192	193,432	193,432	174,712	193,432	0	0	0	0	0	0	0	942,199
Tennessee Niagara Pipeline Path	53,691	55,481	55,481	50,112	55,481	48,563	22,931	0	0	0	636	31,273	318,810
Atlantic Bridge Ramapo Pipeline Path	173,040	178,808	178,808	161,504	178,808	171,950	128,745	35,643	0	0	173,040	178,808	1,042,918
Empress Pipeline Path	273,673	306,033	305,564	276,334	306,097	296,338	306,258	296,379	306,258	306,258	209,971	299,151	1,764,040
Subtotal Pipeline	914,169	1,085,095	1,084,626	980,003	927,057	516,852	457,934	332,022	306,258	306,258	383,647	509,233	5,507,801
Underground Storage													
Tennessee Storage	0	14,530	64,316	58,092	63,950	0	0	0	0	0	0	0	200,888
TGP Zone 4 300 Leg Supply	62,241	49,786	0	0	366	60,051	34,443	62,241	54,486	56,163	3,276	52,891	172,445
Tennessee FS-MA Storage Path	62,241	64,316	64,316	58,092	64,316	60,051	34,443	62,241	54,486	56,163	3,276	52,891	373,333
Union Dawn Storage	258,957	565,208	763,560	712,157	559,408	0	0	0	0	0	0	0	2,859,290
Dawn Supply	0	0	0	0	0	365,366	38,760	0	0	0	0	54,459	365,366
Union Dawn Storage Path	258,957	565,208	763,560	712,157	559,408	365,366	38,760	0	0	0	0	54,459	3,224,656
Subtotal Storage	321,198	629,524	827,877	770,249	623,724	425,417	73,203	62,241	54,486	56,163	3,276	107,349	3,597,989
Peaking Supplies													
Lewiston LNG	1,800	1,860	40,242	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	49,242
PNGTS Delivered (Dec - Feb)	0	0	0	0	0	0	0	0	0	0	0	0	0
Peaking Contract 1	0	0	65,055	0	0	0	0	0	0	0	0	0	65,055
Peaking Contract 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Incremental Delivered Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal Peaking	1,800	1,860	105,297	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	114,297
Total Delivered (Dth)	1,237,167	1,716,479	2,017,799	1,751,932	1,552,641	944,069	532,997	396,063	362,604	364,281	388,723	618,442	9,220,087

Northern Utilities, Inc.
Design Year Weather - Planning Load
Commodity Volumes by Supply Source (Dth)
November 2024 through October 2025

Description	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Winter
Pipeline Supplies													
Tennessee Long-Haul Pipeline Path	228,415	406,378	406,378	367,051	218,915	0	0	0	0	0	0	0	1,627,136
Algonquin Receipts Pipeline Path	37,530	38,781	38,781	35,028	38,781	0	0	0	0	0	0	0	188,901
Iroquois Receipts Pipeline Path	193,021	199,455	199,455	180,153	199,455	0	0	0	0	0	0	0	971,541
Tennessee Niagara Pipeline Path	69,805	72,132	72,132	65,151	72,132	67,478	39,106	1,463	0	0	3,895	59,008	418,829
Atlantic Bridge Ramapo Pipeline Path	225,000	232,500	232,500	210,000	232,500	225,000	188,251	96,533	22,869	41,207	225,000	232,500	1,357,500
Empress Pipeline Path	382,676	397,521	397,037	358,758	397,661	385,265	398,191	385,347	398,191	398,191	300,472	398,191	2,318,918
Subtotal Pipeline	1,136,447	1,346,767	1,346,283	1,216,141	1,159,444	677,743	625,549	483,343	421,061	439,399	529,367	689,700	6,882,825
Underground Storage													
Tennessee Storage	0	18,473	81,955	74,024	81,471	0	0	0	0	0	0	0	255,923
TGP Zone 4 300 Leg Supply	79,311	63,482	0	0	484	78,223	47,582	79,311	81,955	81,955	10,150	76,226	221,502
Tennessee FS-MA Storage Path	79,311	81,955	81,955	74,024	81,955	78,223	47,582	79,311	81,955	81,955	10,150	76,226	477,424
Union Dawn Storage	546,572	1,085,749	1,381,411	1,210,972	958,501	0	0	0	0	0	0	0	5,183,205
Dawn Supply	0	0	0	0	30,718	532,204	109,550	0	0	0	1,732	142,046	562,922
Union Dawn Storage Path	546,572	1,085,749	1,381,411	1,210,972	989,219	532,204	109,550	0	0	0	1,732	142,046	5,746,126
Subtotal Storage	625,884	1,167,704	1,463,366	1,284,996	1,071,174	610,427	157,132	79,311	81,955	81,955	11,882	218,272	6,223,551
Peaking Supplies													
Lewiston LNG	1,800	21,902	35,187	14,491	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	77,040
PNGTS Delivered (Dec - Feb)	0	0	0	0	0	0	0	0	0	0	0	0	0
Peaking Contract 1	0	6,268	149,914	2,455	0	0	0	0	0	0	0	0	158,637
Peaking Contract 2	0	0	495	0	0	0	0	0	0	0	0	0	495
Incremental Delivered Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal Peaking	1,800	28,170	185,596	16,946	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	236,172
Total Delivered (Dth)	1,764,131	2,542,641	2,995,245	2,518,082	2,232,478	1,289,970	784,541	564,454	504,876	523,214	543,049	909,832	13,342,547

Northern Utilities, Inc.
Normal Year Weather - Sales Load and Company-Managed Sales
Capacity Utilization by Supply Source
November 2024 through October 2025

Description	Winter Projected Volume (Dth)	Winter Maximum Volume (Dth)	Winter Capacity Utilization	Summer Projected Volume (Dth)	Summer Maximum Volume (Dth)	Summer Capacity Utilization	Annual Projected Volume (Dth)	Annual Maximum Volume (Dth)	Annual Capacity Utilization
Pipeline Supplies									
Tennessee Long-Haul Pipeline Path	1,250,933	1,824,948	69%	0	1,855,196	0%	1,250,933	3,680,144	34%
Algonquin Receipts Pipeline Path	188,901	226,431	83%	0	230,184	0%	188,901	456,615	41%
Iroquois Receipts Pipeline Path	942,199	1,129,391	83%	0	1,148,110	0%	942,199	2,277,501	41%
Tennessee Niagara Pipeline Path	318,810	323,938	98%	54,840	329,307	17%	373,650	653,246	57%
Atlantic Bridge Ramapo Pipeline Path	1,042,918	1,044,008	100%	516,236	1,061,312	49%	1,559,154	2,105,320	74%
Empress Pipeline Path	1,764,040	1,734,044	102%	1,724,276	1,762,785	98%	3,488,317	3,496,828	100%
Subtotal Pipeline	5,507,801	6,282,760	88%	2,295,351	6,386,894	36%	7,803,153	12,669,654	62%
Underground Storage									
Tennessee Storage	200,888			0			200,888		
TGP Zone 4 300 Leg Supply	172,445			263,500			435,945		
Tennessee FS-MA Storage Path	373,333	375,523	99%	263,500	381,747	69%	636,833	757,270	84%
Union Dawn Storage	2,859,290			0			2,859,290		
Dawn Supply	365,366			93,218			458,585		
Union Dawn Storage Path	3,224,656	8,495,443	38%	93,218	8,636,251	1%	3,317,874	17,131,693	19%
Subtotal Storage	3,597,989	8,870,966	41%	356,719	9,017,998	4%	3,954,708	17,888,964	22%
Peaking Supplies									
Lewiston LNG	49,242	63,960	77%	11,040	11,040	100%	60,282	75,000	80%
Peaking Contract 1	65,055	498,250	13%	0	0		65,055	498,250	
Peaking Contract 2	0	49,825	0%	0	0		0	49,825	
Subtotal Peaking	114,297	612,035	19%	11,040	11,040	100%	125,337	623,075	20%
Portfolio Utilization	9,220,087	15,765,760	58%	2,663,110	15,415,932	17%	11,883,197	31,181,693	38%
Incremental Delivered Supplies	0	N/A		0	N/A		0	N/A	
Total Delivered	9,220,087	N/A		2,663,110	N/A		11,883,197	N/A	

Northern Utilities, Inc.
Design Year Weather - Planning Load
Capacity Utilization by Supply Source
November 2024 through October 2025

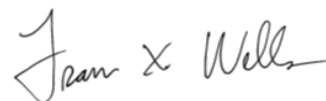
Description	Winter Projected Volume (Dth)	Winter Maximum Volume (Dth)	Winter Capacity Utilization	Summer Projected Volume (Dth)	Summer Maximum Volume (Dth)	Summer Capacity Utilization	Annual Projected Volume (Dth)	Annual Maximum Volume (Dth)	Annual Capacity Utilization
Pipeline Supplies									
Tennessee Long-Haul Pipeline Path	1,627,136	2,372,721	69%	0	2,412,048	0%	1,627,136	4,784,769	34%
Algonquin Receipts Pipeline Path	188,901	226,431	83%	0	230,184	0%	188,901	456,615	41%
Iroquois Receipts Pipeline Path	971,541	1,164,562	83%	0	1,183,864	0%	971,541	2,348,427	41%
Tennessee Niagara Pipeline Path	418,829	421,156	99%	103,472	428,136	24%	522,301	849,292	61%
Atlantic Bridge Ramapo Pipeline Path	1,357,500	1,357,500	100%	806,361	1,380,000	58%	2,163,861	2,737,500	79%
Empress Pipeline Path	2,318,918	2,254,581	103%	2,278,585	2,291,950	99%	4,597,503	4,546,531	101%
Subtotal Pipeline	6,882,825	7,796,952	88%	3,188,418	7,926,183	40%	10,071,243	15,723,135	64%
Underground Storage									
Tennessee Storage	255,923			0			255,923		
TGP Zone 4 300 Leg Supply	221,502			377,180			598,681		
Tennessee FS-MA Storage Path	477,424	478,512	100%	377,180	486,443	78%	854,604	964,956	89%
Union Dawn Storage	5,183,205			0			5,183,205		
Dawn Supply	562,922			253,328			816,250		
Union Dawn Storage Path	5,746,126	10,822,531	53%	253,328	11,001,910	2%	5,999,455	21,824,441	27%
Subtotal Storage	6,223,551	11,301,043	55%	630,508	11,488,354	5%	6,854,059	22,789,397	30%
Peaking Supplies									
Lewiston LNG	77,040	63,960	120%	11,040	11,040	100%	88,080	75,000	117%
Peaking Contract 1	158,637	498,250	32%	0	0		158,637	498,250	
Peaking Contract 2	495	49,825	1%	0	0		495	49,825	
Subtotal Peaking	236,172	612,035	39%	11,040	11,040	100%	247,212	623,075	40%
Portfolio Utilization	13,342,547	19,710,030	68%	3,829,966	19,425,576	20%	17,172,513	39,135,607	44%
Incremental Delivered Supplies	0	N/A		0	N/A		0	N/A	
Total Delivered	13,342,547	N/A		3,829,966	N/A		17,172,513	N/A	

Northern Utilities Inc.
 Forecast of Upcoming Winter Period Design Day Report
 2024 / 2025 Winter Period
 (Therms)

Demand	
NH Firm Sales	487,220
NH Non-Capacity Exempt Transportation	153,630
NH Capacity Exempt Transportation	114,910
NH Interruptible Sales	0
NH Interruptible Transportation	0
 NH Design Day Demand	 755,760
 ME Firm Sales	 675,780
ME Non-Capacity Exempt Transportation	173,940
ME Capacity Exempt Transportation	95,610
ME Interruptible Sales	0
ME Interruptible Transportation	0
 ME Design Day Demand	 945,330
 Total Firm Sales	 1,163,000
Total Non-Capacity Exempt Transportation	327,570
Total Capacity Exempt Transportation	210,520
Total Interruptible Sales	0
Total Interruptible Transportation	0
 Total Design Day Demand	 1,701,090
 Supplies	
Capacity Exempt Transportation	210,520
Additional Supplies Required for Non-Capacity Exempt Transport	79,870
Pipeline	430,770
Storage	624,370
On-System LNG	65,000
Off-System Peaking Contracts	348,920
Total	1,759,450
 Effective Degree Day	
New Hampshire	80.1
Maine	78.7
Probability	1 in 30

Report Prepared By
 Title
 Signature

Francis X. Wells
 Manager, Energy Planning



**Northern Utilities Inc.
New Hampshire 7 Day Cold Snap Analysis
Winter 2023-2024**

Coldest 7 Consecutive Days

Based on historic Portsmouth weather data

<u>Date</u>	<u>EDD</u>
February 11, 1979	68
February 12, 1979	60
February 13, 1979	73
February 14, 1979	73
February 15, 1979	64
February 16, 1979	69
February 17, 1979	72
Total	479

Maximum Projected Design Week Demand (Dth)

Daily Baseload	5,197
Weekly Baseload	36,379
Heating Increment*	732
Effective Degree Days	479
Total Heat Load	350,441
<u>Projected Cold Snap Demand</u>	<u>386,820</u>

New Hampshire Allocation 40.06%

Based on the latest demand cost allocator in the Winter COG filing.

Maximum Supply Capability (Dth)

Amount to be Supplied by Natural Gas Pipelines	
Tennessee Zone 0 and Zone L Pools	13,109
Empress	12,456
Tennessee Niagara	2,327
Iroquois Receipts	6,434
Leidy Hub Supply (Texas Eastern, Algonquin)	965
Transco Zone 6, non-NY Supply (Algonquin)	286
Atlantic Bridge Ramapo	7,500
Tennessee Firm Storage	2,644
Union Dawn Storage	59,793
Peaking Contract 1	24,913
Peaking Contract 2	9,965
Total Daily Pipeline	140,392
Pipeline for 7 days	962,811
<u>New Hampshire Allocation</u>	<u>385,702</u>

Available LNG Storage

Facility	Gallons	Dth
Lewiston LNG	145,134	12,140
Total	145,134	12,140
<u>New Hampshire Allocation - 7 Days</u>		<u>4,863</u>

LNG Delivery Contract

Northern Utilities has a contract for LNG Delivery for up to three loads of LNG per day.

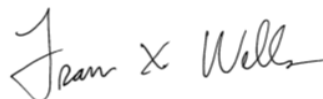
The storage credit for LNG is calculated as follows:

Number of Days	7
Number of Loads	3
Delivery Reliability	70%
Assumed Number of LNG Deliveries	15
Dth Per Load	900
Total Storage Credit	13,230
<u>NH Storage Credit - 7 Days</u>	<u>5,300</u>

Summary	
Maximum projected design week demand	386,820
Amount to be furnished by natural gas pipeline	385,702
Remaining Balance	1,118
Storage available	4,863
Credit from LNG delivery supply contract	5,300
Total available storage and LNG deliveries	10,163
Net Surplus/(Deficiency)	9,045

Report Prepared By
Title
Signature

Francis X. Wells
Manager, Energy Planning



Northern Utilities, Inc.
New Hampshire Division
Migration to Transportation Only Service by Rate Class
November 2024 through October 2025

C&I Rate Class	Annual Sales Service Deliveries (Dth)	Percentage of Sales Service Total by Rate Class	Sales Service Percentage by Rate Class
G40	861,056	40%	84%
G50	132,964	6%	79%
G41	620,069	29%	43%
G51	219,234	10%	43%
G42	156,915	7%	31%
G52	164,916	8%	8%
Special Contracts	-	0%	0%
Total C&I	2,155,154	100%	31%

C&I Rate Class	Annual Transport-Only Deliveries (Dth)	Percentage of Transport Only Total by Rate Class	Transportation Service Percentage by Rate Class
G40	164,624	3%	16%
G50	35,211	1%	21%
G41	812,572	17%	57%
G51	293,290	6%	57%
G42	344,301	7%	69%
G52	1,996,162	42%	92%
Special Contracts	1,162,492	24%	100%
Total C&I	4,808,651	100%	69%

C&I Rate Class	Annual Total Deliveries (Dth)	Percentage of Total by Rate Class
G40	1,025,680	15%
G50	168,174	2%
G41	1,432,641	21%
G51	512,524	7%
G42	501,216	7%
G52	2,161,079	31%
Special Contracts	1,162,492	17%
Total C&I	6,963,805	100%

Northern Utilities, Inc.

Price Risk

Management Report

As Part of the Annual Period 2024 - 2025 Cost of Gas Filing

Table of Contents

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Quantitative Analysis	5
Comparison of Hedging Strategies.....	16
Conclusion and Recommendations	19

Introduction

The purpose of this Price Risk Management Report (“Report”) is to evaluate possible hedging strategies in compliance with the terms of the Settlement Agreement entered by Northern Utilities, Inc. (“Northern”) and the New Hampshire Department of Energy (“DOE”), as approved by the New Hampshire Public Utilities Commission (“Commission”) in Docket No. DG 23-087 (“Empress Settlement Agreement”). The Empress Settlement Agreement provides for the approval of contracts entered by Northern with TransCanada PipeLines Limited (“TCPL”) and Portland Natural Gas Transmission System (“PNGTS”), which collectively allow Northern to deliver 12,500 Dth per day of natural gas from Empress, Alberta on the TransCanada system to the interconnection between PNGTS and the Granite State Gas Transmission, Inc. (“Granite”) for a thirty-year term, which began on April 1, 2024. One of the stipulations of the Empress Settlement Agreement is that “Northern will evaluate available hedging strategies and include a report on its evaluation in the Company’s Cost of Gas filings.” This requirement shall continue until such time as Northern has executed the firm transportation contract pursuant to its precedent agreement with TransCanada Pipelines Limited (“TCPL”).

The objectives of the report are to consider whether changes to Northern’s price risk management practices are warranted as a result of entering into a new long-term pipeline capacity agreement with supply sources from Alberta, Canada which is extracted from the Western Canadian Sedimentary Basin (“WCSB”). First, the Report will analyze Empress index price history relative to the price history other index prices that Northern commonly uses for natural gas supply purchase contracts, including the Henry Hub. Although Northern does not directly purchase any natural gas at the Henry Hub, the Henry Hub is the location for physical deliveries under the NYMEX natural gas futures contract. The price of the NYMEX natural gas futures contracts is an important benchmark the North American natural gas market, making inclusion of this price location especially important for the evaluation of

price risk mitigation. Second, this Report will summarize current and past practices utilized by Northern to mitigate price risk, as well as consider whether changes to the current Price Risk Mitigation Plan are warranted based on the quantitative analysis within this Report.

This Report will include the following quantitative analysis:

1. Observation of Current Forward Prices: Recent natural gas monthly forward prices will be charted for a three-year period, providing a sense of the overall level and seasonality of the index prices utilized by Northern, including Empress index prices.
2. Historic Seasonal Average Pricing and Descriptive Statistics: Seasonal averages of historic daily prices will be calculated, providing the mean, median, high, and low for each index price. The standard deviation of the seasonal daily averages will be calculated, along with a 95 percent confidence interval.
3. Historic Volatility: Utilizing a technique employed by the Energy Information Administration, volatility over a season is calculated by multiplying the standard deviation of daily price changes and the square root of the number of trading days during that season.
4. Price Correlation Matrix: The correlation between each pair of index prices was calculated in order to determine how closely prices have moved together over time.

Next, alternative price risk management practices will be considered. The Report will consider whether the quantitative analysis supports modifications to the Company's current Price Risk Management Plan. Specifically, the Report will consider whether individual price indexes (including Empress) should be hedged and whether the Northern should mitigate price risks beyond the upcoming winter period, as is currently the practice.

Quantitative Analysis

Observation of Current Forward Prices

Methodology: Prices for the three-year period beginning November 2024 were presented in a chart in order to provide perspective related to the overall level of natural gas index prices that Northern uses to purchase gas supply.

Data Source: Current forward prices were based on the NYMEX natural gas futures contract settlement prices¹ and the ICE futures² basis differential prices as of July 22, 2024. In some cases, Northern purchases gas at a price index for which ICE does not have a futures contract. In these Northern uses the closest reasonable index as a proxy and estimates the spread between the forecast and proxy index. CONFIDENTIAL Attachment 1 is a chart for the following index prices. Prices were projected by summing the projected basis differential to NYMEX natural gas futures, as posted by the ICE basis futures and the NYMEX natural gas futures prices, as of July 22, 2024.

- Empress: Northern can deliver up to 12,500 Dth per Day at this index price through the Empress capacity path.
- Ramapo: Northern can deliver up to 7,500 Dth per day at this index price through the Atlantic Bridge capacity path. (Northern utilizes Texas Eastern Zone M-3 as a proxy for Ramapo.)
- Algonquin Citygates: This is a bench-mark price for the New England region. This pricing influences the price of off-system peaking supplies.
- Tennessee Zone 4 313 Pool: Northern can deliver up to 2,644 Dth at the Tennessee Zone 4 313 Pool index through the Tennessee Storage capacity path. (Northern uses Eastern Gas South Basis Future as a proxy.)
- Dawn: Northern can access up to 59,793 Dth at this index through the Dawn Hub Storage capacity path.
- Waddington: Northern can deliver up to 6,434 Dth at this index price through its Iroquois Receipts capacity path.

¹ CME Group has owned NYMEX since 2008. Data was downloaded from cmegroup.com.

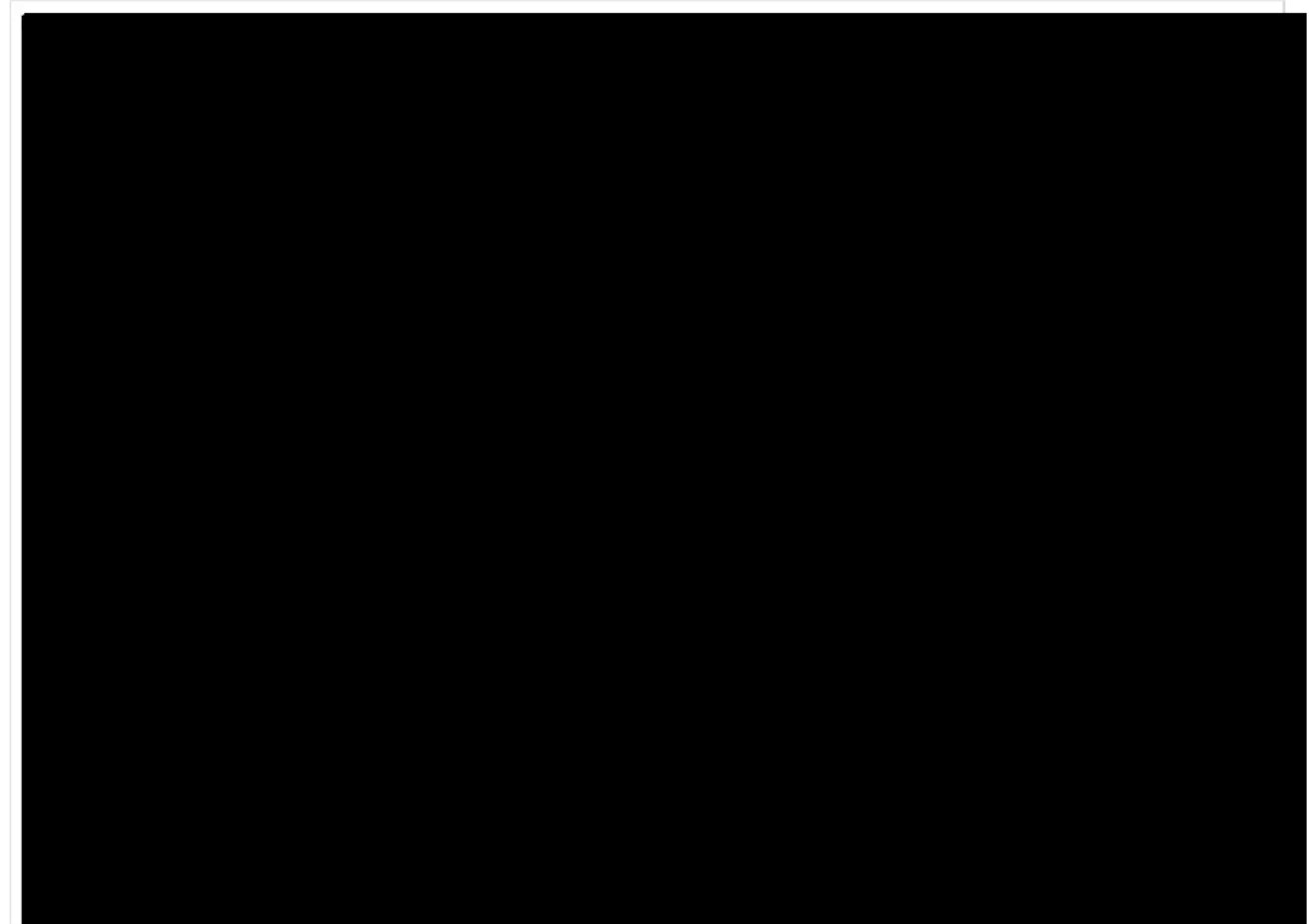
² Data was downloaded from ice.com.

- Transco Zone 6 (non-NY): Northern can deliver up to 286 Dth at this index price through its Transco Zone 6, non-NY capacity path
- Leidy Hub: Northern can deliver up to 965 Dth at this index price through its Leidy Hub capacity path.
- Niagara: Northern can deliver up to 2,327 Dth at this index price through its Niagara capacity path. (Northern uses Dawn as a proxy.)
- Tennessee Zone 0/Zone L: Northern can deliver up to 13,109 Dth at these index prices through its Tennessee Zone 0 and Zone L Pools capacity
- Dutch Title Transfer Facility (“TTF”): This is a bench-mark price for the Atlantic LNG market. This pricing influences the price of off-system peaking supplies.
- NYMEX: This is the benchmark price for the North American natural gas market, reflecting the NYMEX natural gas futures contract pricing. Northern does not directly access the Henry Hub, which is the delivery point for physical deliveries of the futures contract.

Results: CONFIDENTIAL Attachment 1 shows that the Empress, Tennessee Zone 4, Dawn, and Tennessee Zone 0 supplies trade at a discount to NYMEX for each month of the three-year period.

Figure 1 provides a copy of the chart provided in CONFIDENTIAL Attachment 1.

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Texas Eastern M3, Algonquin city-gates, Waddington, Transco Zone 6 (non-NY) prices trade at a discount to NYMEX during the summer months and a premium to NYMEX during the peak winter months, while Dutch TTF always trades at a premium to NYMEX. CONFIDENTIAL Attachment 1 shows that as of July 22, 2024, Empress was the lowest index price accessed by Northern's portfolio throughout the three-year period.

Historic Seasonal Average Pricing and Descriptive Statistics

Data Source: The data sources used were historic daily spot price data imported into Excel from the S&P Capital IQ SNL Energy Commodities Database. The historic data utilized were for the period April 1,

2021 through March 31, 2024. These data are presented on the worksheet labelled, “P1 Historical Price Data” of Attachment 2 (Historical Price Analysis). Index prices selected included those that were generally accessible by Northern’s portfolio. Henry Hub is included due to its importance as the location for physical deliveries of the NYMEX natural gas futures contract.

Methodology: Northern calculated average prices for each supply point during two distinct seasonal periods: winter (November through March) and summer (April through October)³. The average price for each supply point in both seasons was determined by summing the prices recorded during the respective months and dividing by the total number of observations within that season. These calculations are presented on the worksheets labelled, “P2 Average Winter Prices” and “P4 Average Summer Prices” of Attachment 2 respectively. These tables show the seasonal average of the daily spot prices for each season in the data set. The mean, median, high, low, standard deviation were then calculated for each index price over the period. The median price, which represents the midpoint of the price distribution, was calculated to provide insights into the central tendency of pricing, especially in cases where outlier values may skew the average. High and low average seasonal prices provide upper and lower limits of the data observed. The standard deviation of the seasonal averages provides the spread of the data around the mean. Then a 95 percent confidence interval was calculated, utilizing a lognormal distribution. The 95 percent confidence interval (low and high limits), are calculated on the assumption that future prices will have the same mean and standard deviation observed in the historic data, which provides a reasonable starting point to understand the range of future outcomes. Seasonal winter average price data were analyzed from the 2010-2011 winter through the 2023-2024 winter. Seasonal summer average price data were analyzed from the 2010 summer through the 2023 summer.

³ Although April is part of the Winter Period for the purpose of Northern’s COG, this analysis includes April with the summer period, rather than the winter period, as this is consistent with natural gas industry practice, which typically considers November through March as the peak heating season.

Results: The results from the worksheet, “P2 Average Winter Prices” of Attachment 2 are summarized in Table 1, below.

Table 1. Descriptive Statistics of Average Winter Spot Prices (2010-2011 through 2023-2024)							
Price	Mean	Median	High	Low	Standard Deviation	95 Percent CI Low	95 Percent CI High
Leidy Hub	\$ 2.758	\$ 2.748	\$ 4.583	\$ 1.174	\$ 0.990	\$ 1.365	\$ 5.574
Empress Spot	\$ 2.766	\$ 2.523	\$ 5.282	\$ 1.589	\$ 1.017	\$ 1.346	\$ 5.686
TGP Z 4 200L Spot	\$ 2.835	\$ 2.693	\$ 4.744	\$ 1.379	\$ 0.987	\$ 1.432	\$ 5.609
TGP Z 0 Spot	\$ 3.128	\$ 3.071	\$ 4.511	\$ 1.901	\$ 0.857	\$ 1.829	\$ 5.351
Henry Hub Spot	\$ 3.256	\$ 3.189	\$ 4.675	\$ 1.995	\$ 0.824	\$ 1.983	\$ 5.346
Niagara Spot	\$ 3.388	\$ 3.413	\$ 5.092	\$ 1.987	\$ 0.974	\$ 1.929	\$ 5.951
Dawn Ontario Spot	\$ 3.635	\$ 3.312	\$ 8.569	\$ 2.011	\$ 1.632	\$ 1.508	\$ 8.762
TETCO M3 Spot	\$ 4.077	\$ 3.845	\$ 9.272	\$ 1.596	\$ 1.979	\$ 1.575	\$ 10.554
Transco Z 6 non-NY Spot	\$ 4.398	\$ 3.816	\$ 10.412	\$ 2.045	\$ 2.268	\$ 1.601	\$ 12.085
Iroquois Waddington Spot	\$ 4.822	\$ 3.910	\$ 12.578	\$ 2.231	\$ 2.642	\$ 1.647	\$ 14.113
Algon Gates Spot	\$ 6.701	\$ 5.774	\$ 16.044	\$ 3.033	\$ 3.626	\$ 2.321	\$ 19.350
TGP Z 6 Spot	\$ 6.767	\$ 5.998	\$ 16.055	\$ 2.975	\$ 3.514	\$ 2.445	\$ 18.727

Out of the index prices encompassing Northern’s portfolio, Empress historically has had the second to lowest average price at \$2.766 over the winter period from 2010 to 2024, with only Leidy Hub having a lower price with \$2.758. All other index prices averaged high ranging from \$2.835 to \$6.767. With respect to median pricing over the same time period, Empress recorded the lowest median price with \$2.52, while all other index price was higher ranging from \$2.693 to \$5.998. Table 1 and the supporting calculations on the P2 Average Winter Pricing worksheet of Attachment 2 demonstrate that Empress has a history of low and stable winter pricing.

The results from the worksheet, “P4 Average Summer Prices” of Attachment 2 are summarized in Table 2, below.

Price	Mean	Median	High	Low	Standard Deviation	95 Percent CI Low	95 Percent CI High
Leidy Hub	\$ 2.581	\$ 2.214	\$ 6.569	\$ 1.249	\$ 1.535	\$ 0.821	\$ 8.114
TGP Z 4 200L Spot	\$ 2.617	\$ 2.140	\$ 6.702	\$ 1.442	\$ 1.592	\$ 0.794	\$ 8.624
Empress Spot	\$ 2.679	\$ 2.262	\$ 5.608	\$ 1.610	\$ 1.123	\$ 1.157	\$ 6.202
TETCO M3 Spot	\$ 2.798	\$ 2.511	\$ 6.704	\$ 1.404	\$ 1.533	\$ 0.964	\$ 8.121
Transco Z 6 non-NY Spot	\$ 2.982	\$ 2.836	\$ 6.712	\$ 1.444	\$ 1.441	\$ 1.159	\$ 7.671
TGP Z 0 Spot	\$ 3.218	\$ 2.781	\$ 6.857	\$ 1.816	\$ 1.295	\$ 1.436	\$ 7.210
Niagara Spot	\$ 3.264	\$ 2.931	\$ 6.950	\$ 1.494	\$ 1.428	\$ 1.373	\$ 7.757
Algon Gates Spot	\$ 3.349	\$ 3.280	\$ 7.298	\$ 1.578	\$ 1.456	\$ 1.412	\$ 7.941
TGP Z 6 Spot	\$ 3.381	\$ 3.286	\$ 7.273	\$ 1.761	\$ 1.425	\$ 1.462	\$ 7.818
Dawn Ontario Spot	\$ 3.398	\$ 2.926	\$ 7.030	\$ 1.783	\$ 1.366	\$ 1.528	\$ 7.559
Henry Hub Spot	\$ 3.403	\$ 2.945	\$ 7.471	\$ 1.918	\$ 1.381	\$ 1.501	\$ 7.714
Iroquois Waddington Spot	\$ 3.411	\$ 2.977	\$ 7.132	\$ 1.784	\$ 1.412	\$ 1.502	\$ 7.747

Out of the index prices encompassing Northern’s portfolio, Empress historically has had the third lowest average price at \$2.766 over the summer period from 2010 to 2023, with only Leidy Hub and TGP Zone 4 having a lower average summer prices price with \$2.581 and \$2.617, respectively. The range of all other index prices averaged high ranging from \$2.798 to \$3.411. With respect to median pricing over the same time period, the median price for Empress was \$2.262, while the range of all index prices was from \$2.214 to \$2.977, indicating much less geographic diversity for summer pricing than for winter pricing. Table 2 and the supporting calculations on the P4 Average Summer Pricing worksheet of Attachment 2 demonstrate that Empress has a history of low and stable summer pricing.

Historic Volatility

Data Source: The same data set that was used to assess historic average prices was used to assess volatility.

Methodology: For the purposes of the Report, seasonal volatility is calculated by multiplying the standard deviation of daily relative changes in price and the square root of the number of trading days over the season.⁴ Attachment 2, worksheet “P6 Natural Log Price Changes” shows the calculation of the daily relative changes in price, which are based on the daily percentage pricing changes on worksheet “P1 Historical Price Data”. Attachment 2, worksheet “P7 Winter ST Deviation % Change” and “P9 Summer ST Deviation % Change” show the seasonal calculations of the standard deviation of daily relative changes in price for winter and summer, respectively. Attachment 2, worksheet “P8 Winter Volatility” and “P10 Summer Volatility” show the calculations of volatility of each price index over each season in the data set. This Report examines volatility on a seasonal basis using daily settlement prices. The price changes are calculated for every trading day within the summer and winter period so the number of trading days varied per year due to calendar differences.

The objective of this volatility analysis is to examine the spread of historical price fluctuations of Empress pricing in relation to other pricing points in Northern’s portfolio over the course of winter and summer seasonal periods. Understanding seasonal volatility in commodity pricing is essential, as it enables Northern to better identify price risk and to ensure that it has developed effective hedging strategies.

Results: Table 3, below, summarizes the results of Winter Volatility, which were calculated on worksheet “P8 Winter Volatility” of Attachment 2.

⁴ Source: U.S. Energy Information Administration, An Analysis of Price Volatility in Natural Gas Markets, August 2007.

Table 3. Winter Volatility (2010-2011 through 2023-2024)				
Price	Mean	Median	High	Low
Henry Hub Spot	77.34%	54.41%	213.86%	24.13%
Dawn Ontario Spot	94.56%	78.62%	288.38%	19.99%
TGP Z 0 Spot	97.65%	63.91%	358.31%	25.65%
Empress Spot	100.24%	69.99%	250.71%	31.23%
Niagara Spot	121.49%	131.50%	232.06%	27.58%
TGP Z 4 200L Spot	146.46%	133.54%	315.62%	61.18%
Leidy Hub	182.10%	140.28%	666.64%	35.99%
Iroquois Waddington Spot	241.91%	224.12%	453.70%	100.97%
TETCO M3 Spot	269.44%	248.80%	469.24%	81.22%
Transco Z 6 non-NY Spot	281.49%	283.76%	495.86%	88.08%
TGP Z 6 Spot	356.48%	342.47%	580.29%	172.01%
Algon Gates Spot	366.42%	356.97%	516.33%	172.28%

Notably, the mean winter volatility for Empress daily pricing exhibited the fourth lowest average winter volatility percentage equal to 100.24% from the 2010-2011 through the 2023-2024 winter season. The only pricing points with lower average volatility ratios were Henry Hub at 77.34%, Dawn at 94.56%, and TGP Z0 at 97.65%. In contrast, all other index prices demonstrated higher volatilities, ranging from 121.49% to 366.42%, the average volatility of the Algonquin city gates price.

Table 4, below, summarizes the results of Summer Volatility, which were calculated on worksheet “P10 Summer Volatility” of Attachment 2.

Table 4. Summer Volatility (2010 through 2023)				
Price	Mean	Median	High	Low
Henry Hub Spot	40.84%	33.73%	103.54%	20.41%
Dawn Ontario Spot	42.45%	33.10%	88.40%	20.56%
TGP Z 0 Spot	47.61%	36.40%	113.13%	20.51%
Empress Spot	78.89%	87.35%	144.40%	24.15%
Niagara Spot	82.83%	79.67%	161.99%	25.89%
Iroquois Waddington Spot	101.79%	90.79%	174.83%	29.84%
TGP Z 4 200L Spot	122.80%	118.07%	204.35%	49.59%
TETCO M3 Spot	126.58%	131.40%	271.11%	34.69%
Transco Z 6 non-NY Spot	141.93%	146.56%	253.41%	37.16%
Leidy Hub	146.56%	160.16%	278.60%	39.33%
TGP Z 6 Spot	176.46%	174.31%	307.11%	39.92%
Algon Gates Spot	192.88%	190.28%	334.06%	43.08%

The mean summer volatility for Empress daily pricing also exhibited the fourth lowest average summer volatility percentage equal to 78.89% from the 2010 through the 2023 summer season. The only pricing points with lower average volatility ratios were Henry Hub at 40.84%, Dawn at 42.45%, and TGP Z0 at 47.61%. In contrast, all other index prices demonstrated higher volatilities, ranging from 82.83% to 192.88%, the average summer volatility of the Algonquin city gates price.

In conclusion, the relatively low volatility of the Empress pricing point suggests a greater stability in its price movements over the course of each season compared to other indices within the portfolio.

Price Correlation Matrix

Data Source: The average prices calculated in worksheets “P2 Average Winter Prices” and “P4 Average Summer Prices” of Attachment 2 were utilized to prepare the price correlation matrices.

Methodology: In this analysis, the company utilized the Excel Data Analysis Toolpak to construct a correlation matrix for the prices accessed through its natural gas portfolio. Correlation is a statistical measure that indicates the extent to which two variables change together. It ranges from -1 to +1, where -1 indicates a perfect negative correlation (as one variable increases, the other decreases), +1 indicates a perfect positive correlation (both variables increase or decrease together), and 0 indicates no correlation. The strength of the correlation is important because it helps identify the strength of relationships between prices. The Henry Hub price serves as a critical reference point for natural gas pricing across the United States due to its contract volumes, stability, and high liquidity. It is the primary trading hub for natural gas futures on the New York Mercantile Exchange (NYMEX). By correlating different pipeline pricing points to Henry Hub, the company can assess the responsiveness of these

prices to market movements as seen at this benchmark. The focus of this analysis was on all of Northern’s supply points with specific emphasis on the point associated with Empress supply in the Western Canadian Sedimentary Basin (WCSB). An in-depth examination of the correlation matrix allows the company to identify which pricing points exhibit a high degree of correlation with Henry Hub prices. Such information is important for risk management, particularly in developing hedge strategies aimed at mitigating the potential financial impact of price movement.

Results: Table 5, below, is the correlation matrix of seasonal average winter prices found in worksheet “P3 Avg Winter Price Correlation” of Attachment 2.

Table 5. Correlation Matrix of Seasonal Average Winter Index Prices

	Henry Hub Spot	Algon Gates Spot	Dawn Ontario Spot	Empress Spot	Iroquois Waddington Spot	Niagara Spot	TETCO M3 Spot	TGP Z 0 Spot	TGP Z 6 Spot	Transco Z 6 non-NY Spot	Leidy Hub	TGP Z 4 200L Spot
Henry Hub Spot	1.00											
Algon Gates Spot	0.80	1.00										
Dawn Ontario Spot	0.83	0.90	1.00									
Empress Spot	0.95	0.89	0.95	1.00								
Iroquois Waddington Spot	0.81	0.96	0.98	0.93	1.00							
Niagara Spot	0.93	0.81	0.86	0.92	0.84	1.00						
TETCO M3 Spot	0.81	0.91	0.93	0.90	0.93	0.87	1.00					
TGP Z 0 Spot	0.92	0.72	0.75	0.86	0.72	0.83	0.73	1.00				
TGP Z 6 Spot	0.82	0.99	0.91	0.91	0.97	0.81	0.92	0.72	1.00			
Transco Z 6 non-NY Spot	0.79	0.92	0.92	0.89	0.93	0.85	0.99	0.70	0.93	1.00		
Leidy Hub	0.86	0.53	0.64	0.79	0.57	0.85	0.63	0.76	0.54	0.56	1.00	
TGP Z 4 200L Spot	0.98	0.87	0.88	0.96	0.86	0.94	0.84	0.87	0.89	0.82	0.94	1.00

Notably, winter seasonal average Empress prices and Henry Hub spot prices have a correlation coefficient equal to 0.95 over the study period. Excluding Henry Hub’s correlation with itself, the correlation coefficients ranged from 0.79 (Transco Zone 6 non-NY) to 0.98 (TGP Zone 4). In other words, seasonal average prices of all index prices are highly correlated with Henry Hub, suggesting that there is a strong relationship between all pricing index pricing and the Henry Hub benchmark price. Pricing points that are supplied by gas producers, such as TGP Zone 4 and Empress, do seem to move together

more so than other index prices, which prices are certainly affected by local constraints, such as limitations on pipeline or storage capacity.

The Empress supply point had the nearly the highest correlation out of the different supply points in Northern’s natural gas portfolio. From 2010-2011 to 2023-2024, Empress seasonal average winter spot daily prices had a 0.95 correlation coefficient with Henry Hub spot. A 95% correlation to the benchmark, Henry Hub, would indicate that there would be relatively little benefit to direct management of Empress pricing.

Table 6, below, is the correlation matrix of seasonal average summer prices found in worksheet “P3 Avg Winter Price Correlation” of Attachment 2.

Table 6. Correlation Matrix of Seasonal Average Summer Index Prices

	Henry Hub Spot	Algon Gates Spot	Dawn Ontario Spot	Empress Spot	Iroquois Waddington Spot	Niagara Spot	TETCO M3 Spot	TGP Z 0 Spot	TGP Z 6 Spot	Transco Z 6 non-NY Spot	Leidy Hub	TGP Z 4 200L Spot
Henry Hub Spot	1.00											
Algon Gates Spot	0.96	1.00										
Dawn Ontario Spot	0.98	0.98	1.00									
Empress Spot	0.97	0.93	0.98	1.00								
Iroquois Waddington Spot	0.97	0.99	1.00	0.97	1.00							
Niagara Spot	0.96	0.98	0.99	0.96	0.99	1.00						
TETCO M3 Spot	0.93	0.97	0.95	0.92	0.97	0.94	1.00					
TGP Z 0 Spot	1.00	0.97	0.99	0.98	0.99	0.98	0.94	1.00				
TGP Z 6 Spot	0.97	1.00	0.98	0.94	0.99	0.98	0.98	0.98	1.00			
Transco Z 6 non-NY Spot	0.95	0.99	0.97	0.93	0.98	0.97	0.99	0.96	0.99	1.00		
Leidy Hub	0.92	0.96	0.93	0.90	0.95	0.92	0.99	0.93	0.96	0.97	1.00	
TGP Z 4 200L Spot	0.98	0.97	0.96	0.94	0.97	0.94	1.00	0.97	0.98	0.98	1.00	1.00

During the summer months, all seasonal average index prices are highly correlated (over 0.90) with Henry Hub seasonal average prices, including Empress. Even more so than with winter months, there would be relatively little benefit to hedging individual index prices due to their high correlation with Henry Hub prices.

Summary of Quantitative Analysis

This quantitative analysis considered both the forward prices and historic prices. Empress forward prices were low relative to other prices in Northern’s portfolio, as graphically demonstrated in CONFIDENTIAL Attachment 1. Attachment 2 provided historic pricing data for the winter periods of 2010-2011 through 2023-2024 and for the summer periods from 2010 through 2024. Analysis of the seasonal historic pricing data shows that Empress has low, stable pricing. It shows, further, that it has low volatility over the course of both winter and summer seasons, relative to the other index prices accessed in Northern’s portfolio. Finally, average seasonal Empress pricing is highly correlated to the average seasonal Henry Hub spot prices. These findings will help instruct whether the inclusion of Empress into Northern’s portfolio warrants modification to Northern’s hedging practices at this time.

Comparison of Hedging Strategies

Overview of Northern’s Existing Hedging Practices:

Northern’s current hedging practices have been based around the objective of mitigating the risk of significant mid-Winter Period Cost of Gas increases and to provide improved price certainty for rate payers during the Winter Season when usage is highest, while maintaining a high level of portfolio flexibility to respond to changes in variable demand due to weather, retail choice and other factors. Northern historically has planned to hedge 75 percent (“Target Ratio”) of November through March projected volumes against increases in NYMEX prices. The current Price Risk Management Plan is summarized below in Figure 2.

Figure 2. Summary of Price Risk Mitigation Plan	
Goals and Objectives:	Northern’s objective is to mitigate the risk of significant mid-Winter Period Cost of Gas increases and to provide improved price certainty for customers during the Winter Season when usage is highest, while maintaining a high level of portfolio flexibility to respond to changes in demand due to weather, retail choice and other factors.

Target Ratio:	Northern plans to hedge 75 percent (“Target Ratio”) of November through March projected volumes against increases in NYMEX prices. The Target Volume will be determined by multiplying Northern’s projected sales service volumes times the Target Ratio.
Contracting Process:	Northern plans to utilize physical gas purchases to implement NYMEX hedges, in the form of underground storage and physical gas purchases under which the NYMEX portion of the price is fixed in advance of the Winter Season The volume of physical gas purchases with fixed NYMEX pricing will be determined by subtracting underground storage deliverability from the Target Volume.
Timing:	Northern plans no changes to its current underground storage injection practices ⁵ . NYMEX price locks under the Plan for baseload pipeline supplies would be implemented in 4 monthly blocks during June through September.
New England Spot Price Exposure:	Northern will limit exposure to daily New England spot prices, including the Algonquin city-gates and Tennessee Zone 6 daily index prices.

Overview of Northern’s Previous Hedging Practices:

The Company operated a financial hedging program on behalf of customers in both Divisions which had been in place when Until purchased Northern Utilities from NiSource in December 2008. The original financial hedging program was structured to purchase NYMEX futures contracts under both price-based and time-based criteria in order to stabilize prices, with sales of NYMEX contracts occurring upon futures contract expiration. After experiencing financial losses under the program, Northern redesigned the hedging program to eliminate price-based purchases of futures contracts, recognize the hedging value of physical resources such as underground storage and introduce criteria whereby purchases of futures contracts were suspended in response to high as prices rise and futures contracts that appreciated significantly would be sold before they expire. After continued losses, Northern redesigned the hedging program again to introduce out of the money call options on futures contracts instead of futures contract, with the goal of protecting against exposure to very high price increases.

⁵ Enbridge Dawn storage injection occurs April through September. Tennessee FS-MA storage injection occurs April through October.

Options contracts had the advantage of avoiding downside price risk, such that if prices fell after options were purchased, Northern's customers would still realize the lower prices while having protection from price increases above the option strike prices, whereas purchasing futures contracts simply locked in price. After assessing different option budget levels (shares of the futures prices to apply toward option purchases), Northern consistently saw the options contracts expire worthless and proposed to suspend the hedging program in 2017 and then terminate the hedging program in 2018.

Possible Alternatives to Northern's Current Price Risk Mitigation Plan:

As discussed above, Northern's current Price Risk Mitigation Plan has an objective of increasing price certainty for the Winter Period cost of gas. As such, the plan focuses only on the upcoming Winter Period, with all purchases (both storage injections and NYMEX locks) executed in the summer months prior to the beginning of the Winter period. One alternative would be to expand the Price Risk Mitigation Plan to mitigate the risk of price uncertainty beyond the upcoming Winter Period.

Another feature of Northern's current Price Risk Mitigation Plan is that it focuses on managing exposure NYMEX and New England daily spot price (TGP Zone 6 and Algonquin) uncertainty. Northern maintains hedged supplies, including storage inventory, fixed price peaking contracts, and NYMEX price locks on its physical supply purchases from November through March at a Target Ratio of 75 percent of its projected volumes in order to manage its NYMEX price exposure. Northern avoids peaking supply contracts that are based on New England delivered spot prices to avoid the adverse impact of winter price blow-outs that have historically occurred in the New England energy market during periods of extreme cold weather. One alternative would be to expand the Price Risk Mitigation Plan to mitigate the risk associated with blow-outs of index prices other than the NYMEX and the New England delivered spot prices, such as the Empress index.

Conclusion and Recommendations

With respect to the possibility of hedging beyond the upcoming Winter Period, Northern identifies the following observations:

1. The hedging program in place when Unitil acquired Northern in December 2008 included hedging over an 18-month period through NYMEX futures contracts. Hedging losses exceeded hedging gains. Ultimately, termination of these programs was approved by the Commission due to the lack of evidence that the programs were benefiting consumers.
2. Under the current Price Risk Mitigation Plan, Northern is able to hedge through its physical supply purchases. Extension of hedging beyond the upcoming Winter Period would require the either the utilization of financial hedging products, such as futures or options contracts that have been used in the past or a modification of Northern's physical gas purchasing practices. Financial hedging would require significant additional internal management as well as the posting of collateral. Currently, Northern utilizes annual RFPs to purchase most of its supply. Northern has had significant success with its current procurement process and does not believe that it would be appropriate to modify its procurement in order to facilitate longer-term hedging.
3. Northern's commercial and industrial customers have the ability to choose a retail marketer. If Northern enters into longer-term price locks and the prices subsequently fall, then commercial and industrial customers would have an incentive to switch to a retail marketer in order to avoid the cost of the higher, out-of-the market price lock. If such retail migration activity were to occur, remaining customers, including residential customers, would be allocated a higher share of any hedging losses. Likewise, if Northern enters into longer-term price locks and the prices subsequently increase, then commercial and industrial customers

would have an incentive to switch from their retail marketer to Sales Service supply in order to participate in the savings from the lower, out-of-the market price lock. If such retail migration activity were to occur, remaining customers, including residential customers, would be allocated a diluted share of any hedging gains.

For these reasons, Northern does not recommend changing its Price Risk Mitigation Plan to manage price risk for a longer duration.

With respect to the possibility of hedging index price risk other than NYMEX and New England delivered spot price risk, Northern observes that the Quantitative Analysis of this Report demonstrates that individual index prices, such as Empress, are highly correlated to the NYMEX. To the extent that there are unanticipated seasonal increases in one of the index prices, it is highly likely that NYMEX pricing has also been increasing. This appears to be especially true for Empress pricing, which has an extensive history of low and stable pricing relative both to NYMEX pricing and the other index prices in Northern's portfolio. It should be noted that Northern has entered into five-year peaking supply contracts and a five-year LNG Contract, which will protect Northern's consumers from volatility of New England delivered spot prices, as well as assure reliability and availability of these critical peaking supplies. Northern continues to consider access and pricing of peaking supplies to be the biggest pricing risk to consumers of natural gas on its system.

For these reasons, Northern does not recommend changing its Price Risk Mitigation Plan to manage price risk of index prices other than NYMEX and New England delivered spot prices.

**NORTHERN UTILITIES, INC.- NEW HAMPSHIRE DIVISION
Gas Assistance Program (GAP)**

	Customer Charge	Distribution Therms	Cost of Gas	Total
1 Peak Period				
2 R-10 Base Rates	\$22.20	\$0.9259	\$0.6553	
3 R-10 Rate Discounted 45%	\$12.21	\$0.5092	\$0.3604	
4 Program Subsidy	\$9.99	\$0.4167	\$0.2949	
5 Average Winter Therms		488	488	
6				
7 Peak Period Subsidy	\$59.94	\$203.24	\$143.84	\$407.03
8				
9				
10 Number of Estimated 2024/2025 Participants (1)				904
11				
12 Annual Subsidy times Number of Participants (Ln 7 * Ln 10)				\$368,045
13 Prior Year Ending Balance 10/31/2024 - GAP Page 2				\$90,356
14 Estimated Annual Administrative Costs				\$0
15 Total Program Costs				\$458,401
16				
17 Estimated weather normalized firm therms billed for				
18 the twelve months ended 10/31/25 sales and transportation				77,793,125
19 (Attachment NUI-FXW-2, Page 2 of 4, "Total Division"				
20 minus "Special Contracts").				
21 Total Gas Assistance Program Rate				\$0.0059

(1) Based on actual prior winter period participation.

NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
NOVEMBER 2023 THROUGH OCTOBER 2024
GAS ASSISTANCE PROGRAM (GAP) RECONCILIATION

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Total
1 FOR THE MONTH OF:	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24		
2 DAYS IN MONTH	30	31	31	29	31	30	31	30	31	31	30	31		366
3														Average
4 GAPRA Participant Count	888	892	901	923	944	975	980	821	814	904	904	904		904
5														Total
6 Beginning Balance	\$96,243	\$86,801	\$96,959	\$111,628	\$134,035	\$154,498	\$183,210	\$179,008	\$163,883	\$148,921	\$131,144	\$113,518		\$96,243
7														
8 Add: Actual Costs	\$23,151	\$61,054	\$74,237	\$88,886	\$74,568	\$71,600	\$23,768	\$1,049	\$0	\$0	\$0	\$0		\$418,313
9														
10 Less: Collected Revenue	\$33,239	\$51,545	\$60,304	\$67,346	\$55,124	\$44,080	\$29,248	\$17,384	\$16,066	\$18,765	\$18,489	\$23,881		(\$435,471)
11														
12 Add: Administrative and Start Up Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
13														
14 Ending Balance Pre-Interest	\$86,155	\$96,310	\$110,892	\$133,168	\$153,479	\$182,018	\$177,730	\$162,673	\$147,817	\$130,155	\$112,655	\$89,637		
15														
16 Month's Average Balance	\$91,199	\$91,556	\$103,925	\$122,398	\$143,757	\$168,258	\$180,470	\$170,840	\$155,850	\$139,538	\$121,899	\$101,578		
17														
18 Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
19														
20 Interest Applied	\$646	\$649	\$736	\$867	\$1,018	\$1,192	\$1,278	\$1,210	\$1,104	\$988	\$863	\$720		
21														
22 Ending Balance	\$86,801	\$96,959	\$111,628	\$134,035	\$154,498	\$183,210	\$179,008	\$163,883	\$148,921	\$131,144	\$113,518	\$90,356		

() Over Collection

CALCULATION OF ENVIRONMENTAL RESPONSE COST RATE

November 1, 2024 through October 31, 2025

Total ERC Costs for the Period	\$112,375 (See 2024 ERC Invoice Filing, Schedule 1)
Less Current (Over)/Under Collection (Estimated)	(\$3,168) (See page 2 of 2)
	<hr/>
Total ERC Cost to be Recovered	<u>\$109,206</u>
Forecasted Firm Sales & Firm Transportation Volumes (Attachment NUI-FXW-2, Page 2 of 4, "Total Division" subtract "Special Contracts").	<u>77,793,125</u>
ERC Recovery Rate	<u><u>\$0.0014</u></u>

Northern Utilities, Inc. - New Hampshire Division Environmental Response Cost 12 Month Reconciliation

Month	Actual or Forecast	Beginning Balance (Over)/Under	Revenue	Prior Period ERC Costs To be recovered	Ending Balance (Over)/Under
November-'23	Actual	\$51,093	\$19,830	\$116,901	\$148,165
December	Actual	\$148,165	\$19,458		\$128,706
January- '24	Actual	\$128,706	\$22,742		\$105,964
February	Actual	\$105,964	\$25,393		\$80,572
March	Actual	\$80,572	\$20,784		\$59,788
April	Actual	\$59,788	\$16,620		\$43,168
May	Actual	\$43,168	\$11,022		\$32,146
June	Actual	\$32,146	\$6,546		\$25,600
July	Actual	\$25,600	\$6,048		\$19,552
August	Est.	\$19,552	\$6,970		\$12,582
September	Est.	\$12,582	\$6,867	\$5,715	
October	Est.	\$5,715	\$8,884	(\$3,168)	

**PROPERTY TAX ADJUSTMENT MECHANISM ("PTAM")
NOVEMBER 1, 2024 THROUGH OCTOBER 31, 2025**

Line #	Description	Amount	Reference
1	Property Tax Expense for the Period	\$131,392	Attachment NUI-DTN-1
2	Prior Period Ending Balance	<u>(\$53)</u>	Page 2 Line 18 Col. M
3	Sub-total Expense to be Recovered	\$131,339	
4	Excess ADIT (2018-2020) Flow Back (1)	<u>(\$2,378)</u>	
5	Total Expense to be Recovered	<u>\$128,961</u>	
6			
7	Forecasted Firm Sales & Firm Transportation Volumes (therms) (2)	77,793,125	
8			
9	PTAM Rate (\$/therm)	<u><u>\$0.0017</u></u>	

Notes:

(1) Per Docket DG 21-104 Settlement Agreement, Section 9.7: Excess Accumulated Deferred Income Tax from 2018-2020 in the amount of \$515,202, shall be applied to offset the Company's property tax deferral balance to be recovered through the PTAM. Remaining balance will offset future PTAM recoveries.

2018-2020 Excess ADIT Balance	\$515,202
Offset applied in Nov 22/Oct 23 2023 Annual Period	<u>(\$406,801)</u>
Remaining 2018-2020 Excess ADIT Balance	\$108,401
Offset applied in Nov 23/Oct 24 Annual Period	<u>(\$106,023)</u>
Remaining 2018-2020 Excess ADIT Balance	\$2,378
Offset applied in Nov 24/Oct 25 Annual Period	<u>(\$2,378)</u>
Remaining 2018-2020 Excess ADIT Balance	\$0

(2) Company forecast less Special Contracts (November 2024 to October 2025)

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
PROPERTY TAX ADJUSTMENT MECHANISM ("PTAM")
NOVEMBER 2023 THROUGH OCTOBER 2024 RECONCILIATION**

Line #	Description	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	estimate Aug-24	estimate Sep-24	estimate Oct-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	(\$11,768)	(\$11,850)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$52)	(\$53)	(\$53)	
2														
3	Add: NH Property Tax Expense ³	\$0	\$11,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,760
4														
6														
7	Less: PTAM Revenue	\$0	\$0	\$0	(\$0)	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
8														
9	Ending Balance Pre-Interest	(\$11,768)	(\$91)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$52)	(\$53)	(\$53)	
10														
11	Month's Average Balance	(\$11,768)	(\$5,970)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$52)	(\$53)	(\$53)	
12														
13	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
14	Days in Month	30	31	31	29	31	30	31	30	31	31	30	31	366
15														
16	Interest Applied	(\$82)	\$41 (1)	(\$0.36)	(\$0.34)	(\$0.36)	(\$0.35)	(\$0.37)	(\$0.36)	(\$0.37)	(\$0.38)	(\$0.37)	(\$0.38)	(\$45)
17														
18	Ending Balance (Over)/Under Collection	(\$11,850)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$51.53)	(\$52)	(\$52)	(\$53)	(\$53)	(\$53)	

(1) Interest adjustment associated with line 3.
Line 3: Net property tax expense minus excess ADIT.

NORTHERN UTILITIES, INC.
REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
NOVEMBER 1, 2024 THROUGH OCTOBER 31, 2025

Line #	Description	Amount	Reference
1	Non-Distribution Regulatory Assessment	\$149,040	Page 4
2	Recoupment of Permanent Changes in Delivery Rates (RPC) Ending Balance	(\$48,038)	Page 5
3	RAAM Prior Period Ending Balance	<u>\$5,772</u>	Page 2 Line 16 Col. M
4	Total Expense to be Recovered	<u><u>\$106,774</u></u>	
5			
6	Forecasted Firm Sales & Firm Transportation Volumes (therms) (1)	77,793,125	
7			
8	RAAM Rate (\$/therm)	<u><u>\$0.0014</u></u>	

(1) Company forecast less Special Contracts (November 2024 to October 2025)

19552

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
NOVEMBER 2021 THROUGH OCTOBER 2022 FORECAST**

Line #	Description	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	(\$48,509)	(\$33,194)	(\$10,422)	(\$12,068)	(\$13,748)	(\$15,272)	(\$16,191)	\$17,475.37	(\$16,658)	(\$16,785)	(\$16,919)	(\$17,053)	
2														
3	Add: Regulatory Assessments ¹	(\$48,224)	\$24,681	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	(\$18,666)
4	Add: Covid-19 Expense (2)	\$68,061	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	Less: RAAM Revenue	\$4,490	\$1,619	\$2,068	\$2,098	\$1,926	\$1,307	\$855	\$591	\$497	\$504	\$507	\$652	\$17,115
6														
7	Ending Balance Pre-Interest	(\$33,163)	(\$10,132)	(\$12,002)	(\$13,678)	(\$15,186)	(\$16,091)	(\$16,558)	\$17,372	(\$16,668)	(\$16,801)	(\$16,938)	(\$17,218)	
8														
9	Month's Average Balance	(\$6,806)	(\$21,663)	(\$11,212)	(\$12,873)	(\$14,467)	(\$15,681)	(\$16,375)	\$17,424	(\$16,663)	(\$16,793)	(\$16,929)	(\$17,135)	
10														
11	Interest Rate	5.50%	5.50%	7.00%	7.00%	7.00%	7.75%	7.75%	7.75%	8.25%	8.25%	8.25%	8.50%	
12	Days in Month	30	31	31	28	31	30	31	30	31	31	30	31	365
13														
14	Interest Applied	(\$31)	(\$289)	(\$67)	(\$69)	(\$86)	(\$100)	(\$108)	\$111	(\$117)	(\$118)	(\$115)	(\$124)	(\$1,111)
15														
16	Ending Balance (Over)/Under Collection	(\$33,194)	(\$10,422)	(\$12,068)	(\$13,748)	(\$15,272)	(\$16,191)	(\$16,666)	\$17,483	(\$16,785)	(\$16,919)	(\$17,053)	(\$17,341)	

(1) Non-Distribution Regulatory Assessment formerly recovered via the GAPRA
Estimated Non-Distribution Regulatory Assessment (Based off of NHPUC invoice dated November 15, 2022)
(2) Includes \$68,060.53 2020 Covid-19 expenses per DG 21-104 Order No. 26-650 dated July 20, 2022.

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
NOVEMBER 2023 THROUGH OCTOBER 2024 FORECAST**

Line #	Description	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	(\$17,341)	\$53,198	\$45,565.28	(\$4,930)	(\$12,380)	(\$17,874)	(\$21,587)	(\$22,879)	(\$22,234)	(\$21,447)	(\$12,178)	(\$2,796)	
2														
3	Add: Regulatory Assessments (1)	\$488	\$488	(\$38,798)	\$3,651	\$3,651	\$3,651	\$3,651	\$3,651	\$3,579	\$12,420	\$12,420	\$12,420	\$21,271
4														
5	Add: Race Case Expense Ending Balance (2)	\$47,245	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,245
6														
7	Add: Lost Revenue Ending Balance (2)	\$35,096	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,096
8														
9	Less: RAAM Revenue	\$12,701	\$8,476	\$9,889	\$11,043	\$9,036	\$7,227	\$4,783	\$2,850	\$2,635	\$3,030	\$2,986	\$3,863	\$78,519
10														
11	Ending Balance Pre-Interest	\$52,787	\$45,209	(\$3,122)	(\$12,322)	(\$17,766)	(\$21,450)	(\$22,719)	(\$22,078)	(\$21,291)	(\$12,058)	(\$2,744)	\$5,762	
12														
13	Month's Average Balance	\$41,345	\$49,204	\$21,222	(\$8,626)	(\$15,073)	(\$19,662)	(\$22,153)	(\$22,478)	(\$21,763)	(\$16,752)	(\$7,461)	\$1,483	
14														
15	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
16	Days in Month	30	31	31	29	31	30	31	30	31	31	30	31	366
17														
18	Interest Applied	\$411 (3)	\$354	(\$1,808)	(\$58)	(\$109)	(\$137)	(\$159)	(\$157)	(\$157)	(\$121)	(\$52)	\$11	(\$1,982)
19														
20	Ending Balance (Over)/Under Collection	\$53,198	\$45,564	(\$4,930)	(\$12,380)	(\$17,874)	(\$21,587)	(\$22,879)	(\$22,234)	(\$21,447)	(\$12,178)	(\$2,796)	\$5,772	

(1) Non-Distribution Regulatory Assessment formerly recovered via the GAP.
Estimated Non-Distribution Regulatory Assessment (Based on NHPUC invoice dated April 14, 2022).
(2) Per DG 23-085.
(3) Interest adjusted to reflect transfers in beginning balance per accounting model.

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
NOVEMBER 2023 THROUGH OCTOBER 2024 FORECAST**

Line #	Description	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	\$5,772	(\$38,645)	(\$39,395)	(\$43,487)	(\$47,895)	(\$50,462)	(\$48,425)	(\$43,523)	(\$36,147)	(\$28,247)	(\$20,309)	(\$12,245)	
2														
3	Add: Regulatory Assessments (1)	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$149,040
4														
5	Add: Recoupment of Permanent Changes in Delivery Rates (RPC) (2)	(\$48,038)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$48,038)
6														
7														
8	Less: RAAM Revenue	\$8,518	\$12,702	\$16,213	\$16,532	\$14,633	\$10,039	\$7,187	\$4,767	\$4,289	\$4,307	\$4,243	\$5,481	\$108,910
9														
10	Ending Balance Pre-Interest	(\$38,364)	(\$38,927)	(\$43,188)	(\$47,598)	(\$50,108)	(\$48,081)	(\$43,192)	(\$35,870)	(\$28,016)	(\$20,134)	(\$12,132)	(\$5,306)	
11														
12	Month's Average Balance	(\$40,315)	(\$38,786)	(\$41,292)	(\$45,542)	(\$49,002)	(\$49,272)	(\$45,809)	(\$39,696)	(\$32,081)	(\$24,191)	(\$16,220)	(\$8,776)	
13														
14	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
15	Days in Month	30	31	31	28	31	30	31	30	31	31	30	31	365
16														
17	Interest Applied	(\$282)	(\$468)	(\$298)	(\$297)	(\$354)	(\$344)	(\$331)	(\$277)	(\$232)	(\$175)	(\$113)	(\$63)	(\$3,234)
18														
19	Ending Balance (Over)/Under Collection	(\$38,645)	(\$39,395)	(\$43,487)	(\$47,895)	(\$50,462)	(\$48,425)	(\$43,523)	(\$36,147)	(\$28,247)	(\$20,309)	(\$12,245)	(\$5,370)	

(1) Non-Distribution Regulatory Assessment formerly recovered via the GAP.
Estimated Non-Distribution Regulatory Assessment (Based on NHPUC invoice dated April 14, 2022).
(2) See Page 5.

Northern Utilities, Inc.
New Hampshire Division
Annual 2024/2025 COG/LDAC Filing
Attachment SED-1 RAAM
Page 4 of 5

NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
Calculation of Distribution and Non-Distribution Revenues of the NHPUC Annual Regulatory Assessment
Based on NHPUC Assessment Invoice dated September 15, 2024

	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	Total Fiscal Year
Distribution	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$552,312.00 (1)
Non-Distribution	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$149,040.00 (2)
Total Assessment	\$175,338.00			\$175,338.00			\$175,338.00			\$175,338.00			\$701,352.00

(1) Established in Docket DG 21-104, Order No. 26,650 dated July 20, 2022.
(2) Total Invoice amount minus Distribution (Base Rate) amount.

Northern Utilities, Inc.
Reconciliation of Recoupment of Permanent Changes in Delivery Rates (RPC)

Northern Utilities, Inc.
New Hampshire Division
Annual 2024/2025 COG/LDAC Filing
Attachment SED-1 RAAM
Page 5 of 5

RESIDENTIAL

		Act Nov-22	Act Dec-22	Act Jan-23	Act Feb-23	Act Mar-23	Act Apr-23	Act May-23	Act Jun-23	Act Jul-23	Act Aug-23	Act Sep-23	Act Oct-23	TOTAL
1	Beginning Balance	\$ 2,467,265	\$ 2,408,406	\$ 2,144,949	\$ 1,777,279	\$ 1,406,299	\$ 1,068,894	\$ 856,866	\$ 738,360	\$ 675,818	\$ 630,218	\$ 589,187	\$ 549,284	
2														
3	Monthly Recoupment Amount	\$ 58,859	\$ 263,457	\$ 367,671	\$ 370,980	\$ 337,405	\$ 212,028	\$ 118,506	\$ 62,542	\$ 45,600	\$ 41,031	\$ 39,903	\$ 60,605	\$ 1,978,587
4														
5	Residential RPC Revenue	\$ 58,859	\$ 263,457	\$ 367,671	\$ 370,980	\$ 337,405	\$ 212,028	\$ 118,506	\$ 62,542	\$ 45,600	\$ 41,031	\$ 39,903	\$ 60,605	\$ 1,978,587
6														
7	(Over)/Under Collection													
8	Beginning Balance	\$ 2,467,265	\$ 2,408,406	\$ 2,144,949	\$ 1,777,279	\$ 1,406,299	\$ 1,068,894	\$ 856,866	\$ 738,360	\$ 675,818	\$ 630,218	\$ 589,187	\$ 549,284	
9	Ending Balance	\$ 2,408,406	\$ 2,144,949	\$ 1,777,279	\$ 1,406,299	\$ 1,068,894	\$ 856,866	\$ 738,360	\$ 675,818	\$ 630,218	\$ 589,187	\$ 549,284	\$ 488,679	

GENERAL SERVICE

10	Beginning Balance	\$ 580,888	\$ 549,978	\$ 490,046	\$ 415,761	\$ 340,930	\$ 271,748	\$ 223,235	\$ 186,919	\$ 160,698	\$ 137,588	\$ 112,564	\$ 88,196	
11														
12	Monthly Recoupment Amount	\$ 30,910	\$ 59,931	\$ 74,286	\$ 74,830	\$ 69,182	\$ 48,513	\$ 36,316	\$ 26,220	\$ 23,110	\$ 25,024	\$ 24,368	\$ 29,536	\$ 522,228
13														
14	General Service RPC Revenue	\$ 30,910	\$ 59,931	\$ 74,286	\$ 74,830	\$ 69,182	\$ 48,513	\$ 36,316	\$ 26,220	\$ 23,110	\$ 25,024	\$ 24,368	\$ 29,536	\$ 522,228
15														
16	(Over)/Under Collection													
17	Beginning Balance	\$ 580,888	\$ 549,978	\$ 490,046	\$ 415,761	\$ 340,930	\$ 271,748	\$ 223,235	\$ 186,919	\$ 160,698	\$ 137,588	\$ 112,564	\$ 88,196	
18	Ending Balance	\$ 549,978	\$ 490,046	\$ 415,761	\$ 340,930	\$ 271,748	\$ 223,235	\$ 186,919	\$ 160,698	\$ 137,588	\$ 112,564	\$ 88,196	\$ 58,660	

RESIDENTIAL

		Act Nov-23	Act Dec-23	Act Jan-24	Act Feb-24	Act Mar-24	Act Apr-24	Act May-24	Act Jun-24	Act Jul-24	Est Aug-24	Est Sep-24	Est Oct-24	TOTAL
1	Beginning Balance	\$ 488,679	\$ 398,546	\$ 335,334	\$ 260,537	\$ 170,351	\$ 101,648	\$ 48,414	\$ 19,112	\$ 7,455	\$ (1,944)	\$ (11,604)	\$ (21,313)	
2														
3	Monthly Recoupment Amount	\$ 90,132	\$ 63,212	\$ 74,797	\$ 90,186	\$ 68,703	\$ 53,234	\$ 29,302	\$ 11,658	\$ 9,398	\$ 9,660	\$ 9,709	\$ 15,944	\$ 525,935
4														
5	Residential RPC Revenue	\$ 90,132	\$ 63,212	\$ 74,797	\$ 90,186	\$ 68,703	\$ 53,234	\$ 29,302	\$ 11,658	\$ 9,398	\$ 9,660	\$ 9,709	\$ 15,944	\$ 525,935
6														
7	(Over)/Under Collection													
8	Beginning Balance	\$ 488,679	\$ 398,546	\$ 335,334	\$ 260,537	\$ 170,351	\$ 101,648	\$ 48,414	\$ 19,112	\$ 7,455	\$ (1,944)	\$ (11,604)	\$ (21,313)	
9	Ending Balance	\$ 398,546	\$ 335,334	\$ 260,537	\$ 170,351	\$ 101,648	\$ 48,414	\$ 19,112	\$ 7,455	\$ (1,944)	\$ (11,604)	\$ (21,313)	\$ (37,257)	

GENERAL SERVICE

10	Beginning Balance	\$ 58,660	\$ 43,817	\$ 37,063	\$ 29,242	\$ 20,784	\$ 13,653	\$ 7,882	\$ 3,807	\$ 1,151	\$ (1,359)	\$ (4,297)	\$ (7,184)	
11														
12	Monthly Recoupment Amount	\$ 14,843	\$ 6,754	\$ 7,821	\$ 8,458	\$ 7,131	\$ 5,772	\$ 4,074	\$ 2,656	\$ 2,510	\$ 2,938	\$ 2,887	\$ 3,597	\$ 69,441
13														
14	General Service RPC Revenue	\$ 14,843	\$ 6,754	\$ 7,821	\$ 8,458	\$ 7,131	\$ 5,772	\$ 4,074	\$ 2,656	\$ 2,510	\$ 2,938	\$ 2,887	\$ 3,597	\$ 69,441
15														
16	(Over)/Under Collection													
17	Beginning Balance	\$ 58,660	\$ 43,817	\$ 37,063	\$ 29,242	\$ 20,784	\$ 13,653	\$ 7,882	\$ 3,807	\$ 1,151	\$ (1,359)	\$ (4,297)	\$ (7,184)	
18	Ending Balance	\$ 43,817	\$ 37,063	\$ 29,242	\$ 20,784	\$ 13,653	\$ 7,882	\$ 3,807	\$ 1,151	\$ (1,359)	\$ (4,297)	\$ (7,184)	\$ (10,781)	

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
 2023-2024 ENVIRONMENTAL RESPONSE COSTS
 SITE SPECIFIC EXPENSES**

Line	Description	Total	11/14-10/15	11/15-10/16	11/16-10/17	11/17-10/18	11/18-10/19	11/19-10/20	11/20-10/21	11/21-10/22	11/22-10/23	11/23-10/24	11/24-10/25	11/25-10/26	11/26-10/27	11/27-10/28	11/28-10/29	11/29-10/30	11/30-10/31
ENVIRONMENTAL RESPONSE COST (ERC)																			
1	July 14 - June 15 Expenses Amortization (1/7)	\$ 112,198		\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028									
2	July 15 - June 16 Expenses Amortization (1/7)	\$ 2,179,885		\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412									
3	July 16 - June 17 Expenses Amortization (1/7)	\$ 54,154			\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736								
4	July 17 - June 18 Expenses Amortization (1/7)	\$ 283,143				\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449							
5	July 18 - June 19 Expenses Amortization (1/7)	\$ 203,357					\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051					
6	July 19 - June 20 Expenses Amortization (1/7)	\$ 77,165						\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024				
7	July 20 - June 21 Expenses Amortization (1/7)	\$ 118,256							\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894			
8	July 21 - June 22 Expenses Amortization (1/7)	\$ 48,434								\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919		
9	July 22 - June 23 Expenses Amortization (1/7)	\$ 33,800									\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	
10	July 23 - June 24 Expenses Amortization (1/7)	\$ 22,469										\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210
11	Subtotal (Line 1 through Line 9)	\$ -	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901	\$ 112,375	\$ 71,926	\$ 42,875	\$ 31,851	\$ 14,958	\$ 8,038	\$ 3,210	
12	Add: Excess amortization from prior years (from schedule 5, Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Less: Excess amortization to be deferred (from schedule 5, Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Total Environmental Response cost to be recovered (ERC)	\$ -	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901	\$ 112,375	\$ 71,926	\$ 42,875	\$ 31,851	\$ 14,958	\$ 8,038	\$ 3,210	
15	July 2014 - June 2015 Unamortized beginning balance		\$ 112,198	\$ 96,170	\$ 80,141	\$ 64,113	\$ 48,085	\$ 32,057	\$ 16,028										
16	July 2015 - June 2016 Unamortized beginning balance			\$ 2,179,885	\$ 1,868,473	\$ 1,557,061	\$ 1,245,649	\$ 934,236	\$ 622,824	\$ 311,412									
17	July 2016 - June 2017 Unamortized beginning balance				\$ 54,154	\$ 46,418	\$ 38,681	\$ 30,945	\$ 23,209	\$ 15,473	\$ 7,736								
18	July 2017 - June 2018 Unamortized beginning balance					\$ 283,143	\$ 242,694	\$ 202,245	\$ 161,796	\$ 121,347	\$ 80,898	\$ 40,449							
19	July 2018 - June 2019 Unamortized beginning balance						\$ 203,357	\$ 174,306	\$ 145,255	\$ 116,204	\$ 87,153	\$ 58,102	\$ 29,051						
20	July 2019 - June 2020 Unamortized beginning balance							\$ 77,165	\$ 66,141	\$ 55,118	\$ 44,094	\$ 33,071	\$ 22,047	\$ 11,024					
21	July 2020 - June 2021 Unamortized beginning balance								\$ 118,256	\$ 101,362	\$ 84,468	\$ 67,575	\$ 50,681	\$ 33,787	\$ 16,894				
22	July 2021 - June 2022 Unamortized beginning balance									\$ 48,434	\$ 41,515	\$ 34,596	\$ 27,677	\$ 20,757	\$ 13,838	\$ 6,919			
23	July 2022 - June 2023 Unamortized beginning balance										\$ 33,800	\$ 28,971	\$ 24,143	\$ 19,314	\$ 14,486	\$ 9,657	\$ 4,829		
24	July 2023 - June 2024 Unamortized beginning balance											\$ 22,469	\$ 19,259	\$ 16,049	\$ 12,840	\$ 9,630	\$ 6,420	\$ 3,210	
24	Total Unamortized beginning balance	\$ 374,077	\$ 415,344	\$ 2,508,270	\$ 2,164,053	\$ 2,041,089	\$ 1,815,204	\$ 1,456,794	\$ 1,153,509	\$ 769,349	\$ 379,664	\$ 285,232	\$ 172,857	\$ 100,932	\$ 58,057	\$ 26,206	\$ 11,248	\$ 3,210	
25	INSURANCE/3RD PARTY EXPENSES (IE) Expenses (from schedule 2)																		
26	INSURANCE/3RD PARTY RECOVERIES (IR)																		
27	UNDER/OVER Recovery from previous year																		
28	Total of Lines 23 through 27	\$ 374,077	\$ 415,344	\$ 2,508,270	\$ 2,164,053	\$ 2,041,089	\$ 1,815,204	\$ 1,456,794	\$ 1,153,509	\$ 769,349	\$ 379,664	\$ 285,232	\$ 172,857	\$ 100,932	\$ 58,057	\$ 26,206	\$ 11,248	\$ 3,210	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
	Typical Usage: therms (*)	44	81	96	116	88	68	494	38	15	12	12	11	17	105	599
Winter 2024 - 2025																
4	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20							
5	All	units @	\$0.9259	\$40.70	\$75.35	\$89.09	\$107.43	\$81.69	\$63.28							
6	All	RDAC	\$0.2107	\$9.26	\$17.15	\$20.27	\$24.45	\$18.59	\$14.40							
7		Total Base Rates	\$1,136.6	\$49.96	\$92.50	\$109.36	\$131.87	\$100.28	\$77.68							
7		COG 1	\$0.6553	\$28.80												
7		COG 2	\$0.6553		\$53.33											
8		COG 3	\$0.6553			\$63.05										
9		COG 4	\$0.6553				\$76.03									
10		COG 5	\$0.6553					\$57.82								
11		COG 6	\$0.6553						\$44.79							
12		LDAC	\$0.0649	\$2.85	\$5.28	\$6.24	\$7.53	\$5.73	\$4.44							
Summer 2025																
14	Customer Charge	units @	\$ 22.20						\$ 22.20	\$22.20	\$22.20	\$22.20	\$ 22.20	\$22.20	\$133.20	
15	All	units @	\$0.9259						\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32	
16	All	RDAC	\$0.3024						\$11.39	\$4.49	\$3.61	\$3.56	\$3.46	\$5.27	\$31.78	
17		Total Base Rates	\$1,228.3						\$46.25	\$18.24	\$14.66	\$14.47	\$14.06	\$21.42	\$129.10	
16		COG 1	\$0.3884						\$14.63						\$14.63	
17		COG 2	\$0.3884							\$5.77					\$5.77	
18		COG 3	\$0.3884								\$4.64				\$4.64	
19		COG 4	\$0.3884									\$4.58			\$4.58	
20		COG 5	\$0.3884										\$4.45		\$4.45	
21		COG 6	\$0.3884											\$6.77	\$6.77	
22		Summer Period Weighted Avg. COG	\$0.3884													
23		LDAC	\$ 0.0649						\$2.44	\$0.96	\$0.77	\$0.76	\$0.74	\$1.13	\$6.82	
24		TOTAL		\$103.81	\$173.30	\$200.86	\$237.63	\$186.03	\$149.11	\$ 85.52	\$ 47.17	\$ 42.28	\$ 42.01	\$ 41.45	\$ 309.95	\$1,360.70

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	\$7.35	\$13.61	\$16.10	\$19.41	\$14.76	\$11.43	\$82.67	\$82.67
RDAC Change Winter	% Change	7.30%	8.20%	8.47%	8.64%	9.19%	7.34%	8.29%	8.29%
Total Base Rate Change	\$ Change	\$7.35	\$13.61	\$16.10	\$19.41	\$14.76	\$11.43	\$82.67	\$82.67
Total Base Rate Change	% Change	7.30%	8.20%	8.47%	8.64%	9.19%	7.34%	8.29%	8.29%
COG Change Winter	\$ Change	(\$3.20)	(\$4.41)	(\$2.85)	(\$3.43)	\$12.98	-\$16.24	(\$17.16)	(\$17.16)
COG Change Winter	% Change	-3.18%	-2.66%	-1.50%	-1.53%	8.08%	-10.43%	-1.72%	-1.72%
LDAC Change Winter	\$ Change	(\$1.03)	(\$1.90)	(\$2.49)	(\$3.01)	(\$2.29)	(\$1.77)	(\$12.49)	(\$12.49)
LDAC Change Winter	% Change	-1.02%	-1.15%	-1.31%	-1.34%	-1.42%	-1.14%	-1.25%	-1.25%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
	Typical Usage: therms	44	81	96	116	88	68	494	38	15	12	12	11	17	105	599	
Winter 2023 - 2024																	
28	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20									
29	All	units @	\$0.9259	\$40.70	\$75.35	\$89.09	\$107.43	\$81.69	\$63.28								
30	All	RDAC	\$0.0434	\$1.91	\$3.53	\$4.18	\$5.04	\$3.83	\$2.97								
31		Total Base Rates	\$0.9693	\$42.60	\$78.88	\$93.27	\$112.46	\$85.52	\$66.25								
32		COG 1	\$0.7282	\$32.01													
33		COG 2	\$0.7095		\$57.74												
34		COG 3	\$0.6849			\$65.90											
35		COG 4	\$0.6849				\$79.47										
36		COG 5	\$0.5082					\$44.84									
37		COG 6	\$0.8929						\$61.03								
38		Winter Period Weighted Avg. COG	\$0.6900														
39		LDAC	\$ 0.0883	\$3.88	\$7.19												
40		LDAC 2, January 1	\$ 0.0908			\$8.74	\$10.54	\$8.01	\$6.21								
Summer 2024																	
43	Customer Charge	units @	\$ 22.20						\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20		
44	All	units @	\$0.9259						\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32		
45	All	RDAC	\$0.1071						\$4.03	\$1.59	\$1.28	\$1.26	\$1.23	\$1.87	\$11.26		
46		Total Base Rates	\$1,033.0						\$38.90	\$15.34	\$12.33	\$12.17	\$11.82	\$18.01	\$108.58		
47		COG 1	\$0.3569						\$13.44						\$13.44		
48		COG 2	\$0.3569							\$5.30					\$5.30		
49		COG 3	\$0.3569								\$4.26				\$4.26		
50		COG 4	\$0.3569									\$4.20			\$4.20		
51		COG 5	\$0.3569										\$4.08		\$4.08		
52		COG 6	\$0.3569											\$6.22	\$6.22		
53		Summer Period Weighted Avg. COG	\$0.3569														
54		LDAC	\$ 0.0908						\$3.42	\$1.35	\$1.08	\$1.07	\$1.04	\$1.58	\$9.54		
55		TOTAL		\$100.89	\$166.01	\$190.10	\$224.66	\$160.57	\$155.68	\$77.96	\$44.19	\$39.88	\$39.64	\$39.15	\$48.02	\$288.83	\$1,286.55
56		Change		\$3.12	\$7.30	\$10.76	\$12.97	\$25.45	(\$6.57)	\$7.56	\$2.98	\$2.40	\$2.37	\$2.30	\$3.50	\$21.12	\$74.15
57		% Chg		3.10%	4.40%	5.66%	5.77%	15.85%	-4.22%	9.70%	6.75%	6.01%	5.97%	5.87%	7.30%	7.31%	5.76%

*-Note- Weighted by most recent 12-month actual usage.

NORTHERN UTILITIES, INC. -- NEW HAMPSHIRE DIVISION
Impact of Rate Changes on Residential Heating Bills by Usage Level
Forecast Winter 2023-2024 vs. Actual Winter 2022-2023

Northern Utilities, Inc.
New Hampshire Division
Attachment NUI-SED-3
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Residential Heating		
	<u>Winter 2023- 2024</u>	<u>Winter 2024- 2025</u>
Customer Charge	\$22.20	\$22.20
All Therms	\$0.9693	\$1.1366
LDAC**	\$0.0900	\$0.0649
CGA	\$0.6900	\$0.6553

Usage (Therms)	Winter 2022-2023 Bill Amount	Winter 2023-2024 Bill Amount	Total Bill		Base Rate		CGA		LDAC		
			\$	%	\$	%	\$	%	\$	%	
5	\$30.95	\$31.48	\$0.54	1.7%	\$0.84	2.7%	(\$0.17)	-0.5%	(\$0.13)	-0.4%	
10	\$39.69	\$40.77	\$1.08	2.7%	\$1.67	4.2%	(\$0.35)	-0.9%	(\$0.25)	-0.6%	
20	\$57.19	\$59.34	\$2.15	3.8%	\$3.35	5.9%	(\$0.69)	-1.2%	(\$0.50)	-0.9%	
25	\$65.93	\$68.62	\$2.69	4.1%	\$4.18	6.3%	(\$0.87)	-1.3%	(\$0.63)	-1.0%	
30	\$74.68	\$77.90	\$3.23	4.3%	\$5.02	6.7%	(\$1.04)	-1.4%	(\$0.75)	-1.0%	
45	\$100.92	\$105.76	\$4.84	4.8%	\$7.53	7.5%	(\$1.56)	-1.5%	(\$1.13)	-1.1%	
50	\$109.66	\$115.04	\$5.38	4.9%	\$8.37	7.6%	(\$1.74)	-1.6%	(\$1.25)	-1.1%	
75	\$153.40	\$161.46	\$8.06	5.3%	\$12.55	8.2%	(\$2.60)	-1.7%	(\$1.88)	-1.2%	
Monthly*	125	\$240.86	\$254.30	\$13.44	5.6%	\$20.91	8.7%	(\$4.34)	-1.8%	(\$3.13)	-1.3%
	150	\$284.59	\$300.72	\$16.13	5.7%	\$25.10	8.8%	(\$5.21)	-1.8%	(\$3.76)	-1.3%
	200	\$372.06	\$393.56	\$21.50	5.8%	\$33.46	9.0%	(\$6.94)	-1.9%	(\$5.01)	-1.3%

* Monthly amount for benchmarking purposes, does not represent the average monthly use of Northern's residential class.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Non-Heating Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
		12	18	21	24	20	16	111	12	8	8	8	8	9	53	164
1	Typical Usage: therms (*)															
2	Winter 2023 - 2024															
3	Customer Charge units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20								
4	All units @	\$1,400.5	\$16.37	\$25.25	\$29.25	\$34.08	\$27.72	\$22.91	\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02	\$155.58
5	All RDAC	\$0,1093	\$1.28	\$1.97	\$2.28	\$2.66	\$2.16	\$1.79	\$3.46	\$2.38	\$2.30	\$2.30	\$2.16	\$2.50	\$15.10	\$12.14
6	Total Base Rates	\$1,5098	\$17.65	\$27.22	\$31.54	\$36.74	\$29.89	\$24.70	\$20.43	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13	\$167.73
7	COG 1	\$0,6553	\$7.66						\$4.71						\$4.71	\$7.66
8	COG 2	\$0,6553		\$11.81						\$3.24					\$3.24	\$11.81
9	COG 3	\$0,6553			\$13.69						\$3.12				\$3.12	\$13.69
10	COG 4	\$0,6553				\$15.94						\$3.13			\$3.13	\$15.94
11	COG 5	\$0,6553					\$12.97						\$2.93		\$2.93	\$12.97
12	COG 6	\$0,6553						\$10.72						\$3.40	\$3.40	\$10.72
13	LDAC	\$0,0649	\$0.76	\$1.17	\$1.36	\$1.58	\$1.28	\$1.06	\$0.79	\$0.54	\$0.52	\$0.52	\$0.49	\$0.57	\$3.43	\$7.21
14	Customer Charge units @	\$ 22.20							\$ 22.20	\$22.20	\$22.20	\$22.20	\$ 22.20	\$22.20	\$133.20	
15	All units @	\$1,400.5							\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02	
16	All RDAC	\$0,2857							\$3.46	\$2.38	\$2.30	\$2.30	\$2.16	\$2.50	\$15.10	
17	Total Base Rates	\$1,6862							\$20.43	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13	
18	COG 1	\$0,3884							\$4.71						\$4.71	
19	COG 2	\$0,3884								\$3.24					\$3.24	
20	COG 3	\$0,3884									\$3.12				\$3.12	
21	COG 4	\$0,3884										\$3.13			\$3.13	
22	COG 5	\$0,3884											\$2.93		\$2.93	
23	COG 6	\$0,3884												\$3.40	\$3.40	
24	Summer Period Weighted Avg. COG	\$0,3884														
25	LDAC	\$0,0649							\$0.79	\$0.54	\$0.52	\$0.52	\$0.49	\$0.57	\$3.43	
26	TOTAL		\$48.27	\$62.40	\$68.78	\$76.46	\$66.34	\$58.68	\$48.13	\$40.06	\$39.41	\$39.42	\$38.35	\$40.92	\$246.28	\$627.22

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$5.61
RDAC Change Winter	% Change	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.47%
Total Base Rate Change	\$ Change	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$5.61
Total Base Rate Change	% Change	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.47%
COG Change Winter	\$ Change	(\$0.85)	(\$0.98)	(\$0.62)	(\$0.72)	\$2.91	-\$3.89	(\$4.14)	(\$0.85)	(\$0.98)	(\$0.62)	(\$0.72)	\$2.91	-\$3.89	(\$4.14)	(\$4.14)
COG Change Winter	% Change	-1.75%	-1.55%	-0.90%	-0.94%	4.63%	-6.25%	-1.08%	-1.75%	-1.55%	-0.90%	-0.94%	4.63%	-6.25%	-1.08%	-1.08%
LDAC Change Winter	\$ Change	(\$0.27)	(\$0.42)	(\$0.54)	(\$0.63)	(\$0.51)	(\$0.42)	(\$2.80)	(\$0.27)	(\$0.42)	(\$0.54)	(\$0.63)	(\$0.51)	(\$0.42)	(\$2.80)	(\$2.80)
LDAC Change Winter	% Change	-0.56%	-0.67%	-0.79%	-0.82%	-0.81%	-0.68%	-0.73%	-0.56%	-0.67%	-0.79%	-0.82%	-0.81%	-0.68%	-0.73%	-0.73%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
		12	18	21	24	20	16	111	12	8	8	8	8	9	53	164
27	Typical Usage: therms															
28	Winter 2023 - 2024															
29	Customer Charge units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20								
30	All units @	\$1,400.5	\$16.37	\$25.25	\$29.25	\$34.08	\$27.72	\$22.91	\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02	\$155.58
31	All RDAC	\$0,0588	\$0.69	\$1.06	\$1.23	\$1.43	\$1.16	\$0.96	\$1.13	\$0.78	\$0.75	\$0.75	\$0.70	\$0.82	\$4.93	\$6.53
32	Total Base Rates	\$1,4593	\$17.06	\$26.31	\$30.48	\$35.51	\$28.89	\$23.87	\$18.10	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96	\$162.12
33	COG 1	\$0,7282	\$8.51						\$4.32						\$4.32	\$8.51
34	COG 2	\$0,7095		\$12.79						\$2.98					\$2.98	\$12.79
35	COG 3	\$0,6849			\$14.31						\$2.87				\$2.87	\$14.31
36	COG 4	\$0,6849				\$16.66						\$2.87			\$2.87	\$16.66
37	COG 5	\$0,5082					\$10.06						\$2.69		\$2.69	\$10.06
38	COG 6	\$0,8929						\$14.61						\$3.12	\$3.12	\$14.61
39	Winter Period Weighted Avg. COG	\$0,6926														
40	LDAC	\$0,0883	\$1.03	\$1.59				\$2.62	\$1.10	\$0.76	\$0.73	\$0.73	\$0.69	\$0.79	\$4.80	\$7.39
41	LDAC 2, January 1	\$0,0908			\$1.90	\$2.21	\$1.80	\$1.49								
42																
43	Summer 2024															
44	Customer Charge units @	\$ 22.20							\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20	
45	All units @	\$1,400.5							\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02	
46	All RDAC	\$0,0933							\$1.13	\$0.78	\$0.75	\$0.75	\$0.70	\$0.82	\$4.93	
47	Total Base Rates	\$1,4938							\$18.10	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96	
48	COG 1	\$0,3569							\$4.32						\$4.32	
49	COG 2	\$0,3569								\$2.98					\$2.98	
50	COG 3	\$0,3569									\$2.87				\$2.87	
51	COG 4	\$0,3569										\$2.87			\$2.87	
52	COG 5	\$0,3569											\$2.69		\$2.69	
53	COG 6	\$0,3569												\$3.12	\$3.12	
54	Summer Period Weighted Avg. COG	\$0,3569														
55	LDAC	\$0,0908							\$1.10	\$0.76	\$0.73	\$0.73	\$0.69	\$0.79	\$4.80	
56	TOTAL		\$48.80	\$62.89	\$68.88	\$76.58	\$62.94	\$62.17	\$45.73	\$38.41	\$37.82	\$37.83	\$36.85	\$39.19	\$235.82	\$618.09
57	Change		(\$0.54)	(\$0.49)	(\$0.10)	(\$0.12)	\$3.40	(\$3.48)	\$2.40	\$1.65	\$1.59	\$1.59	\$1.49	\$1.73	\$10.47	\$9.13
58	% Chg		-1.10%	-0.78%	-0.15%	-0.16%	5.40%	-5.61%	5.25%	4.30%	4.21%	4.21%	4.05%	4.42%	4.44%	1.48%

*-Note- Weighted by most recent 12-month actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
Typical G-40 Commercial & Industrial Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms (*)	134	255	315	377	281	214	1,576	102	33	23	23	22	42	245	1,821		
Winter 2024 - 2025																		
4	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
5	All	units @	\$0.2554	\$34.18	\$65.23	\$80.51	\$96.36	\$71.80	\$54.55	\$402.62								
6	All	RDAC	\$0.0259	\$3.47	\$6.61	\$8.16	\$9.77	\$7.28	\$5.53	\$40.83								
7		Total Base Rates	\$0.2813	\$37.64	\$71.84	\$88.67	\$106.13	\$79.08	\$60.09	\$443.45								
6		COG 1	\$0.6636	\$88.80						\$88.80								
7		COG 2	\$0.6636		\$169.48					\$169.48								
8		COG 3	\$0.6636		\$209.18					\$209.18								
9		COG 4	\$0.6636			\$250.36				\$250.36								
10		COG 5	\$0.6636				\$186.55			\$186.55								
11		COG 6	\$0.6636					\$141.75		\$141.75								
12		LDAC	\$0.0374	\$5.00	\$9.55	\$11.79	\$14.11	\$10.51	\$7.99	\$58.96								
Summer 2025																		
14	Customer Charge	units @	\$ 80.00						\$ 80.00	\$80.00	\$80.00	\$80.00	\$ 80.00	\$80.00	\$480.00			
15	All	units @	\$0.2554						\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59			
16	All	RDAC	\$0.0410						\$4.20	\$1.34	\$0.94	\$0.95	\$0.91	\$1.71	\$10.05			
17		Total Base Rates	\$0.2964						\$30.36	\$9.71	\$6.78	\$6.84	\$6.59	\$12.37	\$72.63			
16		COG 1	\$0.4624						\$47.36						\$47.36			
17		COG 2	\$0.4624							\$15.14					\$15.14			
18		COG 3	\$0.4624								\$10.58				\$10.58			
19		COG 4	\$0.4624									\$10.67			\$10.67			
20		COG 5	\$0.4624										\$10.28		\$10.28			
21		COG 6	\$0.4624											\$19.29	\$19.29			
22		Summer Period Weighted Avg. COG	\$0.4624															
23		LDAC	\$ 0.0374						\$3.83	\$1.22	\$0.86	\$0.86	\$0.83	\$1.56	\$9.17			
24		TOTAL		\$211.45	\$330.87	\$389.65	\$450.60	\$356.14	\$289.82	\$2,028.52	\$161.55	\$106.07	\$98.21	\$98.37	\$97.69	\$113.22	\$675.11	\$2,703.64
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								
	RDAC Change Winter	\$ Change	\$1.20	\$2.30	\$2.84	\$3.40	\$2.53	\$1.92	\$14.19									
	RDAC Change Winter	% Change	0.55%	0.67%	0.71%	0.74%	0.81%	0.57%	0.68%									
	Total Base Rate Change	\$ Change	\$1.20	\$2.30	\$2.84	\$3.40	\$2.53	\$1.92	\$14.19									
	Total Base Rate Change	% Change	0.55%	0.67%	0.71%	0.74%	0.81%	0.57%	0.68%									
	COG Change Winter	\$ Change	(\$10.25)	(\$14.79)	(\$10.50)	(\$12.56)	\$40.31	-\$51.54	(\$59.33)									
	COG Change Winter	% Change	-4.7%	-4.3%	-2.6%	-2.7%	12.9%	-15.2%	-2.9%									
	LDAC Change Winter	\$ Change	\$0.16	\$0.31	(\$0.03)	(\$0.04)	(\$0.03)	(\$0.02)	\$0.35									
	LDAC Change Winter	% Change	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%									
Winter 2023 - 2024																		
25	Typical Usage: therms		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
26			134	255	315	377	281	214	1,576	102	33	23	23	22	42	245	1,821	
27	Winter 2023 - 2024																	
28	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
29	All	units @	\$0.2554	\$34.18	\$65.23	\$80.51	\$96.36	\$71.80	\$54.55	\$402.62								
30	All	RDAC	\$0.0169	\$2.26	\$4.32	\$5.33	\$6.38	\$4.75	\$3.61	\$26.64								
31		Total Base Rates	\$0.2723	\$36.44	\$69.54	\$85.84	\$102.73	\$76.55	\$58.16	\$429.26								
32		COG 1	\$0.7402	\$99.05						\$99.05								
33		COG 2	\$0.7215		\$184.26					\$184.26								
34		COG 3	\$0.6969		\$219.68					\$219.68								
35		COG 4	\$0.6969			\$262.93				\$262.93								
36		COG 5	\$0.5202				\$146.23			\$146.23								
37		COG 6	\$0.9049					\$193.29		\$193.29								
38		Winter Period Weighted Avg. COG	\$0.7012															
39		LDAC	\$ 0.0362	\$4.84	\$9.25					\$14.09								
40		LDAC 2, January 1	\$ 0.0375			\$11.82	\$14.15	\$10.54	\$8.01	\$44.52								
Summer 2024																		
43	Customer Charge**	units @	\$ 80.00							\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00		
44	All	units @	\$0.2554							\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59		
45	All	RDAC	\$0.0008							\$0.08	\$0.03	\$0.02	\$0.02	\$0.02	\$0.03	\$0.20		
46		Total Base Rates	\$0.2562							\$26.24	\$8.39	\$5.86	\$5.91	\$5.69	\$10.69	\$62.78		
47		COG 1	\$0.4074							\$41.73						\$41.73		
48		COG 2	\$0.4074								\$13.34					\$13.34		
49		COG 3	\$0.4074									\$9.32				\$9.32		
50		COG 4	\$0.4074										\$9.40			\$9.40		
51		COG 5	\$0.4074											\$9.05		\$9.05		
52		COG 6	\$0.4074												\$17.00	\$17.00		
53		Summer Period Weighted Avg. COG	\$0.4074															
54		LDAC	\$ 0.0375							\$3.84	\$1.23	\$0.86	\$0.87	\$0.83	\$1.56	\$9.19		
55		TOTAL		\$220.33	\$343.05	\$397.34	\$459.81	\$313.32	\$339.47	\$2,073.32	\$151.81	\$102.96	\$96.04	\$96.18	\$95.58	\$109.25	\$651.81	\$2,725.13
56		Change		(\$8.89)	(\$12.18)	(\$7.69)	(\$9.21)	\$42.81	(\$49.64)	(\$44.79)	\$9.74	\$3.11	\$2.18	\$2.19	\$3.97	\$23.30	(\$21.49)	
57		% Chg		-4.03%	-3.55%	-1.94%	-2.00%	13.66%	-14.62%	-2.16%	6.42%	3.02%	2.27%	2.28%	2.21%	3.63%	3.58%	-0.79%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-41 Commercial & Industrial Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
1	Typical Usage: therms (*)	1,651	2,681	3,148	3,627	2,919	2,198	16,223	1,234	527	362	351	378	713	3,566	19,788	
2	Winter 2024 - 2025																
4	Customer Charge units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00									
5	All units @	\$0.2881	\$475.65	\$772.42	\$906.84	\$1,044.84	\$840.85	\$633.19	\$4,673.78								
6	All RDAC	\$0.0259	\$42.76	\$69.44	\$81.52	\$93.93	\$75.59	\$56.92	\$420.17								
7	Total Base Rates	\$0.3140	\$518.41	\$841.85	\$988.36	\$1,138.77	\$916.44	\$690.11	\$5,093.95								
6	COG 1	\$0.6636	\$1,095.59						\$1,095.59								
7	COG 2	\$0.6636		\$1,779.16					\$1,779.16								
8	COG 3	\$0.6636		\$2,088.78					\$2,088.78								
9	COG 4	\$0.6636			\$2,406.64				\$2,406.64								
10	COG 5	\$0.6636				\$1,936.78			\$1,936.78								
11	COG 6	\$0.6636					\$1,458.47		\$1,458.47								
12	LDAC	\$0.0374	\$61.75	\$100.27	\$117.72	\$135.64	\$109.16	\$82.20	\$606.73								
13	Summer 2025																
14	Customer Charge units @	\$ 225.00							\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$1,350.00		
15	All units @	\$0.2881							\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26		
16	All RDAC	\$0.0410							\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19		
17	Total Base Rates	\$0.3291							\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45		
16	COG 1	\$0.4624							\$570.40						\$570.40		
17	COG 2	\$0.4624								\$243.58					\$243.58		
18	COG 3	\$0.4624									\$167.55				\$167.55		
19	COG 4	\$0.4624										\$162.51			\$162.51		
20	COG 5	\$0.4624											\$175.00		\$175.00		
21	COG 6	\$0.4624												\$329.71	\$329.71		
22	Summer Period Weighted Avg. COG	\$0.4624															
23	LDAC	\$ 0.0374							\$46.14	\$19.70	\$13.55	\$13.14	\$14.15	\$26.67	\$133.36		
24	TOTAL		\$1,900.74	\$2,946.28	\$3,419.87	\$3,906.04	\$3,187.38	\$2,455.78	\$1,247.50	\$ 661.64	\$ 525.35	\$ 516.32	\$ 538.71	\$ 816.04	\$4,305.56	\$22,121.66	
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
	RDAC Change Winter	\$ Change	\$14.86	\$24.13	\$28.33	\$32.64	\$26.27	\$19.78	\$146.00								
	RDAC Change Winter	% Change	0.59%	0.62%	0.64%	0.64%	0.72%	0.54%	0.80%								
	Total Base Rate Change	\$ Change	\$14.86	\$24.13	\$28.33	\$32.64	\$26.27	\$19.78	\$146.00								
	Total Base Rate Change	% Change	0.59%	0.62%	0.64%	0.64%	0.72%	0.54%	0.80%								
	COG Change Winter	\$ Change	(\$126.46)	(\$155.23)	(\$104.82)	(\$120.77)	\$418.53	-\$530.33	(\$619.09)								
	COG Change Winter	% Change	-5.03%	-3.99%	-2.35%	-2.37%	11.52%	-14.58%	-3.39%								
	LDAC Change Winter	\$ Change	\$1.98	\$3.22	(\$0.31)	(\$0.36)	(\$0.29)	(\$0.22)	\$4.01								
	LDAC Change Winter	% Change	0.079%	0.083%	-0.007%	-0.007%	-0.008%	-0.006%	0.02%								
25	Typical Usage: therms		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
26			1,651	2,681	3,148	3,627	2,919	2,198	16,223	1,234	527	362	351	378	713	3,566	19,788
27	Winter 2023 - 2024																
28	Customer Charge units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00								
29	All units @	\$0.2881	\$475.65	\$772.42	\$906.84	\$1,044.84	\$840.85	\$633.19	\$4,673.78								
30	All RDAC	\$0.0169	\$27.90	\$45.31	\$53.20	\$61.29	\$49.32	\$37.14	\$274.16								
31	Total Base Rates	\$0.3050	\$503.55	\$817.73	\$960.04	\$1,106.13	\$890.17	\$670.33	\$4,947.94								
32	COG 1	\$0.7402	\$1,222.05						\$1,222.05								
33	COG 2	\$0.7215		\$1,934.39					\$1,934.39								
34	COG 3	\$0.6969			\$2,193.60				\$2,193.60								
35	COG 4	\$0.6969				\$2,527.41			\$2,527.41								
36	COG 5	\$0.5202					\$1,518.26		\$1,518.26								
37	COG 6	\$0.9049						\$1,988.80	\$1,988.80								
38	Winter Period Weighted Avg. COG	\$0.7018															
39	LDAC	\$ 0.0362	\$59.77	\$97.05					\$156.82								
40	LDAC 2, January 1	\$ 0.0375			\$118.04	\$136.00	\$109.45	\$82.42	\$445.90								
41																	
42	Summer 2024																
43	Customer Charge** units @	\$ 225.00							\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00		
44	All units @	\$0.2881							\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26		
45	All RDAC	\$0.0008							\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85		
46	Total Base Rates	\$0.2889							\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12		
47	COG 1	\$0.4074							\$502.55						\$502.55		
48	COG 2	\$0.4074								\$214.61					\$214.61		
49	COG 3	\$0.4074									\$147.62				\$147.62		
50	COG 4	\$0.4074										\$143.18			\$143.18		
51	COG 5	\$0.4074											\$154.19		\$154.19		
52	COG 6	\$0.4074												\$290.49	\$290.49		
53	Summer Period Weighted Avg. COG	\$0.4074															
54	LDAC	\$ 0.0375							\$46.26	\$19.75	\$13.59	\$13.18	\$14.19	\$26.74	\$133.71		
55	TOTAL		\$2,513.92	\$3,891.89	\$4,456.71	\$5,100.66	\$3,633.05	\$3,636.89	\$1,130.19	\$611.55	\$490.89	\$482.90	\$502.72	\$748.23	\$3,966.47	\$22,251.64	
56	Change		(\$613.17)	(\$945.61)	(\$1,036.84)	(\$1,194.62)	(\$445.67)	(\$1,181.11)	(\$469.07)	\$117.31	\$50.10	\$34.46	\$33.42	\$35.99	\$67.81	\$339.09	(\$129.98)
57	% Chg		-24.39%	-24.30%	-23.26%	-23.42%	-12.27%	-32.48%	-2.57%	10.38%	8.19%	7.02%	6.92%	7.16%	9.06%	8.55%	-0.58%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
Typical G-42 Commercial & Industrial Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1	Typical Usage: therms (*)	17,512	20,258	25,086	23,013	18,768	14,436	119,072	8,263	4,842	4,185	4,857	5,825	8,566	36,538	155,610
2	Winter 2024 - 2025															
3																
4	Customer Charge units @	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00								
5	All units @	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 25,981.42	\$ 1,802.98	\$ 1,056.44	\$ 913.16	\$ 1,059.83	\$ 1,271.05	\$ 1,869.18	\$ 7,972.63	
6	All RDAC	\$ 0.0259	\$ 0.0259	\$ 0.0259	\$ 0.0259	\$ 0.0259	\$ 0.0259	\$ 3,083.95	\$ 338.78	\$ 198.51	\$ 171.58	\$ 199.14	\$ 238.83	\$ 351.22	\$ 1,498.07	
7	Total Base Rates	\$ 0.2441	\$ 0.2441	\$ 0.2441	\$ 0.2441	\$ 0.2441	\$ 0.2441	\$ 29,065.38	\$ 2,141.76	\$ 1,254.94	\$ 1,084.74	\$ 1,258.97	\$ 1,509.88	\$ 2,220.40	\$ 9,470.70	
8	COG 1	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 11,620.79	\$ 3,820.80						\$ 3,820.80	
9	COG 2	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 13,443.41	\$ 2,238.76						\$ 2,238.76	
10	COG 3	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 16,646.80		\$ 1,935.13					\$ 1,935.13	
11	COG 4	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 15,271.15			\$ 2,245.94				\$ 2,245.94	
12	COG 5	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 12,454.35				\$ 2,693.56			\$ 2,693.56	
13	COG 6	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 9,579.42					\$ 3,961.08		\$ 3,961.08	
14	LDAC	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 4,453.28	\$ 309.03	\$ 181.08	\$ 156.52	\$ 181.66	\$ 217.86	\$ 320.38	\$ 1,366.53	
15	Summer 2025															
16	Customer Charge units @	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00	
17	All units @	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 25,981.42	\$ 1,802.98	\$ 1,056.44	\$ 913.16	\$ 1,059.83	\$ 1,271.05	\$ 1,869.18	\$ 7,972.63	
18	All RDAC	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 1,498.07	\$ 338.78	\$ 198.51	\$ 171.58	\$ 199.14	\$ 238.83	\$ 351.22	\$ 1,498.07	
19	Total Base Rates	\$ 0.2592	\$ 0.2592	\$ 0.2592	\$ 0.2592	\$ 0.2592	\$ 0.2592	\$ 29,479.49	\$ 2,141.76	\$ 1,254.94	\$ 1,084.74	\$ 1,258.97	\$ 1,509.88	\$ 2,220.40	\$ 9,470.70	
20	COG 1	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 8,200.80	\$ 3,820.80						\$ 3,820.80	
21	COG 2	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 9,470.70	\$ 2,238.76						\$ 2,238.76	
22	COG 3	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 10,935.13		\$ 1,935.13					\$ 1,935.13	
23	COG 4	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 12,245.94			\$ 2,245.94				\$ 2,245.94	
24	COG 5	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 14,935.13				\$ 2,693.56			\$ 2,693.56	
25	COG 6	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 16,646.80					\$ 3,961.08		\$ 3,961.08	
26	LDAC	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 0.0374	\$ 4,453.28	\$ 309.03	\$ 181.08	\$ 156.52	\$ 181.66	\$ 217.86	\$ 320.38	\$ 1,366.53	
27	TOTAL	\$ 19,900.34	\$ 20,496.12	\$ 25,058.39	\$ 23,099.20	\$ 19,087.50	\$ 14,993.02	\$ 120,634.57	\$ 7,621.59	\$ 5,024.77	\$ 4,526.39	\$ 5,036.57	\$ 5,771.31	\$ 7,851.86	\$ 35,832.49	\$ 156,467.05
28	Base Rate Change Winter	\$ Change	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
29	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30	RDAC Change Winter	\$ Change	\$ 157.61	\$ 182.32	\$ 225.77	\$ 207.11	\$ 168.91	\$ 129.92	\$ 1,071.64							
31	RDAC Change Winter	% Change	0.83%	0.85%	0.88%	0.88%	1.04%	0.71%	0.86%							
32	Total Base Rate Change	\$ Change	\$ 157.61	\$ 182.32	\$ 225.77	\$ 207.11	\$ 168.91	\$ 129.92	\$ 1,071.64							
33	Total Base Rate Change	% Change	0.83%	0.85%	0.88%	0.88%	1.04%	0.71%	0.86%							
34	COG Change Winter	\$ Change	(\$ 1,341.40)	(\$ 1,172.96)	(\$ 835.35)	(\$ 766.32)	\$ 2,691.31	(\$ 3,483.29)	(\$ 4,908.01)							
35	COG Change Winter	% Change	-7.04%	-5.47%	-3.25%	-3.24%	16.58%	-18.98%	-3.94%							
36	LDAC Change Winter	\$ Change	\$ 21.01	\$ 24.31	(\$ 2.51)	(\$ 2.30)	(\$ 1.88)	(\$ 1.44)	\$ 37.19							
37	LDAC Change Winter	% Change	0.110%	0.113%	-0.010%	-0.010%	-0.012%	-0.008%	0.03%							
38	Winter 2023 - 2024															
39	Typical Usage: therms	17,512	20,258	25,086	23,013	18,768	14,436	119,072	8,263	4,842	4,185	4,857	5,825	8,566	36,538	155,610
40	Customer Charge units @	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00								
41	All units @	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 25,981.42	\$ 1,802.98	\$ 1,056.44	\$ 913.16	\$ 1,059.83	\$ 1,271.05	\$ 1,869.18	\$ 7,972.63	
42	All RDAC	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 2,012.31	\$ 66.61	\$ 33.87	\$ 33.35	\$ 33.89	\$ 46.66	\$ 66.85	\$ 29.23	
43	Total Base Rates	\$ 0.2351	\$ 0.2351	\$ 0.2351	\$ 0.2351	\$ 0.2351	\$ 0.2351	\$ 27,993.73	\$ 1,809.59	\$ 1,060.31	\$ 916.51	\$ 1,063.71	\$ 1,275.71	\$ 1,876.03	\$ 8,001.86	
44	COG 1	\$ 0.7402	\$ 0.7402	\$ 0.7402	\$ 0.7402	\$ 0.7402	\$ 0.7402	\$ 12,962.19	\$ 3,366.33						\$ 3,366.33	
45	COG 2	\$ 0.7215	\$ 0.7215	\$ 0.7215	\$ 0.7215	\$ 0.7215	\$ 0.7215	\$ 14,616.36		\$ 1,972.47					\$ 1,972.47	
46	COG 3	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 17,482.15			\$ 1,704.96				\$ 1,704.96	
47	COG 4	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 0.6969	\$ 16,037.47				\$ 1,978.80			\$ 1,978.80	
48	COG 5	\$ 0.5202	\$ 0.5202	\$ 0.5202	\$ 0.5202	\$ 0.5202	\$ 0.5202	\$ 9,763.04					\$ 2,373.18		\$ 2,373.18	
49	COG 6	\$ 0.9049	\$ 0.9049	\$ 0.9049	\$ 0.9049	\$ 0.9049	\$ 0.9049	\$ 13,062.72						\$ 3,489.93	\$ 3,489.93	
50	Winter Period Weighted Avg. COG	\$ 0.7048	\$ 0.7048	\$ 0.7048	\$ 0.7048	\$ 0.7048	\$ 0.7048	\$ 13,062.72								
51	LDAC	\$ 0.0362	\$ 0.0362	\$ 0.0362	\$ 0.0362	\$ 0.0362	\$ 0.0362	\$ 1,367.28	\$ 309.86	\$ 181.56	\$ 156.94	\$ 182.14	\$ 218.44	\$ 321.24	\$ 1,370.18	
52	LDAC 2, January 1	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 3,048.81								
53	Summer 2024															
54	Customer Charge** units @	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00	
55	All units @	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 0.2182	\$ 25,981.42	\$ 1,802.98	\$ 1,056.44	\$ 913.16	\$ 1,059.83	\$ 1,271.05	\$ 1,869.18	\$ 7,972.63	
56	All RDAC	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 29.23	\$ 66.61	\$ 33.87	\$ 33.35	\$ 33.89	\$ 46.66	\$ 66.85	\$ 29.23	
57	Total Base Rates	\$ 0.2190	\$ 0.2190	\$ 0.2190	\$ 0.2190	\$ 0.2190	\$ 0.2190	\$ 8,001.86	\$ 1,809.59	\$ 1,060.31	\$ 916.51	\$ 1,063.71	\$ 1,275.71	\$ 1,876.03	\$ 8,001.86	
58	COG 1	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 3,366.33	\$ 3,366.33						\$ 3,366.33	
59	COG 2	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 4,972.47		\$ 1,972.47					\$ 1,972.47	
60	COG 3	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 6,704.96			\$ 1,704.96				\$ 1,704.96	
61	COG 4	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 14,978.80				\$ 1,978.80			\$ 1,978.80	
62	COG 5	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 12,373.18				\$ 2,373.18			\$ 2,373.18	
63	COG 6	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 16,489.93					\$ 3,489.93		\$ 3,489.93	
64	Summer Period Weighted Avg. COG	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 0.4074	\$ 16,489.93								
65	LDAC	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 0.0375	\$ 1,370.18	\$ 309.86	\$ 181.56	\$ 156.94	\$ 182.14	\$ 218.44	\$ 321.24	\$ 1,370.18	
66	TOTAL	\$ 19,063.12	\$ 21,462.44	\$ 25,670.48	\$ 23,660.70	\$ 16,229.16	\$ 18,347.84	\$ 124,433.74	\$ 6,835.78	\$						

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-50 Commercial & Industrial Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
1	Typical Usage: therms (*)	153	184	199	232	205	180	1,153										
2	Winter 2024 - 2025																	
3																		
4	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
5	All	units @	\$0.2338	\$35.80	\$42.93	\$46.43	\$54.30	\$47.99	\$42.18	\$269.63								
6	All	RDAC	(\$0.0153)	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)	(\$17.64)								
7		Total Base Rates	\$0.2185	\$33.45	\$40.12	\$43.39	\$50.75	\$44.85	\$39.42	\$251.98								
8		COG 1	\$0.6135	\$93.93						\$93.93								
9		COG 2	\$0.6135		\$112.65					\$112.65								
10		COG 3	\$0.6135			\$121.84				\$121.84								
11		COG 4	\$0.6135				\$142.50			\$142.50								
12		COG 5	\$0.6135					\$125.92		\$125.92								
13		COG 6	\$0.6135						\$110.68	\$110.68								
14		LDAC	\$0.0374	\$5.73	\$6.87	\$7.43	\$8.69	\$7.68	\$6.75	\$43.13								
15	Summer 2025																	
16	Customer Charge	units @	\$ 80.00						\$ 80.00	\$80.00	\$80.00	\$80.00	\$ 80.00	\$80.00	\$480.00			
17	All	units @	\$0.2338						\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52			
18	All	RDAC	\$0.0042						\$0.70	\$0.62	\$0.63	\$0.67	\$0.64	\$0.62	\$3.89			
19		Total Base Rates	\$0.2380						\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22	\$220.41			
20		COG 1	\$0.3197						\$53.54		\$47.28				\$53.54			
21		COG 2	\$0.3197									\$48.17			\$47.28			
22		COG 3	\$0.3197										\$51.29		\$48.17			
23		COG 4	\$0.3197											\$51.29	\$48.17			
24		COG 5	\$0.3197										\$48.50		\$48.50			
25		COG 6	\$0.3197											\$47.31	\$47.31			
26		LDAC	\$0.0374											\$47.31	\$47.31			
27		Summer Period Weighted Avg. COG	\$0.3197															
28		LDAC	\$ 0.0374						\$6.26	\$5.53	\$5.63	\$6.00	\$5.67	\$5.53	\$34.64			
29		TOTAL		\$213.11	\$239.64	\$252.66	\$281.93	\$258.45	\$236.84	\$1,482.63	\$ 179.66	\$ 168.01	\$ 169.66	\$ 175.46	\$ 170.27	\$ 168.06	\$ 1,031.12	\$2,513.75

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)	(\$17.64)	(\$17.64)
RDAC Change Winter	% Change	-1.06%	-1.15%	-1.20%	-1.25%	-1.41%	-1.00%	-1.18%	-1.18%
Total Base Rate Change	\$ Change	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)	(\$17.64)	(\$17.64)
Total Base Rate Change	% Change	-1.06%	-1.15%	-1.20%	-1.25%	-1.41%	-1.00%	-1.18%	-1.18%
COG Change Winter	\$ Change	(\$6.92)	(\$4.87)	(\$0.38)	(\$0.44)	\$35.88	-\$37.87	(\$14.59)	(\$14.59)
COG Change Winter	% Change	-3.14%	-1.99%	-0.15%	-0.16%	16.06%	-13.75%	-0.97%	-0.97%
LDAC Change Winter	\$ Change	\$0.18	\$0.22	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	\$0.32	\$0.32
LDAC Change Winter	% Change	0.08%	0.09%	-0.01%	-0.01%	-0.01%	-0.01%	0.02%	0.02%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
25	Typical Usage: therms	153	184	199	232	205	180	1,153										
26	Winter 2023 - 2024																	
27																		
28	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
29	All	units @	\$0.2338	\$35.80	\$42.93	\$46.43	\$54.30	\$47.99	\$42.18	\$269.63								
30	All	RDAC	(\$0.0112)	(\$1.71)	(\$2.06)	(\$2.22)	(\$2.60)	(\$2.30)	(\$2.02)	(\$12.92)								
31		Total Base Rates	\$0.2226	\$34.08	\$40.87	\$44.21	\$51.70	\$45.69	\$40.16	\$256.71								
32		COG 1	\$0.6587	\$100.85						\$100.85								
33		COG 2	\$0.6400		\$117.52					\$117.52								
34		COG 3	\$0.6154			\$122.22				\$122.22								
35		COG 4	\$0.6154				\$142.94			\$142.94								
36		COG 5	\$0.4387					\$90.05		\$90.05								
37		COG 6	\$0.8234						\$148.54	\$148.54								
38		Winter Period Weighted Avg. COG	\$0.6262															
39		LDAC	\$ 0.0362	\$5.54	\$6.65					\$12.19								
40		LDAC 2, January 1	\$ 0.0375			\$7.45	\$8.71	\$7.70	\$6.77	\$30.62								
41																		
42	Summer 2024																	
43	Customer Charge**	units @	\$ 80.00						\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00			
44	All	units @	\$0.2338						\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52			
45	All	RDAC	(\$0.0035)						(\$0.59)	(\$0.52)	(\$0.53)	(\$0.56)	(\$0.53)	(\$0.52)	(\$3.24)			
46		Total Base Rates	\$0.2303						\$38.57	\$34.06	\$34.70	\$36.94	\$34.93	\$34.08	\$213.28			
47		COG 1	\$0.2895						\$48.48						\$48.48			
48		COG 2	\$0.2895								\$42.81				\$42.81			
49		COG 3	\$0.2895									\$43.62			\$43.62			
50		COG 4	\$0.2895										\$46.44		\$46.44			
51		COG 5	\$0.2895										\$43.91		\$43.91			
52		COG 6	\$0.2895											\$42.84	\$42.84			
53		Summer Period Weighted Avg. COG	\$0.2895															
54		LDAC	\$ 0.0375						\$6.28	\$5.55	\$5.65	\$6.02	\$5.69	\$5.55	\$34.73			
55		TOTAL		\$220.47	\$245.04	\$253.87	\$283.35	\$223.43	\$275.46	\$1,501.63	\$173.33	\$162.42	\$163.96	\$169.40	\$164.54	\$162.46	\$996.11	\$2,497.74
56		Change		(\$7.36)	(\$5.40)	(\$1.21)	(\$1.42)	\$35.02	(\$38.62)	(\$19.00)	\$6.33	\$5.59	\$5.70	\$6.06	\$5.73	\$5.59	\$35.01	\$16.01
57		% Chg		-3.34%	-2.20%	-0.48%	-0.50%	15.67%	-14.02%	-1.27%	3.65%	3.44%	3.47%	3.58%	3.48%	3.44%	3.51%	0.64%

*Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-51 Commercial & Industrial Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024**

	Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1 Typical Usage: therms (*)	1,505	1,739	1,817	2,137	1,875	1,611	10,685	1,438	1,198	1,173	1,164	1,117	1,300	7,391	18,076
2 Winter 2024 - 2025															
3															
4 Customer Charge units @	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00								
5 All units @	\$0.1763	\$265.39	\$306.62	\$320.38	\$376.81	\$330.58	\$284.05	\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$ 229.21	\$1,303.06
6 All RDAC	(\$0.0153)	(\$23.03)	(\$26.61)	(\$27.80)	(\$32.70)	(\$28.69)	(\$24.65)	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$4.69	\$31.04
7 Total Base Rates	\$0.1610	\$242.36	\$280.01	\$292.58	\$344.11	\$301.89	\$259.40	\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67	\$1,334.10	\$459.82
8 COG 1	\$0.6135	\$923.52						\$459.82						\$382.96	\$382.96
9 COG 2	\$0.6135		\$1,067.00						\$382.96						\$375.10
10 COG 3	\$0.6135			\$1,114.89						\$375.10					\$372.19
11 COG 4	\$0.6135				\$1,311.24						\$372.19				\$357.23
12 COG 5	\$0.6135					\$1,150.36						\$357.23			\$415.65
13 COG 6	\$0.6135						\$988.44	\$459.82							\$415.65
14 LDAC	\$0.0374	\$56.30	\$65.05	\$67.97	\$79.94	\$70.13	\$60.26	\$399.63					\$48.63	\$276.43	\$15,348.90
15 Summer 2025															
16 Customer Charge units @	\$ 225.00							\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$ 229.21	\$1,303.06
17 All units @	\$0.1763							\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$229.21	\$1,303.06
18 All RDAC	\$0.0042							\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$4.69	\$31.04
19 Total Base Rates	\$0.1805							\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67	\$1,334.10	\$459.82
20 COG 1	\$0.3197							\$459.82						\$382.96	\$382.96
21 COG 2	\$0.3197								\$382.96						\$375.10
22 COG 3	\$0.3197									\$375.10					\$372.19
23 COG 4	\$0.3197										\$372.19				\$357.23
24 Summer Period Weighted Avg. COG	\$0.3197												\$415.65	\$415.65	\$415.65
25 LDAC	\$ 0.0374												\$48.63	\$276.43	\$15,348.90
26 TOTAL	\$1,447.18	\$1,637.05	\$1,700.43	\$1,960.28	\$1,747.38	\$1,533.10	\$10,025.42	\$ 998.22	\$ 868.97	\$ 855.77	\$ 850.86	\$ 825.70	\$ 923.95	\$ 5,323.48	\$15,348.90
Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0.00%
RDAC Change Winter	\$ Change	(\$6.17)	(\$7.13)	(\$7.45)	(\$8.76)	(\$7.69)	(\$6.61)								(\$43.81)
RDAC Change Winter	% Change	-0.41%	-0.42%	-0.44%	-0.44%	-0.54%	-0.35%								-0.43%
Total Base Rate Change	\$ Change	(\$6.17)	(\$7.13)	(\$7.45)	(\$8.76)	(\$7.69)	(\$6.61)								-\$43.81
Total Base Rate Change	% Change	-0.41%	-0.42%	-0.44%	-0.44%	-0.54%	-0.35%								-0.43%
COG Change Winter	\$ Change	(\$68.04)	(\$46.09)	(\$3.45)	(\$4.06)	\$327.76	-\$338.18								-\$132.06
COG Change Winter	% Change	-4.48%	-2.73%	-0.20%	-0.21%	22.96%	-18.01%								-1.29%
LDAC Change Winter	\$ Change	\$1.81	\$2.09	(\$0.18)	(\$0.21)	(\$0.19)	(\$0.16)								\$3.15
LDAC Change Winter	% Change	0.12%	0.12%	-0.01%	-0.01%	-0.01%	-0.01%								0.03%
25															
26 Typical Usage: therms	1,505	1,739	1,817	2,137	1,875	1,611	10,685	1,438	1,198	1,173	1,164	1,117	1,300	7,391	18,076
27 Winter 2023 - 2024															
28 Customer Charge units @	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00								
29 All units @	\$0.1763	\$265.39	\$306.62	\$320.38	\$376.81	\$330.58	\$284.05	\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$ 229.21	\$1,303.06
30 All RDAC	(\$0.0112)	(\$16.86)	(\$19.48)	(\$20.35)	(\$23.94)	(\$21.00)	(\$18.04)	(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)	(\$25.87)	(\$119.68)
31 Total Base Rates	\$0.1651	\$248.53	\$287.14	\$300.03	\$352.87	\$309.58	\$266.00	\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66	\$1,277.19	\$416.38
32 COG 1	\$0.6587	\$991.56						\$416.38						\$346.78	\$346.78
33 COG 2	\$0.6400		\$1,113.08						\$346.78						\$339.67
34 COG 3	\$0.6154			\$1,118.34						\$339.67					\$337.03
35 COG 4	\$0.6154				\$1,315.30						\$337.03				\$323.48
36 COG 5	\$0.4387					\$822.60						\$323.48			\$376.39
37 COG 6	\$0.8234						\$1,326.63	\$416.38							\$376.39
38 Winter Period Weighted Avg. COG	\$0.6259														\$376.39
39 LDAC	\$ 0.0362	\$54.49	\$62.96				\$117.45	\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76	\$277.17	\$1,277.19
40 LDAC 2, January 1	\$ 0.0375			\$68.15	\$80.15	\$70.32	\$279.03								\$1,277.19
41															
42 Summer 2024															
43 Customer Charge** units @	\$ 225.00							\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$ 229.21	\$1,303.06
44 All units @	\$0.1763							\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$229.21	\$1,303.06
45 All RDAC	(\$0.0035)							(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)	(\$25.87)	(\$119.68)
46 Total Base Rates	\$0.1728							\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66	\$1,277.19	\$416.38
47 COG 1	\$0.2895							\$416.38						\$346.78	\$346.78
48 COG 2	\$0.2895								\$346.78						\$339.67
49 COG 3	\$0.2895									\$339.67					\$337.03
50 COG 4	\$0.2895										\$337.03				\$323.48
51 COG 5	\$0.2895											\$323.48			\$376.39
52 COG 6	\$0.2895												\$376.39	\$376.39	
53 Summer Period Weighted Avg. COG	\$0.2895														\$376.39
54 LDAC	\$ 0.0375							\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76	\$277.17	\$1,277.19
55 TOTAL	\$1,519.58	\$1,688.18	\$1,711.52	\$1,973.31	\$1,427.49	\$1,878.05	\$10,198.14	\$943.86	\$823.69	\$811.42	\$806.85	\$783.47	\$874.81	\$5,044.09	\$15,242.23
56 Change	(\$72.41)	(\$51.13)	(\$11.09)	(\$13.04)	\$319.89	(\$344.95)	(\$172.72)	\$54.37	\$45.28	\$44.35	\$44.01	\$42.24	\$49.15	\$279.39	\$106.66
57 % Chg	-4.76%	-3.03%	-0.65%	-0.66%	22.41%	-18.37%	-1.69%	5.76%	5.50%	5.47%	5.45%	5.39%	5.62%	5.54%	0.70%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-52 Commercial & Industrial Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1	Typical Usage: therms (*)	51,851	45,376	47,252	43,875	44,442	40,295	273,091	38,452	32,161	33,533	41,062	38,634	40,261	224,104	497,195
2																
3	Winter 2024 - 2025															
4	Customer Charge	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00
5	units @	\$0.1791	\$9,286.55	\$8,126.76	\$8,462.81	\$7,858.07	\$7,959.54	\$7,216.85	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94	\$24,516.94
6	All RDAC	(\$0.0153)	(\$793.32)	(\$694.25)	(\$722.95)	(\$671.29)	(\$679.96)	(\$616.51)	(\$161.50)	(\$135.08)	(\$140.84)	(\$172.46)	(\$162.26)	(\$169.10)	(\$941.24)	(\$941.24)
7	Total Base Rates	\$0.1638	\$8,493.22	\$7,432.51	\$7,739.86	\$7,186.77	\$7,279.58	\$6,600.33	\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$25,458.17	\$25,458.17
8	COG 1	\$0.1638	\$31,810.70						\$12,293.08						\$12,293.08	\$12,293.08
9	COG 2	\$0.1635		\$27,837.89						\$10,281.99					\$10,281.99	\$10,281.99
10	COG 3	\$0.1635			\$28,989.03						\$10,720.57				\$10,720.57	\$10,720.57
11	COG 4	\$0.1635				\$26,917.50						\$13,127.51			\$13,127.51	\$13,127.51
12	COG 5	\$0.1635					\$27,265.11						\$12,351.38		\$12,351.38	\$12,351.38
13	COG 6	\$0.1635						\$24,721.03						\$12,871.39	\$12,871.39	\$12,871.39
14	LDAC	\$0.0374	\$1,939.23	\$1,697.05	\$1,767.22	\$1,640.94	\$1,662.13	\$1,507.04	\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$8,381.48	\$8,381.48
15	Summer 2025															
16	Customer Charge	\$ 1,350.00							\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00
17	units @	\$0.1094							\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94	\$24,516.94
18	All RDAC	\$0.0042							\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$941.24	\$941.24
19	Total Base Rates	\$0.1136							\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$25,458.17	\$25,458.17
20	COG 1	\$0.3197							\$12,293.08						\$12,293.08	\$12,293.08
21	COG 2	\$0.3197								\$10,281.99					\$10,281.99	\$10,281.99
22	COG 3	\$0.3197									\$10,720.57				\$10,720.57	\$10,720.57
23	COG 4	\$0.3197										\$13,127.51			\$13,127.51	\$13,127.51
24	COG 5	\$0.3197											\$12,351.38		\$12,351.38	\$12,351.38
25	COG 6	\$0.3197												\$12,871.39	\$12,871.39	\$12,871.39
26	Summer Period Weighted Avg. COG	\$0.3197														
27	LDAC	\$ 0.0374							\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$8,381.48	\$8,381.48
28	TOTAL		\$43,593.16	\$38,317.45	\$39,846.10	\$37,095.21	\$37,556.82	\$34,178.40	\$19,449.32	\$16,488.36	\$17,134.09	\$20,677.87	\$19,535.16	\$20,300.78	\$113,585.58	\$344,172.72
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								\$0.00
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0.00%
	RDAC Change Winter	\$ Change	(\$212.59)	(\$186.04)	(\$193.73)	(\$179.89)	(\$182.21)	(\$165.21)								(\$1,119.67)
	RDAC Change Winter	% Change	-0.46%	-0.47%	-0.48%	-0.48%	-0.61%	-0.39%								-0.47%
	Total Base Rate Change	\$ Change	(\$212.59)	(\$186.04)	(\$193.73)	(\$179.89)	(\$182.21)	(\$165.21)								(\$1,119.67)
	Total Base Rate Change	% Change	-0.46%	-0.47%	-0.48%	-0.48%	-0.61%	-0.39%								-0.47%
	COG Change Winter	\$ Change	(\$2,343.67)	(\$1,202.45)	(\$89.78)	(\$83.36)	\$7,768.44	(\$8,457.94)								(\$4,408.76)
	COG Change Winter	% Change	-5.09%	-3.03%	-0.22%	-0.22%	25.92%	-19.76%								-1.87%
	LDAC Change Winter	\$ Change	\$62.22	\$54.45	(\$4.73)	(\$4.39)	(\$4.44)	(\$4.03)								\$99.09
	LDAC Change Winter	% Change	0.14%	0.14%	-0.01%	-0.01%	-0.01%	-0.01%								0.04%
29	Typical Usage: therms	51,851	45,376	47,252	43,875	44,442	40,295	273,091	38,452	32,161	33,533	41,062	38,634	40,261	224,104	497,195
30																
31	Winter 2023 - 2024															
32	Customer Charge	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00
33	units @	\$0.1791	\$9,286.55	\$8,126.76	\$8,462.81	\$7,858.07	\$7,959.54	\$7,216.85	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94	\$24,516.94
34	All RDAC	(\$0.0112)	(\$580.73)	(\$508.21)	(\$529.22)	(\$491.40)	(\$497.75)	(\$451.30)	(\$134.58)	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$794.36)	(\$794.36)
35	Total Base Rates	\$0.1679	\$8,705.81	\$7,618.55	\$7,933.59	\$7,366.66	\$7,461.80	\$6,765.54	\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$23,732.57	\$23,732.57
36	COG 1	\$0.6587	\$34,154.38						\$11,131.83						\$11,131.83	\$11,131.83
37	COG 2	\$0.6400		\$29,040.35						\$9,310.72					\$9,310.72	\$9,310.72
38	COG 3	\$0.6154			\$29,078.80						\$9,707.87				\$9,707.87	\$9,707.87
39	COG 4	\$0.6154				\$27,000.86						\$11,887.44			\$11,887.44	\$11,887.44
40	COG 5	\$0.4387					\$19,496.66						\$11,184.63		\$11,184.63	\$11,184.63
41	COG 6	\$0.8234						\$33,178.96						\$11,655.51	\$11,655.51	\$11,655.51
42	Winter Period Weighted Avg. COG	\$0.6296														
43	LDAC	\$ 0.0362	\$1,877.01	\$1,642.59				\$3,519.61								
44	LDAC 2, January 1	\$ 0.0375			\$1,771.95	\$1,645.32	\$1,666.57	\$1,511.07								
45																
46	Summer 2024															
47	Customer Charge**	\$ 1,350.00							\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00
48	units @	\$0.1094							\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94	\$24,516.94
49	All RDAC	(\$0.0035)							\$134.58	\$112.56	\$117.37	\$143.72	\$135.22	\$140.91	\$794.36	\$794.36
50	Total Base Rates	\$0.1059							\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$23,732.57	\$23,732.57
51	COG 1	\$0.2895							\$11,131.83						\$11,131.83	\$11,131.83
52	COG 2	\$0.2895								\$9,310.72					\$9,310.72	\$9,310.72
53	COG 3	\$0.2895									\$9,707.87				\$9,707.87	\$9,707.87
54	COG 4	\$0.2895										\$11,887.44			\$11,887.44	\$11,887.44
55	COG 5	\$0.2895											\$11,184.63		\$11,184.63	\$11,184.63
56	COG 6	\$0.2895												\$11,655.51	\$11,655.51	\$11,655.51
57	Summer Period Weighted Avg. COG	\$0.2895														
58	LDAC	\$ 0.0375							\$1,441.95	\$1,206.05	\$1,257.50	\$1,539.82	\$1,448.79	\$1,509.78	\$8,403.89	\$8,403.89
59	TOTAL		\$46,087.21	\$39,651.49	\$40,134.34	\$37,362.85	\$29,975.03	\$42,805.57	\$17,995.84	\$15,272.66	\$15,866.53	\$19,125.73	\$18,074.79	\$18,778.92	\$105,114.46	\$341,130.95
60	Change		(\$2,494.04)	(\$1,334.04)	(\$288.24)	(\$267.64)	\$7,581.79	(\$8,627.18)	\$1,453.48	\$1,215.70	\$1,267.56	\$1,552.14	\$1,460.38	\$1,521.86	\$8,471.12	\$3,041.77
61	% Chg		-5.41%	-3.36%	-0.72%	-0.72%	25.29%	-20.15%	8.08%	7.96%	7.99%	8.12%	8.08%	8.10%	8.06%	0.89%

*Note- Weighted by usage. Actual Weather Normalized.

** Effective August 1, 2022 the Customer Charge increased to \$225.00.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill

Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		38	15	12	12	11	17	105
2									
3	Summer 2025								
4	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
5	All	units @ \$0.9259	\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32
6	All	RDAC \$0.3024	\$11.39	\$4.49	\$3.61	\$3.56	\$3.46	\$5.27	\$31.78
7	Total Base Rates \$1.2283		\$46.25	\$18.24	\$14.66	\$14.47	\$14.06	\$21.42	\$129.10
8	COG 1	\$0.3884	\$14.63						\$14.63
9	COG 2	\$0.3884		\$5.77					\$5.77
10	COG 3	\$0.3884			\$4.64				\$4.64
11	COG 4	\$0.3884				\$4.58			\$4.58
12	COG 5	\$0.3884					\$4.45		\$4.45
13	COG 6	\$0.3884						\$6.77	\$6.77
14	Summer Period Avg. COG \$0.3884*								
15	LDAC	\$0.0649	\$2.44	\$0.96	\$0.77	\$0.76	\$0.74	\$1.13	\$6.82
16	TOTAL		\$85.52	\$47.17	\$42.28	\$42.01	\$41.45	\$51.52	\$309.95
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$7.35	\$2.90	\$2.33	\$2.30	\$2.24	\$3.41	\$20.53
19	RDAC Change Summer	% Change	9.43%	6.56%	5.85%	5.80%	5.71%	7.09%	7.11%
19	Total Base Rate Change \$ Change		\$7.35	\$2.90	\$2.33	\$2.30	\$2.24	\$3.41	\$20.53
20	Total Base Rate Change % Change		9.43%	6.56%	5.85%	5.80%	5.71%	7.09%	7.11%
20	COG Change	\$ Change	\$1.19	\$0.47	\$0.38	\$0.37	\$0.36	\$0.55	\$3.31
21	COG Change	% Change	1.52%	1.06%	0.94%	0.94%	0.92%	1.14%	1.15%
21	LDAC Change	\$ Change	(\$0.98)	(\$0.38)	(\$0.31)	(\$0.31)	(\$0.30)	(\$0.45)	(\$2.72)
22	LDAC Change	% Change	-1.25%	-0.87%	-0.78%	-0.77%	-0.76%	-0.94%	-0.94%
23	Typical Usage: therms		38	15	12	12	11	17	105
24									
25	Summer 2024								
26	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
27	All	units @ \$0.9259	\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32
28	All	RDAC \$0.1071	\$4.03	\$1.59	\$1.28	\$1.26	\$1.23	\$1.87	\$11.26
29	Total Base Rates \$1.0330		\$38.90	\$15.34	\$12.33	\$12.17	\$11.82	\$18.01	\$108.58
30	COG 1	\$0.3569	\$13.44						\$13.44
31	COG 2	\$0.3569		\$5.30					\$5.30
32	COG 3	\$0.3569			\$4.26				\$4.26
33	COG 4	\$0.3569				\$4.20			\$4.20
34	COG 5	\$0.3569					\$4.08		\$4.08
35	COG 6	\$0.3569						\$6.22	\$6.22
36	Summer Period Avg. COG \$0.3569*								
37	LDAC	\$0.0908	\$3.42	\$1.35	\$1.08	\$1.07	\$1.04	\$1.58	\$9.54
38	TOTAL		\$77.96	\$44.19	\$39.88	\$39.64	\$39.15	\$48.02	\$288.83
39	Change		\$7.56	\$2.98	\$2.40	\$2.37	\$2.30	\$3.50	\$21.12
40	% Chg		9.70%	6.75%	6.01%	5.97%	5.87%	7.30%	7.3%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. -- NEW HAMPSHIRE DIVISION
Impact of Rate Changes on Residential Heating Bills by Usage Level
Forecast Summer 2025 vs. Actual Summer 2024

Residential Heating		
	<u>Summer 2024</u>	<u>Summer 2025</u>
Customer Charge	\$22.20	\$22.20
First 50 Therms**	\$0.7629	\$0.9264
Over 50 therms**	\$0.7629	\$0.9264
LDAC	\$0.0908	\$0.0649
CGA	\$0.3569	\$0.3884

	Usage (Therms)	Summer 2024 Bill Amount	Summer 2025 Bill Amount	Total Bill		Base Rate		COG		LDAC	
				\$	%	\$	%	\$	%	\$	%
	5	\$28.25	\$29.10	\$0.85	3.0%	\$0.82	2.9%	\$0.16	0.6%	(\$0.13)	-0.5%
	10	\$34.31	\$36.00	\$1.69	4.9%	\$1.64	4.8%	\$0.32	0.9%	(\$0.26)	-0.8%
	20	\$46.41	\$49.79	\$3.38	7.3%	\$3.27	7.0%	\$0.63	1.4%	(\$0.52)	-1.1%
Monthly*	25	\$52.47	\$56.69	\$4.23	8.1%	\$4.09	7.8%	\$0.79	1.5%	(\$0.65)	-1.2%
	30	\$58.52	\$63.59	\$5.07	8.7%	\$4.91	8.4%	\$0.95	1.6%	(\$0.78)	-1.3%
	45	\$76.68	\$84.29	\$7.61	9.9%	\$7.36	9.6%	\$1.42	1.9%	(\$1.17)	-1.5%
	50	\$82.73	\$91.19	\$8.46	10.2%	\$8.18	9.9%	\$1.58	1.9%	(\$1.30)	-1.6%
	75	\$113.00	\$125.68	\$12.68	11.2%	\$12.27	10.9%	\$2.36	2.1%	(\$1.94)	-1.7%
	125	\$173.53	\$194.66	\$21.14	12.2%	\$20.44	11.8%	\$3.94	2.3%	(\$3.24)	-1.9%
	150	\$203.79	\$229.16	\$25.37	12.4%	\$24.53	12.0%	\$4.73	2.3%	(\$3.89)	-1.9%
	200	\$264.32	\$298.14	\$33.82	12.8%	\$32.71	12.4%	\$6.30	2.4%	(\$5.18)	-2.0%

* Monthly amount for benchmarking purposes, does not represent the average monthly use of Northern's residential class.
** Average distribution rates.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Non-Heating Bill Comparison of Summer 2024 vs. Summer 2023

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		12	8	8	8	8	9	53
2									
3	Summer 2024								
4	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
5	All	units @ \$1.4005	\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02
6	All	RDAC \$0.2857	\$3.46	\$2.38	\$2.30	\$2.30	\$2.16	\$2.50	\$15.10
7		Total Base Rates \$1.6862	\$20.43	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13
8		COG 1 \$0.3884	\$4.71						\$4.71
9		COG 2 \$0.3884		\$3.24					\$3.24
10		COG 3 \$0.3884			\$3.12				\$3.12
11		COG 4 \$0.3884				\$3.13			\$3.13
12		COG 5 \$0.3884					\$2.93		\$2.93
13		COG 6 \$0.3884						\$3.40	\$3.40
14		Summer Period Avg. COG \$0.3884*							
15		LDAC \$0.0649	\$0.79	\$0.54	\$0.52	\$0.52	\$0.49	\$0.57	\$3.43
16		TOTAL	\$48.13	\$40.06	\$39.41	\$39.42	\$38.35	\$40.92	\$246.28
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$2.33	\$1.61	\$1.55	\$1.55	\$1.45	\$1.68	\$10.17
20	RDAC Change Summer	% Change	5.10%	4.18%	4.09%	4.09%	3.94%	4.30%	4.31%
21		Total Base Rate Change \$ Change	\$2.33	\$1.61	\$1.55	\$1.55	\$1.45	\$1.68	\$10.17
22		Total Base Rate Change % Change	5.10%	4.18%	4.09%	4.09%	3.94%	4.30%	4.31%
23	COG Change	\$ Change	\$0.38	\$0.26	\$0.25	\$0.25	\$0.24	\$0.28	\$1.66
24		% Change	0.83%	0.68%	0.67%	0.67%	0.65%	0.70%	0.71%
25	LDAC Change	\$ Change	(\$0.31)	(\$0.22)	(\$0.21)	(\$0.21)	(\$0.20)	(\$0.23)	(\$1.37)
26		% Change	-0.69%	-0.56%	-0.55%	-0.55%	-0.53%	-0.58%	-0.58%
27	Typical Usage: therms		12	8	8	8	8	9	53
28	Summer 2023								
29	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
30	All	units @ \$1.4005	\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02
31	All	RDAC \$0.0933	\$1.13	\$0.78	\$0.75	\$0.75	\$0.70	\$0.82	\$4.93
32		Total Base Rates \$1.4938	\$18.10	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96
33		COG 1 \$0.3569	\$4.32						\$4.32
34		COG 2 \$0.3569		\$2.98					\$2.98
35		COG 3 \$0.3569			\$2.87				\$2.87
36		COG 4 \$0.3569				\$2.87			\$2.87
37		COG 5 \$0.3569					\$2.69		\$2.69
38		COG 6 \$0.3569						\$3.12	\$3.12
39		Summer Period 2020 Avg. COG \$0.3569*							
40		LDAC \$0.0908	\$1.10	\$0.76	\$0.73	\$0.73	\$0.69	\$0.79	\$4.80
41		TOTAL	\$45.73	\$38.41	\$37.82	\$37.83	\$36.85	\$39.19	\$235.82
42		Change	\$2.40	\$1.65	\$1.59	\$1.59	\$1.49	\$1.73	\$10.47
43		% Chg	5.25%	4.30%	4.21%	4.21%	4.05%	4.42%	4.44%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-40 Commercial & Industrial Bill
Comparison of Summer 2025 vs. Summer 2024**

		May	June	July	August	Sept	October	Summer
1								
2	Typical Usage: therms(*)	102	33	23	23	22	42	245
3	Summer 2025							
4	Customer Charge units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
5	All units @	\$0.2554	\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66
6	All RDAC	\$0.0410	\$4.20	\$1.34	\$0.94	\$0.95	\$0.91	\$1.71
7	Total Base Rates	\$0.2964	\$30.36	\$9.71	\$6.78	\$6.84	\$6.59	\$12.37
8	COG 1	\$0.4624	\$47.36					\$47.36
9	COG 2	\$0.4624		\$15.14				\$15.14
10	COG 3	\$0.4624		\$10.58				\$10.58
11	COG 4	\$0.4624			\$10.67			\$10.67
12	COG 5	\$0.4624				\$10.28		\$10.28
13	COG 6	\$0.4624					\$19.29	\$19.29
14	Summer Period Avg. COG	\$0.4624*						
15	LDAC	\$0.0374	\$3.83	\$1.22	\$0.86	\$0.86	\$0.83	\$1.56
16	TOTAL		\$161.55	\$106.07	\$98.21	\$98.37	\$97.69	\$113.22
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$4.12	\$1.32	\$0.92	\$0.93	\$0.89	\$1.68
20	RDAC Change Summer	% Change	2.31%	1.18%	0.90%	0.91%	0.88%	1.40%
21	Total Base Rate Change	\$ Change	\$4.12	\$1.32	\$0.92	\$0.93	\$0.89	\$1.68
22	Total Base Rate Change	% Change	2.31%	1.18%	0.90%	0.91%	0.88%	1.40%
23	COG Change	\$ Change	\$5.63	\$1.80	\$1.26	\$1.27	\$1.22	\$2.29
24	COG Change	% Change	3.16%	1.62%	1.23%	1.24%	1.21%	1.91%
25	LDAC Change	\$ Change	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
26	LDAC Change	% Change	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
27								
28	Typical Usage: therms	102	33	23	23	22	42	245
29	Summer 2024							
30	Customer Charge units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
31	All units @	\$0.2554	\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66
32	All RDAC	\$0.0008	\$0.08	\$0.03	\$0.02	\$0.02	\$0.03	\$0.20
33	Total Base Rates	\$0.2562	\$26.24	\$8.39	\$5.86	\$5.91	\$5.69	\$10.69
33	COG 1	\$0.4074	\$41.73					\$41.73
34	COG 2	\$0.4074		\$13.34				\$13.34
35	COG 3	\$0.4074		\$9.32				\$9.32
36	COG 4	\$0.4074			\$9.40			\$9.40
37	COG 5	\$0.4074				\$9.05		\$9.05
38	COG 6	\$0.4074					\$17.00	\$17.00
39	Summer Period 2020 Avg. COG	\$0.4074*						
40	LDAC	\$0.0375	\$3.84	\$1.23	\$0.86	\$0.87	\$0.83	\$1.56
41	TOTAL		\$178.05	\$111.35	\$101.90	\$102.09	\$101.27	\$119.94
42	Change		(\$16.50)	(\$5.27)	(\$3.69)	(\$3.72)	(\$3.58)	(\$6.72)
43	% Chg		-9.27%	-4.74%	-3.62%	-3.64%	-3.53%	-5.60%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-41 Commercial & Industrial Bill
Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		1,234	527	362	351	378	713	3,566
2									
3	Summer 2025								
4	Customer Charge	units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
5	All	units @ \$0.2881	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26
6	All	RDAC \$0.0410	\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19
7		Total Base Rates \$0.3291	\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45
8		COG 1 \$0.4624	\$570.40						\$570.40
9		COG 2 \$0.4624		\$243.58					\$243.58
10		COG 3 \$0.4624			\$167.55				\$167.55
11		COG 4 \$0.4624				\$162.51			\$162.51
12		COG 5 \$0.4624					\$175.00		\$175.00
13		COG 6 \$0.4624						\$329.71	\$329.71
14		Summer Period Avg. COG \$0.4624*							
15		LDAC \$0.0374	\$46.14	\$19.70	\$13.55	\$13.14	\$14.15	\$26.67	\$133.36
16		TOTAL	\$1,247.50	\$661.64	\$525.35	\$516.32	\$538.71	\$816.04	\$4,305.56
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$49.59	\$21.18	\$14.57	\$14.13	\$15.21	\$28.66	\$143.34
20	RDAC Change Summer	% Change	4.39%	3.46%	2.97%	2.93%	3.03%	3.83%	3.61%
21	Total Base Rate Change	\$ Change	\$49.59	\$21.18	\$14.57	\$14.13	\$15.21	\$28.66	\$143.34
22	Total Base Rate Change	% Change	4.39%	3.46%	2.97%	2.93%	3.03%	3.83%	3.61%
23	COG Change	\$ Change	\$67.85	\$28.97	\$19.93	\$19.33	\$20.82	\$39.22	\$196.11
24		% Change	6.00%	4.74%	4.06%	4.00%	4.14%	5.24%	4.94%
25	LDAC Change	\$ Change	(\$0.12)	(\$0.05)	(\$0.04)	(\$0.04)	(\$0.04)	(\$0.07)	(\$0.36)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27	Typical Usage: therms		1,234	527	362	351	378	713	3,566
28									
29	Summer 2024								
30	Customer Charge	units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
31	All	units @ \$0.2881	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26
32	All	RDAC \$0.0008	\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85
33		Total Base Rates \$0.2889	\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12
34		COG 1 \$0.4074	\$502.55						\$502.55
35		COG 2 \$0.4074		\$214.61					\$214.61
36		COG 3 \$0.4074			\$147.62				\$147.62
37		COG 4 \$0.4074				\$143.18			\$143.18
38		COG 5 \$0.4074					\$154.19		\$154.19
39		COG 6 \$0.4074						\$290.49	\$290.49
40		Summer Period 2020 Avg. COG \$0.4074*							
41		LDAC \$0.0375	\$46.26	\$19.75	\$13.59	\$13.18	\$14.19	\$26.74	\$133.71
42		TOTAL	\$1,130.19	\$611.55	\$490.89	\$482.90	\$502.72	\$748.23	\$3,966.47
43		Change	\$117.31	\$50.10	\$34.46	\$33.42	\$35.99	\$67.81	\$339.09
44		% Chg	10.38%	8.19%	7.02%	6.92%	7.16%	9.06%	8.55%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-42 Commercial & Industrial Bill
Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		8,263	4,842	4,185	4,857	5,825	8,566	36,538
2									
3	Summer 2025								
4	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
5	All	units @ \$0.2182	\$1,802.98	\$1,056.44	\$913.16	\$1,059.83	\$1,271.05	\$1,869.18	\$7,972.63
6	All	RDAC \$0.0410	\$338.78	\$198.51	\$171.58	\$199.14	\$238.83	\$351.22	\$1,498.07
7		Total Base Rates \$0.2592	\$2,141.76	\$1,254.94	\$1,084.74	\$1,258.97	\$1,509.88	\$2,220.40	\$9,470.70
8		COG 1 \$0.4624	\$3,820.80						\$3,820.80
9		COG 2 \$0.4624		\$2,238.76					\$2,238.76
10		COG 3 \$0.4624			\$1,935.13				\$1,935.13
11		COG 4 \$0.4624				\$2,245.94			\$2,245.94
12		COG 5 \$0.4624					\$2,693.56		\$2,693.56
13		COG 6 \$0.4624						\$3,961.08	\$3,961.08
14		Summer Period Avg. COG \$0.4624*							
15		LDAC \$0.0374	\$309.03	\$181.08	\$156.52	\$181.66	\$217.86	\$320.38	\$1,366.53
16		TOTAL	\$7,621.59	\$5,024.77	\$4,526.39	\$5,036.57	\$5,771.31	\$7,851.86	\$35,832.49
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$332.17	\$194.63	\$168.24	\$195.26	\$234.17	\$344.37	\$1,468.84
20	RDAC Change Summer	% Change	4.86%	4.26%	4.08%	4.27%	4.49%	4.89%	4.54%
21	Total Base Rate Change	\$ Change	\$332.17	\$194.63	\$168.24	\$195.26	\$234.17	\$344.37	\$1,468.84
22	Total Base Rate Change	% Change	4.86%	4.26%	4.08%	4.27%	4.49%	4.89%	4.54%
23	COG Change	\$ Change	\$454.46	\$266.29	\$230.17	\$267.14	\$320.38	\$471.15	\$2,009.60
24	COG Change	% Change	6.65%	5.83%	5.58%	5.84%	6.14%	6.70%	6.21%
25	LDAC Change	\$ Change	-\$0.83	-\$0.48	-\$0.42	-\$0.49	-\$0.58	-\$0.86	(\$3.65)
26	LDAC Change	% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27									
28	Typical Usage: therms		8,263	4,842	4,185	4,857	5,825	8,566	36,538
29	Summer 2024								
30	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
31	All	units @ \$0.2182	\$1,802.98	\$1,056.44	\$913.16	\$1,059.83	\$1,271.05	\$1,869.18	\$7,972.63
32	All	RDAC \$0.0008	\$6.61	\$3.87	\$3.35	\$3.89	\$4.66	\$6.85	\$29.23
33		Total Base Rates \$0.2190	\$1,809.59	\$1,060.31	\$916.51	\$1,063.71	\$1,275.71	\$1,876.03	\$8,001.86
34		COG 1 \$0.4074	\$3,366.33						\$3,366.33
35		COG 2 \$0.4074		\$1,972.47					\$1,972.47
36		COG 3 \$0.4074			\$1,704.96				\$1,704.96
37		COG 4 \$0.4074				\$1,978.80			\$1,978.80
38		COG 5 \$0.4074					\$2,373.18		\$2,373.18
39		COG 6 \$0.4074						\$3,489.93	\$3,489.93
40		Summer Period 2020 Avg. COG \$0.4074*							
41		LDAC \$0.0375	\$309.86	\$181.56	\$156.94	\$182.14	\$218.44	\$321.24	\$1,370.18
42		TOTAL	\$6,835.78	\$4,564.34	\$4,128.40	\$4,574.65	\$5,217.33	\$7,037.20	\$32,357.70
43		Change	\$785.81	\$460.44	\$397.99	\$461.91	\$553.97	\$814.66	\$3,474.78
44		% Chg	11.50%	10.09%	9.64%	10.10%	10.62%	11.58%	10.74%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-50 Commercial & Industrial Bill
Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		167	148	151	160	152	148	926
2									
3	Summer 2025								
4	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
5	All	units @ \$0.2338	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52
6	All	RDAC \$0.0042	\$0.70	\$0.62	\$0.63	\$0.67	\$0.64	\$0.62	\$3.89
7		Total Base Rates \$0.2380	\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22	\$220.41
8		COG 1 \$0.3197	\$53.54						\$53.54
9		COG 2 \$0.3197		\$47.28					\$47.28
10		COG 3 \$0.3197			\$48.17				\$48.17
11		COG 4 \$0.3197				\$51.29			\$51.29
12		COG 5 \$0.3197					\$48.50		\$48.50
13		COG 6 \$0.3197						\$47.31	\$47.31
14		Summer Period Avg. COG \$0.3197*							
15		LDAC \$0.0374	\$6.26	\$5.53	\$5.63	\$6.00	\$5.67	\$5.53	\$34.64
16		TOTAL	\$179.66	\$168.01	\$169.66	\$175.46	\$170.27	\$168.06	\$1,031.12
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$1.29	\$1.14	\$1.16	\$1.24	\$1.17	\$1.14	\$7.13
20	RDAC Change Summer	% Change	0.74%	0.70%	0.71%	0.73%	0.71%	0.70%	0.72%
21		Total Base Rate Change \$ Change	\$1.29	\$1.14	\$1.16	\$1.24	\$1.17	\$1.14	\$7.13
22		Total Base Rate Change % Change	0.74%	0.70%	0.71%	0.73%	0.71%	0.70%	0.72%
23	COG Change	\$ Change	\$5.06	\$4.47	\$4.55	\$4.84	\$4.58	\$4.47	\$27.97
24		% Change	2.92%	2.75%	2.77%	2.86%	2.78%	2.75%	2.81%
25	LDAC Change	\$ Change	-\$0.02	-\$0.01	-\$0.02	-\$0.02	-\$0.02	-\$0.01	(\$0.09)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27	Typical Usage: therms		167	148	151	160	152	148	926
28									
29	Summer 2024								
30	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
31	All	units @ \$0.2338	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52
32	All	RDAC (\$0.0035)	(\$0.59)	(\$0.52)	(\$0.53)	(\$0.56)	(\$0.53)	(\$0.52)	(\$3.24)
33		Total Base Rates \$0.2303	\$38.57	\$34.06	\$34.70	\$36.94	\$34.93	\$34.08	\$213.28
33		COG 1 \$0.2895	\$48.48						\$48.48
34		COG 2 \$0.2895		\$42.81					\$42.81
35		COG 3 \$0.2895			\$43.62				\$43.62
36		COG 4 \$0.2895				\$46.44			\$46.44
37		COG 5 \$0.2895					\$43.91		\$43.91
38		COG 6 \$0.2895						\$42.84	\$42.84
39		Summer Period 2020 Avg. COG \$0.2895*							
40		LDAC \$0.0375	\$6.28	\$5.55	\$5.65	\$6.02	\$5.69	\$5.55	\$34.73
41		TOTAL	\$173.33	\$162.42	\$163.96	\$169.40	\$164.54	\$162.46	\$996.11
42		Change	\$6.33	\$5.59	\$5.70	\$6.06	\$5.73	\$5.59	\$35.01
43		% Chg	3.65%	3.44%	3.47%	3.58%	3.48%	3.44%	3.51%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
Typical G-51 Commercial & Industrial Bill - 7,530 therms/Summer
Comparison of Summer 2025 vs. Summer 2024

		May	June	July	August	Sept	October	Summer
1								
2	Typical Usage: therms(*)	1,438	1,198	1,173	1,164	1,117	1,300	7,391
3	Summer 2025							
4	Customer Chrg units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
5	All units @ \$0.1763	\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06
6	All RDAC \$0.0042	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$31.04
7	Total Base Rates \$0.1805	\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67	\$1,334.10
8	COG 1 \$0.3197	\$459.82						\$459.82
9	COG 2 \$0.3197		\$382.96					\$382.96
10	COG 3 \$0.3197			\$375.10				\$375.10
11	COG 4 \$0.3197				\$372.19			\$372.19
12	COG 5 \$0.3197					\$357.23		\$357.23
13	COG 6 \$0.3197						\$415.65	\$415.65
14	Summer Period Avg. COG \$0.3197*							
15	LDAC \$0.0374	\$53.79	\$44.80	\$43.88	\$43.54	\$41.79	\$48.63	\$276.43
16	TOTAL	\$998.22	\$868.97	\$855.77	\$850.86	\$825.70	\$923.95	\$5,323.48
17	Base Rate Change Summer \$ Change	\$0.00	\$0.00	\$0.00	\$209.32	\$200.90	\$233.76	\$643.99
18	Base Rate Change Summer % Change	0.00%	0.00%	0.00%	25.94%	25.64%	26.72%	12.77%
19	RDAC Change Summer \$ Change	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$31.04
20	RDAC Change Summer % Change	0.64%	0.61%	0.61%	0.61%	0.60%	0.62%	0.62%
21	Total Base Rate Change \$ Change	\$6.04	\$5.03	\$4.93	\$214.21	\$205.60	\$239.23	\$675.03
22	Total Base Rate Change % Change	0.64%	0.61%	0.61%	26.55%	26.24%	27.35%	13.38%
23	COG Change \$ Change	\$43.44	\$36.18	\$35.43	\$35.16	\$33.74	\$39.26	\$223.21
24	COG Change % Change	4.60%	4.39%	4.37%	4.36%	4.31%	4.49%	4.43%
25	LDAC Change \$ Change	(\$0.14)	(\$0.12)	(\$0.12)	(\$0.12)	(\$0.11)	(\$0.13)	(\$0.74)
26	LDAC Change % Change	-0.02%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27								
28	Typical Usage: therms	1,438	1,198	1,173	1,164	1,117	1,300	7,391
29	Summer 2024							
30	Customer Chrg units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
31	All units @ \$0.1763	\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06
32	All RDAC (\$0.0035)	(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)	(\$25.87)
33	Total Base Rates \$0.1728	\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66	\$1,277.19
34	COG 1 \$0.2895	\$416.38						\$416.38
35	COG 2 \$0.2895		\$346.78					\$346.78
36	COG 3 \$0.2895			\$339.67				\$339.67
37	COG 4 \$0.2895				\$337.03			\$337.03
38	COG 5 \$0.2895					\$323.48		\$323.48
39	COG 6 \$0.2895						\$376.39	\$376.39
40	Summer Period 2020 Avg. COG \$0.2895*							
41	LDAC \$0.0375	\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76	\$277.17
42	TOTAL	\$943.86	\$823.69	\$811.42	\$806.85	\$783.47	\$874.81	\$5,044.09
43	Change	\$54.37	\$45.28	\$44.35	\$44.01	\$42.24	\$49.15	\$279.39
44	% Chg	5.76%	5.50%	5.47%	5.45%	5.39%	5.62%	5.54%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-52 Commercial & Industrial Bill
Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		38,452	32,161	33,533	41,062	38,634	40,261	224,104
2									
3	Summer 2025								
4	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
5	All	units @ \$0.1094	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94
6	All	RDAC \$0.0042	\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$941.24
7		Total Base Rates \$0.1136	\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$25,458.17
8		COG 1 \$0.3197	\$12,293.08						\$12,293.08
9		COG 2 \$0.3197		\$10,281.99					\$10,281.99
10		COG 3 \$0.3197			\$10,720.57				\$10,720.57
11		COG 4 \$0.3197				\$13,127.51			\$13,127.51
12		COG 5 \$0.3197					\$12,351.38		\$12,351.38
13		COG 6 \$0.3197						\$12,871.39	\$12,871.39
14	Summer Period Avg. COG \$0.3197*								
15		LDAC \$0.0374	\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$8,381.48
16	TOTAL		\$19,449.32	\$16,488.36	\$17,134.09	\$20,677.87	\$19,535.16	\$20,300.78	\$113,585.58
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$296.08	\$247.64	\$258.21	\$316.18	\$297.48	\$310.01	\$1,725.60
20	RDAC Change Summer	% Change	1.65%	1.62%	1.63%	1.65%	1.65%	1.65%	1.64%
21	Total Base Rate Change	\$ Change	\$296.08	\$247.64	\$258.21	\$316.18	\$297.48	\$310.01	\$1,725.60
22	Total Base Rate Change	% Change	1.65%	1.62%	1.63%	1.65%	1.65%	1.65%	1.64%
23	COG Change	\$ Change	\$1,161.25	\$971.27	\$1,012.70	\$1,240.07	\$1,166.76	\$1,215.88	\$6,767.93
24		% Change	6.45%	6.36%	6.38%	6.48%	6.46%	6.47%	6.44%
25	LDAC Change	\$ Change	(\$3.85)	(\$3.22)	(\$3.35)	(\$4.11)	(\$3.86)	(\$4.03)	(\$22.41)
26		% Change	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
27									
28	Typical Usage: therms		38,452	32,161	33,533	41,062	38,634	40,261	224,104
29	Summer 2024								
30	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
31	All	units @ \$0.1094	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94
32	All	RDAC (\$0.0035)	(\$134.58)	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$784.36)
33		Total Base Rates \$0.1059	\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$23,732.57
34		COG 1 \$0.2895	\$11,131.83						\$11,131.83
35		COG 2 \$0.2895		\$9,310.72					\$9,310.72
36		COG 3 \$0.2895			\$9,707.87				\$9,707.87
37		COG 4 \$0.2895				\$11,887.44			\$11,887.44
38		COG 5 \$0.2895					\$11,184.63		\$11,184.63
39		COG 6 \$0.2895						\$11,655.51	\$11,655.51
40	Summer Period 2020 Avg. COG \$0.2895*								
41		LDAC \$0.0375	\$1,441.95	\$1,206.05	\$1,257.50	\$1,539.82	\$1,448.79	\$1,509.78	\$8,403.89
42	TOTAL		\$17,995.84	\$15,272.66	\$15,866.53	\$19,125.73	\$18,074.79	\$18,778.92	\$105,114.46
43	Change		\$1,453.48	\$1,215.70	\$1,267.56	\$1,552.14	\$1,460.38	\$1,521.86	\$8,471.12
44	% Chg		8.08%	7.96%	7.99%	8.12%	8.08%	8.10%	8.06%

*-Note- Weighted by actual usage.

Northern Utilities, Inc. - New Hampshire Division
New Hampshire Property Tax Expense Analysis

Northern Utilities, Inc.
New Hampshire Division
Attachment NUI-DTN-1
Page 1 of 2

(1) Line No. Description	(2) Total Amount	(3) State	(4) Local	(5) Source
1 Recovery in Rates				
2 Base Rates (Oct 1, 2021)	\$ 5,523,332	\$ 1,370,478	\$ 4,152,854	DG 21-104, Sch. 3-19 Prop Tx Revised
3 Step 1 (Sep 1, 2022)	56,278	56,278	-	DG 22-020, Revised Sch. GSL-5
4 NuNH 2023 Property Tax Recovery	\$ 5,579,610	\$ 1,426,756	\$ 4,152,854	Sum Lines 2-3
5 2023 Property Tax Expense	\$ 5,745,262	\$ 1,461,016	\$ 4,284,246	Attachment NUI-DTN-1, Page 2 of 2
6 2023 NuNH Exp. Above Level Recovered in Rates	\$ 165,652	\$ 34,260	\$ 131,392	Line 5 - Line 4
7 Local Property Tax Under-Recovery			<u>\$ 131,392</u>	Line 6, Col (4)

Northern Utilities, Inc. - New Hampshire Division
New Hampshire Property Tax Expense Analysis
2023 Property Tax Bill Detail

Northern Utilities, Inc.
New Hampshire Division
Attachment NUI-DTN-1
Page 2 of 2

	(1)	(2)	(3)	(4)	(5)
Line No.	Description	1st 2023 Bill Installment	2nd 2023 Bill Installment	Total 2023 Calendar Year Exp.	Attachment NUI-DTN-2 Page Ref
1	Atkinson	\$ 14,522.00	\$ 16,499.00	\$ 31,021.00	1 & 2
2	Brentwood	9,377.00	12,293.32	21,670.32	3 thru 6
3	Dover	401,479.52	405,993.60	807,473.12	7 thru 10
4	Durham	81,571.00	76,608.30	158,179.30	11 & 12
5	East Kingston	6,464.00	5,256.00	11,720.00	13 & 14
6	Epping	48,799.93	31,170.96	79,970.89	15 thru 16
7	Exeter	162,968.36	178,652.37	341,620.73	17 thru 22
8	Greenland	5,976.00	4,030.00	10,006.00	23 & 24
9	Hampton--Class 4000	136,537.00	227,017.00	363,554.00	25 & 26
10	Hampton--Class 5000	71,435.00	118,475.00	189,910.00	27 & 28
11	Hampton Falls	1,250.00	435.00	1,685.00	29 & 30
12	Kensington	11,011.00	7,475.00	18,486.00	31 & 32
13	Kingston	6,810.27	7,231.19	14,041.46	33 & 34
14	Madbury	3,469.00	2,358.00	5,827.00	35 & 36
15	Newington	9,712.94	9,058.64	18,771.58	37 & 38
16	North Hampton	12,254.00	11,772.00	24,026.00	39 & 40
17	Plaistow	105,238.00	105,167.00	210,405.00	41 & 42
18	Portsmouth	345,117.00	336,819.00	681,936.00	43 thru 48
19	Rochester	410,245.00	290,683.00	700,928.00	49 thru 54
20	Rollinsford	2,601.00	2,611.00	5,212.00	55 thru 58
21	Salem	94,824.00	86,025.00	180,849.00	59 thru 62
22	Seabrook	73,262.00	76,839.00	150,101.00	63 thru 66
23	Somersworth	116,101.00	131,182.00	247,283.00	67 thru 72
24	Stratham	4,551.00	5,019.00	9,570.00	73 & 74
25	Total			\$ 4,284,246.40	

Remit To		2023 ATKINSON, NH PROPERTY TAX -- BILL 1 OF 2			
TOWN OF ATKINSON, NH TAX COLLECTOR PO BOX 1206 ATKINSON, NH 03811		NORTHERN UTILITIES INC			
		Map	Lot	Sub	Net Value
		000001	000021	000000	\$ 2,574,800
		Property Location			Acres
		UTILITIES - GAS 0.000			
8% APR Charged After 07/05/2023		Invoice	Summary of Taxes		
PLEASE INCLUDE PHONE# ON CK PLEASE CHECK FOR OTHER AMOUNTS DUE		2023P01032705	First Bill: \$ 14,522.00		
Billed To		Billing Date	- Abated/Paid: \$ 0.00 - Vet. Credits: \$ 0.00		
NORTHERN UTILITIES INC 6 LIBERTY LANE WEST HAMPTON, NH 03842-5039		06/05/2023			
		Payment Due Date			
		07/05/2023			
		Amount Due:	\$ 14,522.00		
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours		2023 ATKINSON, NH PROPERTY TAX -- BILL 1 OF 2			
TOWN OF ATKINSON, NH Jan-May 31 M-T-TH 5P-8P W 9A-1P&5P-8P F 9A-12 June 1-Dec 31 M 5P-8P T-W-TH 9A-3P F CLOSED (603) 362-5357 Tax Collector: DEBRA L DESIMONE PLEASE INCLUDE PHONE# ON CK PLEASE CHECK FOR OTHER AMOUNTS DUE		NORTHERN UTILITIES INC			
		Map	Lot	Sub	Pg-Line
		000001	000021	000000	0327-05
		Property Location			Acres
		UTILITIES - GAS			0.000
Tax Rates	Assessments	Invoice	Summary Of Taxes		
County: \$ 0.34	Taxable Land: 0	2023P01032705	First Bill: \$ 14,522.00		
School: \$ 4.18	Buildings: 2,574,800	Billing Date	- Abated/Paid: \$ 0.00 - Vet. Credits: \$ 0.00		
Town: \$ 1.12	Total: 2,574,800	06/05/2023			
		Payment Due Date	- Abated/Paid: \$ 0.00 - Vet. Credits: \$ 0.00		
		07/05/2023			
		Interest Rate	Amount Due:	\$ 14,522.00	
		8% APR After 07/05/2023			

Total Tax Rate:	\$ 5.64⁺	Net Value:	2,574,800
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Keep this copy for your records. + 1st Bill Rate=1/2 Last Year's Final Rate

Remit To		2023 ATKINSON, NH PROPERTY TAX -- BILL 2 OF 2			
TOWN OF ATKINSON, NH TAX COLLECTOR PO BOX 1206 ATKINSON, NH 03811		NORTHERN UTILITIES INC			
		Map	Lot	Sub	Net Value
		000001	000021	000000	\$ 2,371,600
		Property Location			Acres
		UTILITIES - GAS 0.000			
8% APR Charged After 12/21/2023		Invoice	Summary of Taxes		
write ck to Atkinson Tax Collector put phone# & map & lot on ck**check for "other amounts due"		2023P02032705	Total Tax: \$ 31,021.00		
Billed To		Billing Date	- 1st Bill: \$ 14,522.00		
NORTHERN UTILITIES INC 6 LIBERTY LANE WEST HAMPTON, NH 03842-5039		11/07/2023	- Abated/Paid: \$ 0.00		
		Payment Due Date	- Vet. Credits: \$ 0.00		
		12/21/2023	\$ 16,499.00		
		Amount Due:			
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours	2023 ATKINSON, NH PROPERTY TAX -- BILL 2 OF 2
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TOWN OF ATKINSON, NH
 Jan-May 31 M-T-TH 5P-8P W 9A-1P&5P-8P F 9A-12
 June1-Dec31 M 5P-8P T-W-TH 9A-3P F CLOSED
 (603) 362-5357
 Tax Collector: DEBRA L DESIMONE
 write ck to Atkinson Tax Collector
 put phone# & map & lot on ck**check for "other amounts due"

NORTHERN UTILITIES INC			
Map	Lot	Sub	Pg-Line
000001	000021	000000	0327-05
Property Location			Acres
UTILITIES - GAS			0.000

Tax Rates		Assessments		Invoice	Summary Of Taxes	
County:	\$ 0.68	Taxable Land:	0	2023P02032705	Total Tax:	\$ 31,021.00
School:	\$ 9.77	Buildings:	2,371,600	Billing Date	- 1st Bill:	\$ 14,522.00
Town:	\$ 2.63	Total:	2,371,600	11/07/2023	- Abated/Paid:	\$ 0.00
				Payment Due Date	- Vet. Credits:	\$ 0.00
				12/21/2023		
				Interest Rate	Amount Due:	\$ 16,499.00
				8% APR After 12/21/2023		

Total Tax Rate:	\$ 13.08	Net Value:	2,371,600
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Keep this copy for your records.

**TOWN OF BRENTWOOD
TAX COLLECTOR
1 DALTON ROAD
BRENTWOOD, NH 03833
REAL ESTATE TAX BILL**

TAX COLLECTOR OFFICE HOURS
 MONDAY - WEDNESDAY
 8:30 AM - 4:00 PM
 TUESDAY 8:30 AM - 7:00 PM
 FRIDAY 8:30 AM - 4:00 PM
 (603) 642-6400 EXT. 114

First Bill

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	007634-002046	05/16/2023	8% if paid after	07/03/2023
MAP / PARCEL	LOCATION OF PROPERTY		AREA	
201.043.000	B/O DALTON RD			
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES 6 LIBERTY LN W HAMPTON, NH 03842-1704			1/2 Tax At 2022 Tax Rate	
			Municipal Tax Amount	3,851.55
			School Tax Amount	14,122.35
			County Tax Amount	772.10
			Total Tax	18,746.00
TAX RATE	ASSESSED VALUATION		Estimated Tax Amt	9,373.00
2022 Tax Rate	Buildings	897,800		
Municipal 4.290				
School 15.730				
County 0.860				
TOTAL 20.880	NET VALUE	897,800	<Amount To Pay>	9,373.00

INFORMATION TO TAXPAYERS

RSA 76:11-A INFORMATION REQUIRED. THE TAX BILL WHICH IS SENT TO EVERY PERSON TAXED, AS PROVIDED IN RSA 76:11, SHALL SHOW THE RATE FOR MUNICIPAL, SCHOOL AND COUNTY TAXES SEPARATELY. THE ASSESSED VALUATION OF ALL LANDS AND BUILDINGS FOR WHICH SAID PERSON IS BEING TAXED.

THE TAXPAYER MAY BY MARCH 1ST, FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE SELECTMAN OR ASSESSOR(S) FOR A TAX ABATEMENT OR DEFERRAL.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN OR VETERANS SPOUSE, OR UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE, YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION, CREDIT, ABATEMENT OR DEFERRAL. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO TAXATION, ASSESSMENTS, EXEMPTIONS, OR CHANGE OF ADDRESS MUST REFER ALL INQUIRIES TO THE BOARD OF SELECTMEN NOT TO TAX COLLECTOR.

ALL TAXES ARE ASSESSED ON APRIL 1ST OF EACH YEAR. TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS.

PAYMENT POLICIES:

- PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES, NOR DOES AN ERROR IN THE NAME OF THE PERSON(S) TAXES PREVENT COLLECTION.
- IF YOU ARE NOT THE PRESENT OWNER OF THIS PROPERTY, PLEASE FORWARD TO THE PROPER OWNER. THE TAX COLLECTOR IS NOT RESPONSIBLE FOR PAYMENT ON THE WRONG TAX BILL.
- IF THIS BILL IS PAID BY CHECK OR MONEY ORDER, IT IS NOT CONSIDERED PAID UNTIL THE CHECK OR MONEY ORDER IS CLEARED BY THE BANK.
- **PLEASE MAKE CHECK PAYABLE TO: TOWN OF BRENTWOOD**
- **PAYMENTS MAY BE MADE AT THE TAX COLLECTORS OFFICE AT 1 DALTON ROAD.**

IF YOU WOULD LIKE A RECEIPT, PLEASE RETURN THE ENTIRE BILL AND A SELF-ADDRESSED STAMPED ENVELOPE.

BMS-LZ-TB

↑ DETACH HERE ↑ TO INSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL ↑ DETACH HERE ↑

**TOWN OF BRENTWOOD, N.H.
REAL ESTATE TAX BILL**

1 DALTON ROAD
BRENTWOOD, NH 03833

MAP/PARCEL NO.	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
201.043.000	B/O DALTON RD	2023	007634-002046	07/03/2023

8.00% APR Interest Charged After
07/03/2023 on This Bill

<Amount To Pay> 9,373.00

NORTHERN UTILITIES
6 LIBERTY LN W
HAMPTON, NH 03842-1704

000329

**TOWN OF BRENTWOOD
TAX COLLECTOR
1 DALTON ROAD
BRENTWOOD, NH 03833**

TAX COLLECTOR OFFICE HOURS
~~MONDAY - WEDNESDAY~~
~~8:30 AM - 4:00 PM~~
TUESDAY 8:30 AM - 7:00 PM
FRIDAY 8:30 AM - 4:00 PM
(603) 642-6400 EXT. 114

First Bill

REAL ESTATE TAX BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	007634-002138	05/16/2023	8% if paid after	07/03/2023
MAP / PARCEL	LOCATION OF PROPERTY		AREA	
201.043.001	B/O DALTON RD			
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES 6 LIBERTY LANE WEST 6 LIBERTY LN W HAMPTON, NH 03842-1704			1/2 Tax At 2022 Tax Rate School Tax Amount 5.68 State Tax Amount 0.46 County Tax Amount 0.31 Precinct Tax Amount 1.55 Total Tax 8.00 Estimated Tax Amt 4.00	
TAX RATE	ASSESSED VALUATION			
2022 Tax Rate	Buildings	400		
School 15.730				
State 1.270				
County 0.860				
Prct 001 4.290				
TOTAL 22.150	NET VALUE	400	<Amount To Pay>	4.00

INFORMATION TO TAXPAYERS

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THE TAXPAYER MAY BY MARCH 1ST, FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE SELECTMAN OR ASSESSOR(S) FOR A TAX ABATEMENT OR DEFERRAL.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN OR VETERANS SPOUSE, OR UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE, YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION, CREDIT, ABATEMENT OR DEFERRAL. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO TAXATION, ASSESSMENTS, EXEMPTIONS, OR CHANGE OF ADDRESS MUST REFER ALL INQUIRIES TO THE BOARD OF SELECTMEN NOT TO TAX COLLECTOR.

ALL TAXES ARE ASSESSED ON APRIL 1ST OF EACH YEAR. TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS.

PAYMENT POLICIES:

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- IF YOU ARE NOT THE PRESENT OWNER OF THIS PROPERTY, PLEASE FORWARD TO THE PROPER OWNER. THE TAX COLLECTOR IS NOT RESPONSIBLE FOR PAYMENT ON THE WRONG TAX BILL.
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- **PLEASE MAKE CHECK PAYABLE TO: TOWN OF BRENTWOOD**
- **PAYMENTS MAY BE MADE AT THE TAX COLLECTORS OFFICE AT 1 DALTON ROAD.**

IF YOU WOULD LIKE A RECEIPT, PLEASE RETURN THE ENTIRE BILL AND A SELF-ADDRESSED STAMPED ENVELOPE.

BMS-LZ-TB

↑ DETACH HERE ↑ TO INSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL ↑ DETACH HERE ↑

**TOWN OF BRENTWOOD, N.H.
REAL ESTATE TAX BILL**

1 DALTON ROAD
BRENTWOOD, NH 03833

MAP/PARCEL NO.	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
201.043.001	B/O DALTON RD	2023	007634-002138	07/03/2023

8.00% APR Interest Charged After
07/03/2023 on This Bill

<Amount To Pay> 4.00

NORTHERN UTILITIES
6 LIBERTY LANE WEST
6 LIBERTY LN W
HAMPTON, NH 03842-1704

000330

**TOWN OF BRENTWOOD
TAX COLLECTOR
1 DALTON ROAD
BRENTWOOD, NH 03833
REAL ESTATE TAX BILL**

TAX COLLECTOR OFFICE HOURS
MONDAY, WED & THURS
 8:30 AM - 4:00 PM
TUESDAY 8:30 AM - 7:00 PM
FRIDAY 8:30 AM - 4:00 PM
 (603) 642-6400 EXT. 114

Second Bill

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	007634-002138	11/01/2023	8% if paid after	12/15/2023
MAP / PARCEL	LOCATION OF PROPERTY		AREA	
201.043.001	B/O DALTON RD			
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES 6 LIBERTY LANE WEST 6 LIBERTY LN W HAMPTON, NH 03842-1704			School Tax Amount 6.53 State Tax Amount 0.68 County Tax Amount 0.31 Precinct Tax Amount 1.48 Total Tax 9.00 Actual Tax Amount 9.00 Paid to Date -4.00	
TAX RATE	ASSESSED VALUATION			
School 17.080	Buildings	400		
State 1.770				
County 0.810				
Prct 001 3.870				
TOTAL	23.530	NET VALUE	400	<Amount To Pay> 5.00

INFORMATION TO TAXPAYERS

RSA 76:11-A INFORMATION REQUIRED. THE TAX BILL WHICH IS SENT TO EVERY PERSON TAXED, AS PROVIDED IN RSA 76:11, SHALL SHOW THE RATE FOR MUNICIPAL, SCHOOL AND COUNTY TAXES SEPARATELY. THE ASSESSED VALUATION OF ALL LANDS AND BUILDINGS FOR WHICH SAID PERSON IS BEING TAXED.

THE TAXPAYER MAY BY MARCH 1ST, FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE SELECTMAN OR ASSESSOR(S) FOR A TAX ABATEMENT OR DEFERRAL.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN OR VETERANS SPOUSE, OR UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE, YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION, CREDIT, ABATEMENT OR DEFERRAL. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO TAXATION, ASSESSMENTS, EXEMPTIONS, OR CHANGE OF ADDRESS MUST REFER ALL INQUIRIES TO THE BOARD OF SELECTMEN NOT TO TAX COLLECTOR.

ALL TAXES ARE ASSESSED ON APRIL 1ST OF EACH YEAR. TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS.

PAYMENT POLICIES:

- PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES, NOR DOES AN ERROR IN THE NAME OF THE PERSON(S) TAXES PREVENT COLLECTION.
- IF YOU ARE NOT THE PRESENT OWNER OF THIS PROPERTY, PLEASE FORWARD TO THE PROPER OWNER. THE TAX COLLECTOR IS NOT RESPONSIBLE FOR PAYMENT ON THE WRONG TAX BILL.
- IF THIS BILL IS PAID BY CHECK OR MONEY ORDER, IT IS NOT CONSIDERED PAID UNTIL THE CHECK OR MONEY ORDER IS CLEARED BY THE BANK.
- **PLEASE MAKE CHECK PAYABLE TO: TOWN OF BRENTWOOD**
- **PAYMENTS MAY BE MADE AT THE TAX COLLECTORS OFFICE AT 1 DALTON ROAD.**

IF YOU WOULD LIKE A RECEIPT, PLEASE RETURN THE ENTIRE BILL AND A SELF-ADDRESSED STAMPED ENVELOPE.

BMS-LZ-TB

↑ DETACH HERE ↑ TO INSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL ↑ DETACH HERE ↑

**TOWN OF BRENTWOOD, N.H.
REAL ESTATE TAX BILL**

1 DALTON ROAD
BRENTWOOD, NH 03833

MAP/PARCEL NO.	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
201.043.001	B/O DALTON RD	2023	007634-002138	12/15/2023

8.00% APR Interest Charged After
 07/03/2023 on 1st Bill 4.00
 12/15/2023 on 2nd Bill 5.00

<Amount To Pay> 5.00

NORTHERN UTILITIES
 6 LIBERTY LANE WEST
 6 LIBERTY LN W
 HAMPTON, NH 03842-1704

000331

**TOWN OF BRENTWOOD
TAX COLLECTOR
1 DALTON ROAD
BRENTWOOD, NH 03833
REAL ESTATE TAX BILL**

TAX COLLECTOR OFFICE HOURS
~~Monday, Wed & Thurs~~
~~8:30 AM - 4:30 PM~~
TUESDAY 8:30 AM - 7:00 PM
FRIDAY 8:30 AM - 4:00 PM
(603) 642-6400 EXT. 114

Second Bill

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	007634-002046	11/01/2023	8% if paid after	12/15/2023
MAP / PARCEL	LOCATION OF PROPERTY		AREA	
201.043.000	B/O DALTON RD			
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES 6 LIBERTY LN W HAMPTON, NH 03842-1704			Municipal Tax Amount	3,852.57
			School Tax Amount	17,003.08
			County Tax Amount	806.35
			Total Tax	21,662.00
TAX RATE	ASSESSED VALUATION		Actual Tax Amount	21,662.00
Municipal 3.870	Buildings	995,500	Paid to Date	-9,373.00
School 17.080				
County 0.810				
TOTAL	21.760	NET VALUE	<Amount To Pay>	12,289.00
		995,500		

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**TOWN OF BRENTWOOD, N.H.
REAL ESTATE TAX BILL**

1 DALTON ROAD
BRENTWOOD, NH 03833

MAP/PARCEL NO.	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
201.043.000	B/O DALTON RD	2023	007634-002046	12/15/2023

8.00% APR Interest Charged After
 07/03/2023 on 1st Bill 9373.00
 12/15/2023 on 2nd Bill 12289.00

<Amount To Pay> 12,289.00

NORTHERN UTILITIES
 6 LIBERTY LN W
 HAMPTON, NH 03842-1704

000332



City of Dover, NH

P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX

REMINDER FOR TAX YEAR 2022

Reference No. 7557
Prop ID U0003 000000
Location:
DOVER CITYWIDE
Mailing Date: 05/01/2023

Tax Rate Information

Tax Rate per \$1,000 OF NET ASSESSED VALUE		
City	7.22	\$308,031.91
County	1.94	\$82,767.58
Local School	9.66	\$412,131.34

18.82

NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LANE
HAMPTON NH 03842

Property Tax and Credits
Net Property Tax \$802,930.83

Assessed Real Estate Values and Exemptions

Land	\$1,239,900
Building	\$41,423,800
Net Assessed Value	\$42,663,700

Interest of 8% per annum accrues on
unpaid balances after due date.

Due Dates:

	First Installment Jan 17, 2023	Second Installment Jun 01, 2023
Tax	\$401,465.42	\$401,465.41
Payments	(\$401,465.42)	\$0.00

Total Due \$0.00 \$401,465.41

City Hall Hours of Operation:
Monday through Thursday 8:30am to 5:30pm
Friday 8:30am to 4:00pm
City Clerk & Tax Collector's office is located
on the Lower Level of City Hall

Property Tax, rental and utility assistance is available from the NHHFA and
CAP for past due amounts incurred since the onset of the pandemic
(1/10/2020). Homeowners & Renters Assistance: <https://homehelpnh.org>
Rental and Past Due Utility Bills: <https://www.capnh.org/covid19>
Dover CARES program information: <http://www.dover.nh.gov/dovercares>

Mail payment with lower portion in enclosed self-addressed envelope. Retain upper portion for your records.

City of Dover, NH
P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX
REMINDER FOR TAX YEAR 2022

Reference No. 7557

Location Prop ID U0003 000000
DOVER CITYWIDE

NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LANE
HAMPTON NH 03842

Barcode 1498572



Due Date: 06/01/2023

PAY THIS AMOUNT \$401,465.41

AMOUNT ENCLOSED

Return This Portion

0000007557 01498572 060123 9202301 0040146541 6



City of Dover, NH

Docket No. DG 24-102
Hearing Exhibit 2

P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX

REMINDER FOR TAX YEAR 2022

Reference No. 7556
Prop ID K0018 Y00000
Location:
KENT AV
Mailing Date: 05/01/2023

Tax Rate Information

Tax Rate per \$1,000 OF NET ASSESSED VALUE		
City	7.22	\$10.83
County	1.94	\$2.91
Local School	9.66	\$14.49
State School	1.02	\$1.53
	19.84	

NORTHERN UTILITIES INC
ATTN: UTILITIES ASSET ACCOUNTING
6 LIBERTY LANE WEST
HAMPTON NH 03842

Property Tax and Credits
Net Property Tax \$29.76

Assessed Real Estate Values and Exemptions

Land \$1,500
Net Assessed Value \$1,500

Interest of 8% per annum accrues on
unpaid balances after due date.

Due Dates:

	First Installment Jan 17, 2023	Second Installment Jun 01, 2023
Tax	\$14.88	\$14.88
Payments	(\$14.88)	\$0.00
Total Due	\$0.00	\$14.88

City Hall Hours of Operation:
Monday through Thursday 8:30am to 5:30pm
Friday 8:30am to 4:00pm
City Clerk & Tax Collector's office is located
on the Lower Level of City Hall

Property Tax, rental and utility assistance is available from the NHHFA and
CAP for past due amounts incurred since the onset of the pandemic
(1/10/2020). Homeowners & Renters Assistance: <https://homehelpnh.org>
Rental and Past Due Utility Bills: <https://www.caphn.org/covid19>
Dover CARES program information: <http://www.dover.nh.gov/dovercares>

Mail payment with lower portion in enclosed self-addressed envelope. Retain upper portion for your records.

City of Dover, NH
P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX
REMINDER FOR TAX YEAR 2022

Reference No. 7556

Location KENT AV Prop ID K0018 Y00000

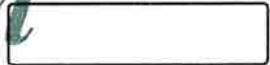
NORTHERN UTILITIES INC
ATTN: UTILITIES ASSET ACCOUNTING
6 LIBERTY LANE WEST
HAMPTON NH 03842

Barcode 1484366
Due Date: 06/01/2023



Return This Portion

PAY THIS AMOUNT \$14.88
AMOUNT ENCLOSED



0000007556 01484366 060123 9202301 0000001488 3



City of Dover, NH

Docket No. DG 24-102
Hearing Exhibit 2

P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX

BILL FOR TAX YEAR 2023

Reference No. 7643
Prop ID K0018 Y00000
Location:
31 HAWTHORN RD
Mailing Date: 12/12/2023

NORTHERN UTILITIES INC
ATTN: UTILITIES ASSET ACCOUNTING
6 LIBERTY LANE WEST
HAMPTON NH 03842

Tax Rate Information		
Tax Rate per \$1,000 OF NET ASSESSED VALUE		
City	6.69	\$1,392.19
County	1.78	\$370.42
Local School	8.97	\$1,866.66
State School	1.26	\$262.20
	18.70	

Property Tax and Credits
Net Property Tax \$3,891.47

Assessed Real Estate Values and Exemptions

Land	\$193,100
Building	\$15,000
Net Assessed Value	\$208,100

Interest of 8% per annum accrues on unpaid balances after due date.

Tax	Due Dates:	
	First Installment Jan 12, 2024	Second Installment Jun 03, 2024
	\$1,945.74	\$1,945.73

Total Due \$1,945.74 \$1,945.73

City Hall Hours of Operation:
Monday through Thursday 8:30am to 5:30pm
Friday 8:30am to 4:00pm
City Clerk & Tax Collector's office is located on the Lower Level of City Hall

Mortgage, rental and utility assistance is available from the NHHFA and CAP for past due amounts incurred since the onset of the pandemic (1/10/2020).
Homeowners & Renters Assistance: <https://homehelpnh.org>
Rental and Past Due Utility Bills: <https://www.caphn.org/covid19>
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City of Dover, NH
P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX
BILL FOR TAX YEAR 2023

Reference No. 7643

Location Prop ID K0018 Y00000
31 HAWTHORN RD

NORTHERN UTILITIES INC
ATTN: UTILITIES ASSET ACCOUNTING
6 LIBERTY LANE WEST
HAMPTON NH 03842

Barcode 1593736



Due Date: 01/12/2024

PAY THIS AMOUNT \$1,945.74

Return This Portion

AMOUNT ENCLOSED

0000007643 01593736 011224 9202401 0000194574 6



City of Dover, NH

Docket No. DG 24-102
Hearing Exhibit 2

P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX

BILL FOR TAX YEAR 2023

Reference No. 7644
Prop ID U0003 000000
Location:
DOVER CITYWIDE
Mailing Date: 12/12/2023

NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LANE
HAMPTON NH 03842

Tax Rate Information		
Tax Rate per \$1,000 OF NET ASSESSED VALUE		
City	6.69	\$310,086.85
County	1.78	\$82,504.42
Local School	8.97	\$415,766.68
	17.44	

Property Tax and Credits
Net Property Tax \$808,357.95

Assessed Real Estate Values and Exemptions

Land	\$1,346,900
Building	\$45,003,900
Net Assessed Value	\$46,350,800

Interest of 8% per annum accrues on unpaid balances after due date.

Due Dates:	First Installment	Second Installment
	Jan 12, 2024	Jun 03, 2024
Tax	\$404,178.98	\$404,178.97

Total Due \$404,178.98 \$404,178.97

City Hall Hours of Operation:
Monday through Thursday 8:30am to 5:30pm
Friday 8:30am to 4:00pm
City Clerk & Tax Collector's office is located on the Lower Level of City Hall

Mortgage, rental and utility assistance is available from the NHHFA and CAP for past due amounts incurred since the onset of the pandemic (1/10/2020).
Homeowners & Renters Assistance: <https://homehelpnh.org>
Rental and Past Due Utility Bills: <https://www.capnh.org/covid19>
Dover CARES program information: <http://www.dover.nh.gov/dovercares>

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City of Dover, NH
P.O. Box 818
Dover, NH 03821-0818

PROPERTY TAX
BILL FOR TAX YEAR 2023

Reference No. 7644

Location Prop ID U0003 000000
DOVER CITYWIDE

NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LANE
HAMPTON NH 03842

Barcode 1607949 
Due Date: 01/12/2024

PAY THIS AMOUNT \$404,178.98
AMOUNT ENCLOSED

Return This Portion

0000007644 01607949 011224 9202401 0040417898 6

TOWN OF DURHAM, NH

8 NEWMARKET ROAD

DURHAM, NH 03824

REAL ESTATE TAX BILL

Docket No. DG 24-102 HOURS
 MONDAY - FRIDAY
 Hearing Exhibit 2
 8:00 AM TO 4:30 PM
 (603) 868-5577

WE ACCEPT ONLINE PAYMENTS AT
www.ci.durham.nh.us

FIRST BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	110208	5/26/2023	8 %	7/3/2023
MAP/PARCEL	LOCATION OF PROPERTY			AREA
999-320-0-0-0	UTILITIES			0.00
OWNER OF RECORD		TAX CALCULATION		
NORTHERN UTILITIES INC ATTN: PLANT ACCOUNTING 6 LIBERTY LN W HAMPTON NH 03842-1704 2042		Municipal Tax Amount 24,127.00 Local School Tax Amount 49,085.00 State School Tax Amount 4,535.00 County Tax Amount 8,359.00 Total tax 81,571.00 Tax Credits 0.00 First Bill 81,571.00 Payments 0.00		
TAX RATE	ASSESSED VALUATION			
Municipal 4.070 Local School 8.280 State School 0.765 County 1.410 TOTAL 13.760	Building Value 5,928,100 Land Value 0 Exemptions 0 Current Use 0 NET VALUE 5,928,100	PAY THIS AMOUNT \$ 81,571.00		

INFORMATION TO TAXPAYERS

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THE TAXPAYER MAY, BY MARCH 1ST FOLLOWING THE DATE OF NOTICE OF THE TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE BOARD OF ASSESSORS FOR AN ABATEMENT.

REAL ESTATE TAX PAYMENTS WILL BE APPLIED FIRST TO THE OLDEST DELINQUENT REAL ESTATE TAXES (IF ANY) FOR THE INDICATED PROPERTY UNLESS DIRECTED OTHERWISE.

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO TAXATION, OR CORRECTION OF ERRORS MUST REFER ALL INQUIRIES TO THE ASSESSOR'S OFFICE (603) 868-8065, NOT THE TAX COLLECTOR. THE TAX YEAR IS APRIL 1 - MARCH 31.

TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS AS OF APRIL 1ST.

PAYMENT POLICIES

- POST-DATED CHECKS CANNOT BE ACCEPTED, AND WILL BE RETURNED TO TAXPAYER.
- A \$25.00 FEE PLUS ALL ADDITIONAL DELINQUENCY PENALTIES AND COLLECTION COSTS WILL BE CHARGED FOR ANY CHECK RETURNED BY THE BANK FOR ANY REASON.
- PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES, NOR DOES AN ERROR IN THE NAME OF THE PERSON(S) TAXED PREVENT COLLECTION.
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- WHEN PAYING IN PERSON, PLEASE BRING ENTIRE BILL.

↑DETACH HERE↑ TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL ↑DETACH HERE↑

WE ACCEPT ONLINE PAYMENTS AT
www.ci.durham.nh.us

TOWN OF DURHAM, NH
 REAL ESTATE TAX BILL

FIRST BILL



MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
999-320-0-0-0	UTILITIES	2023	110208	7/3/2023

8% APR Interest Charged After 7/3/2023 on First Bill.



2042

PAY THIS AMOUNT \$ **81,571.00**

NORTHERN UTILITIES INC
 ATTN: PLANT ACCOUNTING
 6 LIBERTY LN W
 HAMPTON NH 03842-1704

20 0000110208 0008157100 8

TOWN OF DURHAM, NH

8 NEWMARKET ROAD

DURHAM, NH 03824

REAL ESTATE TAX BILL

Docket No. DG 24-102
 Hearing Exhibit 2 HOURS
 MONDAY - FRIDAY
 8:00 AM TO 4:30 PM
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SECOND BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	112714	11/17/2023	8 %	12/18/2023
MAP/PARCEL	LOCATION OF PROPERTY			AREA
999-320-0-0-0	UTILITIES			0.00
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES INC ATTN: PLANT ACCOUNTING 6 LIBERTY LN W HAMPTON NH 03842-1704 2052			Municipal Tax Amount 47,645.00 Local School Tax Amount 95,952.00 State School Tax Amount 0.00 County Tax Amount 14,583.00 Tax Credits 0 Previous Amount Billed 81,571.00 Payments 81,571.00 Previous Bill Balance 0.00 Second Bill 76,609.00 PrePayments -571.70	
TAX RATE	ASSESSED VALUATION			
Municipal 5.750 Local School 11.580 State School 0.000 County 1.760	Building Value 8,286,000 Land Value 0 Exemptions 0 Current Use 0			
TOTAL 19.090	NET VALUE 8,286,000	PAY THIS AMOUNT \$ 76,037.30		

INFORMATION TO TAXPAYERS

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TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS AS OF APRIL 1ST.

- PAYMENT POLICIES**
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↑ DETACH HERE ↑ TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL ↑ DETACH HERE ↑

WE ACCEPT ONLINE PAYMENTS AT
www.ci.durham.nh.us

TOWN OF DURHAM, NH
 REAL ESTATE TAX BILL

SECOND BILL



MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
999-320-0-0-0	UTILITIES	2023	112714	12/18/2023

8% APR Interest Charged After 7/1/2023 on First Bill.
 8% APR Interest Charged After 12/18/2023 on Second Bill.



2052

PAY THIS AMOUNT \$ **76,037.30**

NORTHERN UTILITIES INC
 ATTN: PLANT ACCOUNTING
 6 LIBERTY LN W
 HAMPTON NH 03842-1704

20 0000112714 0007603730 4 000338

Remit To		2023 EAST KINGSTON PROPERTY TAX - BILL 1 OF 2 Hearing Exhibit 2			
TOWN OF EAST KINGSTON Tax Collector's Office PO BOX 249 East Kingston, NH 03827 Temp - Return Service Requested		NORTHERN UTILITIES			
		Map	Lot	Sub	Net Value
		000018	000001	00NUGC	\$ 601,900
		Property Location			Acres
		EAST KINGSTON 0.000			
8% APR Charged After 07/06/2023		Invoice	Summary of Taxes		
PLEASE SEE BACK OF BILL FOR IMPORTANT INFORMATION. PAY ONLINE AT EKNH.ORG. CHECKS PAYABLE TO TOWN OF E. KINGSTON		2023P01010801	First Bill: \$ 6,464.00		
		Billed To	Billing Date		
NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON, NH 03842		05/16/2023	- Abated/Paid: \$ 0.00		
		Payment Due Date	- Vet. Credits: \$ 0.00		
		07/06/2023			
		Amount Due:	\$ 6,464.00		
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours **2023 EAST KINGSTON PROPERTY TAX – BILL 1 OF 2**

TOWN OF EAST KINGSTON
Mon 8-5pm, Tues/Thurs/Fri 8-2:30pm
Wed (evening) 5-7pm
(603) 642-8794
Tax Collector: Barbara A. Clark

NORTHERN UTILITIES			
Map	Lot	Sub	Pg-Line
000018	000001	00NUGC	0108-01
Property Location			Acres
EAST KINGSTON			0.000

PLEASE SEE BACK OF BILL FOR IMPORTANT INFORMATION.
PAY ONLINE AT EKNH.ORG. CHECKS PAYABLE TO TOWN OF E. KINGSTON.

Tax Rates		Assessments		Invoice	Summary Of Taxes	
County:	\$ 0.41	Taxable Land:	0	2023P01010801	First Bill:	\$ 6,464.00
School:	\$ 7.10	Buildings:	601,900	Billing Date		
Town:	\$ 3.23	Total:	601,900	05/16/2023	- Abated/Paid:	\$ 0.00
				Payment Due Date	- Vet. Credits:	\$ 0.00
				07/06/2023		
				Interest Rate	Amount Due:	\$ 6,464.00
				8% APR After 07/06/2023		

Total Tax Rate:	\$ 10.74⁺	Net Value:	601,900
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Keep this copy for your records. ⁺ 1st Bill Rate=1/2 Last Year's Final Rate

Remit To		2023 EAST KINGSTON PROPERTY TAX - BILL 2 OF 2			
TOWN OF EAST KINGSTON Tax Collector's Office PO BOX 249 East Kingston, NH 03827 Temp - Return Service Requested		NORTHERN UTILITIES			
		Map	Lot	Sub	Net Value
		000018	000001	00NUGC	\$ 499,800
		Property Location			Acres
8% APR Charged After 12/18/2023		Invoice		Summary of Taxes	
PLEASE SEE BACK OF BILL FOR IMPORTANT INFORMATION. PAY ONLINE AT EKNH.ORG. CHECKS PAYABLE TO TOWN OF EAST KINGS		2023P02010804		Total Tax: \$ 11,720.00	
Billed To		Billing Date		- 1st Bill: \$ 6,464.00	
NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON, NH 03842		11/14/2023		- Abated/Paid: \$ 0.00	
		Payment Due Date		- Vet. Credits: \$ 0.00	
		12/18/2023		Amount Due: \$ 5,256.00	
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours	2023 EAST KINGSTON PROPERTY TAX – BILL 2 OF 2
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TOWN OF EAST KINGSTON
 Mon 8-5pm, Tues/Thurs/Fri 8-2:30pm
 Wed (evening) 5-7pm
 (603) 642-8406
 Tax Collector: Barbara A. Clark

NORTHERN UTILITIES

Map	Lot	Sub	Pg-Line
000018	000001	00NUGC	0108-04
Property Location			Acres
EAST KINGSTON			0.000

PLEASE SEE BACK OF BILL FOR IMPORTANT INFORMATION.
 PAY ONLINE AT EKNH.ORG. CHECKS PAYABLE TO TOWN OF EAST KINGSTON.

Tax Rates		Assessments		Invoice		Summary Of Taxes	
County:	\$ 0.85	Taxable Land:	0	2023P02010804		Total Tax: \$ 11,720.00	
School:	\$ 15.48	Buildings:	499,800	Billing Date		- 1st Bill: \$ 6,464.00	
Town:	\$ 7.12	Total:	499,800	11/14/2023		- Abated/Paid: \$ 0.00	
				Payment Due Date		- Vet. Credits: \$ 0.00	
				12/18/2023			
				Interest Rate		Amount Due: \$ 5,256.00	
				8% APR After 12/18/2023			

Total Tax Rate:	\$ 23.45	Net Value:	499,800
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Keep this copy for your records.

TOWN OF EPPING
TAX COLLECTOR
 157 MAIN STREET
 EPPING NH 03042

Docket No. 24-102
HOURS
 Monday thru Thursday 8:30 am to 3:30 pm
 Friday 8:30 am to 2:30 pm.

603-679-8288 ext. 3

First Bill

REAL ESTATE TAX BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	013505-038609	5/16/2023	8% if paid after	7/5/2023
MAP/PARCEL	LOCATION OF PROPERTY			AREA
040-500-004	VARIOUS UTILITIES			
OWNER OF RECORD		TAX CALCULATION		
UNITIL CORPORATION NORTHERN UTILITIES 6 LIBERTY LN W HAMPTON NH 03842-1704		1/2 Tax At 2022 Tax Rate		
		Municipal Tax Amount	22,436.25	
		School Tax Amount	65,876.64	
		Education Tax Amount	5,598.21	
		County Tax Amount	3,688.75	
		Total Tax	97,599.85	
TAX CALCULATION	ASSESSED VALUATION			
2022 Tax Rate	Buildings	4,339,700	Estimated Tax Amt 48,799.93	
Municipal 5.17				
School 15.18				
Education 1.29				
County 0.85				
TOTAL 22.49	NET VALUE	4,339,700	AMOUNT TO PAY	48,799.93

INFORMATION TO TAXPAYERS	PAYMENT POLICIES
<p>1. Billing - All property owners shall be billed semi-annually. Payments are due by due date on bill. If you are not the present owner of this property, please forward to the proper owner. Taxpayers desiring any information in regard to property assessments or correction of errors must address all inquires to the Board of Selectmen and NOT the Tax Collector. If this bill is paid by check or money order, it is not considered paid until the check or money order is cleared by the bank. There is a \$38.00 fee for any returned check.</p> <p>2. Interest - Any bill not paid by the due date is considered delinquent. Interest is calculated at 8% APR on any delinquent bill.</p> <p>3. Exemptions - If you are elderly, blind, a veteran or a veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, abatement, or deferral. For details and application information contact the Board of Selectmen at 679-5441 x 20. Veterans Credits for exemptions are reflected on the first and second issue bill.</p> <p>4. Abatement - The Taxpayer has the right to apply in writing, by March 1 following the notice of the tax to the selectmen or assessor(s) for an abatement of the assessed tax as provided under RSA 76:16. Abatement forms are found in the Selectmen's Office of the Town Hall.</p>	<p>If your bank or mortgage company pays your taxes, please confirm they have requested the bill electronically. Otherwise, please review and forward bill to them.</p> <p>Please make check payable to the Town of Epping, NH and mail check WITH STUB to: TOWN OF EPPING TAX COLLECTOR 157 MAIN STREET EPPING, NH 03042</p> <p>If you desire a receipt of payment please return entire bill and a self-addressed stamped envelope.</p> <p>INTEREST is charged on any and all late payments, even bills that have been lost in the mail and never received due to transfer of ownership or address changed.</p>

↑ DETACH HERE ↑

TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BILL

↑ DETACH HERE ↑

For payments received by mail: Receipts will be provided to taxpayers returning BOTH portions of the bill WITH a self-addressed, stamped envelope.

TOWN OF EPPING, NH
REAL ESTATE TAX BILL



MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
040-500-004	VARIOUS UTILITIES	2023	013505-038609	7/5/2023

8% if paid after
 07/05/2023 On This Bill

**ANY QUESTIONS UNDERSTANDING THE NEW BILL
 FORMAT PLEASE CALL ERIKA 603-679-8288 X 31.**



UNITIL CORPORATION
 NORTHERN UTILITIES
 6 LIBERTY LN W
 HAMPTON NH 03842-1704

PAY THIS AMOUNT	
\$	48,799.93
	000341

**TOWN OF EPPING
TAX COLLECTOR
157 MAIN STREET
EPPING NH 03042**

Docket No. DG 24-102

Hours Exhibit 2

Monday thru Thursday 8:30 am to 3:30 pm
Friday 8:30 am to 2:30 pm

Second Bill

REAL ESTATE TAX BILL

603-679-8288 ext. 3

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	013505-038609	11/6/2023	8% if paid after	12/11/2023
MAP/PARCEL	LOCATION OF PROPERTY			AREA
040-500-004	VARIOUS UTILITIES			
OWNER OF RECORD		TAX CALCULATION		
UNITIL CORPORATION NORTHERN UTILITIES 6 LIBERTY LN W HAMPTON NH 03842-1704		Municipal Tax Amount 18,202.05 School Tax Amount 58,593.63 Education Tax Amount 6,424.25 County Tax Amount 3,175.21 Total Tax 86,395.14		
TAX CALCULATION	ASSESSED VALUATION		Actual Tax Amount 86,395.14 Paid to Date -48,799.93	
Municipal 4.93 School 15.87 Education 1.74 County 0.86	Buildings 3,692,100			
TOTAL 23.40	NET VALUE 3,692,100	AMOUNT TO PAY	37,595.21	

INFORMATION TO TAXPAYERS	PAYMENT POLICIES
<p>1. Billing - All property owners shall be billed semi-annually. Payments are due by due date on bill. If you are not the present owner of this property, please forward to the proper owner. Taxpayers desiring any information in regard to property assessments or correction of errors must address all inquires to the Board of Selectmen and NOT the Tax Collector. If this bill is paid by check or money order, it is not considered paid until the check or money order is cleared by the bank. There is a 25.00 fee for any returned check.</p> <p>2. Interest - Any bill not paid by the due date is considered delinquent. Interest is calculated at 8% APR on any delinquent bill.</p> <p>3. Exemptions - If you are elderly, blind, a veteran or a veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, abatement, or deferral. For details and application information contact the Board of Selectmen at 679-5441 x 20. Veterans Credits for exemptions are reflected on the first and second issue bill.</p> <p>4. Abatement - The Taxpayer has the right to apply in writing, by March 1 following the notice of the tax, to the selectmen or assessor(s) for an abatement of the assessed tax as provided under RSA 76:16. Abatement forms are found in the Selectmen's Office of the Town Hall.</p>	<p>If your bank or mortgage company pays your taxes, please confirm they have requested the bill electronically. Otherwise, please review and forward bill to them.</p> <p>Please make check payable to the Town of Epping, NH and mail check WITH STUB to: TOWN OF EPPING TAX COLLECTOR 157 MAIN STREET EPPING, NH 03042</p> <p>If you desire a receipt of payment please return entire bill and a self-addressed stamped envelope.</p> <p>INTEREST is charged on any and all late payments, even bills that have been lost in the mail and never received due to transfer of ownership or address changed .</p>

↑DETACH HERE↑

TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BILL

↑DETACH HERE↑

For payments received by mail: Receipts will be provided to taxpayers returning BOTH portions of the bill WITH a self-addressed, stamped envelope.

**TOWN OF EPPING , NH
REAL ESTATE TAX BILL**



MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
040-500-004	VARIOUS UTILITIES	2023	013505-038609	12/11/2023

8% if paid after
07/05/2023 On 1st Bill 48799.93
12/11/2023 On 2nd Bill 37595.21

**ANY QUESTIONS UNDERSTANDING THE NEW BILL
FORMAT PLEASE CALL ERIKA 603-679-8288 X 31.**



UNITIL CORPORATION
NORTHERN UTILITIES
6 LIBERTY LN W
HAMPTON NH 03842-1704

PAY THIS AMOUNT	
\$	37,595.21



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023

Installment 1 of 2

Docket No. DG 24-102
 Hearing Exhibit
PROPERTY TAX BILL
 Customer Copy
 Keep this portion for your records

Owner(s)				Property Location		
UNITIL NORTHERN UTILITIES INC				12 NEWFIELDS RD		
Parcel	Tax Year	Bill Date	Bill Number	Bill Due Date	Unpaid Taxes Are Subject to	
					Interest at	Interest After
49-3	2023	6/1/2023	6226	7/3/2023	8%	7/5/2023
State School Tax		Local School Tax		Town Tax	County Tax	Total Tax Rate
		8.230		2.980	0.440	11.650
Valuations				Total Gross Tax \$1,223.25 Less Veteran(s) Credit(s) \$0.00 Less Payments \$0.00		
Land		105,000				
Buildings		0				
Exemptions						
Total Exemptions		0				
Taxable Valuation				Total Due This Bill		
Net		105,000		\$1,223.25		
Previous unpaid taxes due. Interest shown as of current bill due date. Please call for payoff amount.				Total previous unpaid taxes due as of current bill due date.		
Year	Tax Balance		Interest		\$0.00	

IMPORTANT TAXPAYER INFORMATION IS LOCATED ON BACK OF BILL. PAYMENT MAY BE MADE IN PERSON, LEFT IN BLACK DROPBOX AT TOWN OFFICE (CHECKS ONLY), BY MAIL, OR ONLINE AT <https://selfservice.exeternh.gov/MSS>. WE ACCEPT eCHECKS, MASTERCARD, VISA, DISCOVER, AND DEBIT CARDS ONLINE - FEES APPLY. CALL 773-6108 FOR PAYMENT QUESTIONS.

Detach and return the below portion with your payment



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023

Installment 1 of 2

PROPERTY TAX BILL
 Remit Copy

Please write parcel number on your check and enclose this portion of the bill with your payment. Make checks payable to: Town of Exeter



Bill Number	Bill Date	Parcel	Property Location	Due Date	Due This Bill
6226	6/1/2023	49-3	12 NEWFIELDS RD	7/3/2023	\$1,223.25
					Amount Enclosed
					\$

Please See Change of Address on Back

UNITIL NORTHERN UTILITIES INC
 6 LIBERTY LANE WEST
 HAMPTON NH 03842

5905
 144

Remit To:

TOWN OF EXETER
 10 FRONT ST
 EXETER NH 03833



Town of Exeter
Tax Collector
 10 Front Street
 Exeter NH 03833

2023
 Installment 1 of 2

Docket No. DG 24-102
 Hearing Exhibit 2
PROPERTY TAX BILL
Customer Copy
 Keep this portion for your records

Owner(s)				Property Location		
UNITIL NORTHERN UTILITIES INC				274 WATER ST		
Parcel	Tax Year	Bill Date	Bill Number	Bill Due Date	Unpaid Taxes Are Subject to	
					Interest at	Interest After
64-1	2023	6/1/2023	6227	7/3/2023	8%	7/5/2023
State School Tax		Local School Tax		Town Tax	County Tax	Total Tax Rate
		8.230		2.980	0.440	11.650
Valuations				Total Gross Tax \$998.41 Less Veteran(s) Credit(s) \$0.00 Less Payments \$0.00		
Land		85,700				
Buildings		0				
Exemptions						
Total Exemptions				0		
Taxable Valuation				Total Due This Bill		
Net				85,700 \$998.41		
Previous unpaid taxes due. Interest shown as of current bill due date. Please call for payoff amount.				Total previous unpaid taxes due as of current bill due date.		
Year	Tax Balance		Interest	\$0.00		

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Detach and return the below portion with your payment



Town of Exeter
Tax Collector
 10 Front Street
 Exeter NH 03833

2023
 Installment 1 of 2

PROPERTY TAX BILL
Remit Copy

Please write parcel number on your check and enclose this portion of the bill with your payment. Make checks payable to: Town of Exeter



Bill Number	Bill Date	Parcel	Property Location	Due Date	Due This Bill
6227	6/1/2023	64-1	274 WATER ST	7/3/2023	\$998.41
					Amount Enclosed
					\$

Please See Change of Address on Back

UNITIL NORTHERN UTILITIES INC
 6 LIBERTY LANE WEST
 HAMPTON NH 03842

5905
 144

Remit To:
 TOWN OF EXETER
 10 FRONT ST
 EXETER NH 03833



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023
 Installment 1 of 2

Docket No. DG 24-102
 Hearing Exhibit 2
PROPERTY TAX BILL
 Customer Copy
 Keep this portion for your records

Owner(s)				Property Location		
UNITIL NORTHERN UTILITIES INC				280 WATER ST		
Parcel	Tax Year	Bill Date	Bill Number	Bill Due Date	Unpaid Taxes Are Subject to	
					Interest at	Interest After
64-2	2023	6/1/2023	6228	7/3/2023	8%	7/5/2023
State School Tax		Local School Tax		Town Tax	County Tax	Total Tax Rate
		8.230		2.980	0.440	11.650
Valuations				Total Gross Tax \$160,746.70 Less Veteran(s) Credit(s) \$0.00 Less Payments \$0.00		
Land		161,800				
Buildings		13,636,200				
Exemptions						
Total Exemptions		0				
Taxable Valuation				Total Due This Bill		
Net		13,798,000		\$160,746.70		
Previous unpaid taxes due. Interest shown as of current bill due date. Please call for payoff amount.				Total previous unpaid taxes due as of current bill due date.		
Year	Tax Balance		Interest		\$0.00	

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Detach and return the below portion with your payment



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023
 Installment 1 of 2

PROPERTY TAX BILL
 Remit Copy

Please write parcel number on your check and enclose this portion of the bill with your payment. Make checks payable to: Town of Exeter



Bill Number	Bill Date	Parcel	Property Location	Due Date	Due This Bill
6228	6/1/2023	64-2	280 WATER ST	7/3/2023	\$160,746.70
					Amount Enclosed
					\$

Please See Change of Address on Back

UNITIL NORTHERN UTILITIES INC
 6 LIBERTY LANE WEST
 HAMPTON NH 03842

5905
 144

Remit To:
 TOWN OF EXETER
 10 FRONT ST
 EXETER NH 03833



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023

Installment 2 of 2

Docket No. DG 24-102
 Hearing Exhibit 2
PROPERTY TAX BILL
Customer Copy
 Keep this portion for your records

Owner(s)					Property Location		
UNITIL NORTHERN UTILITIES INC					12 NEWFIELDS RD		
Parcel	Tax Year	Bill Date	Bill Number	Bill Due Date	Unpaid Taxes Are Subject to		
					Interest at	Interest After	
49-3	2023	11/13/2023	6226	12/13/2023	8%	12/14/2023	
State School Tax		Local School Tax		Town Tax	County Tax	Total Tax Rate	
		17.720		6.230	0.960	24.910	
Valuations				Total Gross Tax \$2,615.55 Less Veteran(s) Credit(s) \$0.00 Less Payments -\$1,223.25 Plus Interest \$0.00			
Land	105,000						
Buildings	0						
Exemptions							
Total Exemptions 0							
Taxable Valuation				Total Due This Bill			
Net 105,000				\$1,392.30			
Previous unpaid taxes due. Interest shown as of current bill due date. Please call for payoff amount.					Total previous unpaid taxes due as of current bill due date.		
					\$0.00		
Year	Tax Balance		Interest				

IMPORTANT TAXPAYER INFORMATION IS LOCATED ON BACK OF BILL. PAYMENT MAY BE MADE IN PERSON, LEFT IN BLACK DROPBOX AT TOWN OFFICE (CHECKS ONLY), BY MAIL, OR ONLINE AT <https://selfservice.exeternh.gov/MSS>. WE ACCEPT eCHECKS, MASTERCARD, VISA, DISCOVER, AND DEBIT CARDS ONLINE - FEES APPLY. CALL 773-6108 FOR PAYMENT QUESTIONS.

Detach and return the below portion with your payment



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023

Installment 2 of 2

PROPERTY TAX BILL
Remit Copy

Please write parcel number on your check and enclose this portion of the bill with your payment. Make checks payable to: Town of Exeter



Bill Number	Bill Date	Parcel	Property Location	Due Date	Due This Bill
6226	11/13/2023	49-3	12 NEWFIELDS RD	12/13/2023	\$1,392.30
					Amount Enclosed
					\$

Please See Change of Address on Back

UNITIL NORTHERN UTILITIES INC
 6 LIBERTY LANE WEST
 HAMPTON NH 03842

5934
 139

Remit To:
 TOWN OF EXETER
 10 FRONT ST
 EXETER NH 03833

000346



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023
 Installment 2 of 2

Docket No. DG 24-102
 Hearing Exhibit 2
PROPERTY TAX BILL
Customer Copy
 Keep this portion for your records

Owner(s)				Property Location			
UNITIL NORTHERN UTILITIES INC				274 WATER ST			
Parcel	Tax Year	Bill Date	Bill Number	Bill Due Date	Unpaid Taxes Are Subject to		
					Interest at	Interest After	
64-1	2023	11/13/2023	6227	12/13/2023	8%	12/14/2023	
State School Tax		Local School Tax		Town Tax	County Tax	Total Tax Rate	
		17.720		6.230	0.960	24.910	
Valuations				Total Gross Tax \$2,134.79 Less Veteran(s) Credit(s) \$0.00 Less Payments -\$998.41 Plus Interest \$0.00			
Land		85,700					
Buildings		0					
Exemptions							
Total Exemptions		0					
Taxable Valuation				Total Due This Bill			
Net		85,700		\$1,136.38			
Previous unpaid taxes due. Interest shown as of current bill due date. Please call for payoff amount.				Total previous unpaid taxes due as of current bill due date.			
Year	Tax Balance		Interest	\$0.00			

IMPORTANT TAXPAYER INFORMATION IS LOCATED ON BACK OF BILL. PAYMENT MAY BE MADE IN PERSON, LEFT IN BLACK DROPBOX AT TOWN OFFICE (CHECKS ONLY), BY MAIL, OR ONLINE AT <https://selfservice.exeternh.gov/MSS>. WE ACCEPT eCHECKS, MASTERCARD, VISA, DISCOVER, AND DEBIT CARDS ONLINE - FEES APPLY. CALL 773-6108 FOR PAYMENT QUESTIONS.

Detach and return the below portion with your payment



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023
 Installment 2 of 2

PROPERTY TAX BILL
Remit Copy

Please write parcel number on your check and enclose this portion of the bill with your payment. Make checks payable to: Town of Exeter



Bill Number	Bill Date	Parcel	Property Location	Due Date	Due This Bill
6227	11/13/2023	64-1	274 WATER ST	12/13/2023	\$1,136.38
					Amount Enclosed
					\$

Please See Change of Address on Back

UNITIL NORTHERN UTILITIES INC
 6 LIBERTY LANE WEST
 HAMPTON NH 03842

5934
 139

Remit To:
 TOWN OF EXETER
 10 FRONT ST
 EXETER NH 03833

000347



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023

Installment 2 of 2

Docket No. DG 24-102
PROPERTY TAX BILL
 Customer Copy
 Keep this portion for your records

Owner(s)				Property Location		
UNITIL NORTHERN UTILITIES INC				280 WATER ST		
Parcel	Tax Year	Bill Date	Bill Number	Bill Due Date	Unpaid Taxes Are Subject to	
					Interest at	Interest After
64-2	2023	11/13/2023	6228	12/13/2023	8%	12/14/2023
State School Tax		Local School Tax		Town Tax	County Tax	Total Tax Rate
		17.720		6.230	0.960	24.910
Valuations				Total Gross Tax \$336,870.39 Less Veteran(s) Credit(s) \$0.00 Less Payments -\$160,746.70 Plus Interest \$0.00		
Land	161,800					
Buildings	13,361,700					
Exemptions						
Total Exemptions 0						
Taxable Valuation				Total Due This Bill		
Net 13,523,500				\$176,123.69		
Previous unpaid taxes due. Interest shown as of current bill due date. Please call for payoff amount.				Total previous unpaid taxes due as of current bill due date.		
Year	Tax Balance		Interest	\$0.00		

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Detach and return the below portion with your payment



Town of Exeter
 Tax Collector
 10 Front Street
 Exeter NH 03833

2023

Installment 2 of 2

PROPERTY TAX BILL
 Remit Copy

Please write parcel number on your check and enclose this portion of the bill with your payment. Make checks payable to: Town of Exeter



Bill Number	Bill Date	Parcel	Property Location	Due Date	Due This Bill
6228	11/13/2023	64-2	280 WATER ST	12/13/2023	\$176,123.69
					Amount Enclosed
					\$

Please See Change of Address on Back

UNITIL NORTHERN UTILITIES INC
 6 LIBERTY LANE WEST
 HAMPTON NH 03842

5934
 139

Remit To:

TOWN OF EXETER
 10 FRONT ST
 EXETER NH 03833

BILL DATE 5/15/2023
INVOICE # 2023-1-183839

Map-Lot: 0P-2
00 - N/A

ASSESSED VALUE AND EXEMPTIONS

Land	0.00	Gross Value	\$718,200.00
Building	718,200.00	Exemptions:	0.00
			Net Value: \$718,200.00

Tax Rate Information		
School	11.32	\$8,130.02
Town	4.40	\$3,160.08
State	0.00	\$0.00
County	0.92	\$660.74
Total	\$16.64	\$11,951.00

PROPERTY TAX AND CREDITS

Tax for Year \$11,951.00

REAL ESTATE TAX BILL

TOWN OF GREENLAND

TAX COLLECTOR

11 TOWN SQUARE PO BOX 100, GREENLAND,
NH 03840-0100 603-431-7111

UNITIL NORTHERN UTILITIES/UNIT
ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842



Net Property Tax	<u>\$11,951.00</u>
1st Half Payment Previously Paid	- \$0.00
Net Due By: 7/1/2023	<u>\$5,976.00</u>

Unpaid balances accrue interest at 8% per annum after due date.

BILL DATE 5/15/2023
INVOICE # 2023-1-183839

Map-Lot: 0P-2
00 - N/A

ASSESSED VALUE AND EXEMPTIONS

Land	0.00	Gross Value	\$718,200.00
Building	718,200.00	Exemptions:	0.00
			Net Value: \$718,200.00

Tax Rate Information		
School	11.32	\$8,130.02
Town	4.40	\$3,160.08
State	0.00	\$0.00
County	0.92	\$660.74
Total	\$16.64	\$11,951.00

PROPERTY TAX AND CREDITS

Tax for Year \$11,951.00

REAL ESTATE TAX BILL

TOWN OF GREENLAND

TAX COLLECTOR

11 TOWN SQUARE PO BOX 100, GREENLAND,
NH 03840-0100 603-431-7111

UNITIL NORTHERN UTILITIES/UNIT
ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842



Net Property Tax	<u>\$11,951.00</u>
1st Half Payment Previously Paid	- \$0.00
Net Due By: 7/1/2023	<u>\$5,976.00</u>

Unpaid balances accrue interest at 8% per annum after due date.

BILL DATE 11/14/2023
INVOICE # 2023-2-199250

Map-Lot: 0P-2
00 - N/A

Tax Rate Information		
School	7.53	\$6,824.44
Town	2.88	\$2,610.14
State	0.00	\$0.00
County	0.63	\$570.97
Total	\$11.04	\$10,006.00

ASSESSED VALUE AND EXEMPTIONS

Land	0.00	Gross Value	\$906,300.00
Building	906,300.00	Exemptions:	0.00
		Net Value:	\$906,300.00

PROPERTY TAX AND CREDITS

Tax for Year	\$10,006.00
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REAL ESTATE TAX BILL

TOWN OF GREENLAND
TAX COLLECTOR
11 TOWN SQUARE PO BOX 100, GREENLAND,
NH 03840-0100 603-431-7111

UNITIL NORTHERN UTILITIES/UNIT
ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842

Net Property Tax	\$10,006.00
1st Half Payment Previously Paid	\$5,986.45
Net Due By: 12/20/2023	\$4,019.55

Unpaid balances accrue interest at 8% per annum after due date.



BILL DATE 11/14/2023
INVOICE # 2023-2-199250

Map-Lot: 0P-2
00 - N/A

Tax Rate Information		
School	7.53	\$6,824.44
Town	2.88	\$2,610.14
State	0.00	\$0.00
County	0.63	\$570.97
Total	\$11.04	\$10,006.00

ASSESSED VALUE AND EXEMPTIONS

Land	0.00	Gross Value	\$906,300.00
Building	906,300.00	Exemptions:	0.00
		Net Value:	\$906,300.00

PROPERTY TAX AND CREDITS

Tax for Year	\$10,006.00
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REAL ESTATE TAX BILL

TOWN OF GREENLAND
TAX COLLECTOR
11 TOWN SQUARE PO BOX 100, GREENLAND,
NH 03840-0100 603-431-7111

UNITIL NORTHERN UTILITIES/UNIT
ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842

Net Property Tax	\$10,006.00
1st Half Payment Previously Paid	\$5,986.45
Net Due By: 12/20/2023	\$4,019.55

Unpaid balances accrue interest at 8% per annum after due date.



TOWN OF HAMPTON

Tax Collector's Office

Donna Bennett, Certified Tax Collector

100 Winnacunnet Road

Hampton, NH 03842-2119

(603) 926-6769

Hours: Mon-Thurs: 8 am - 5 pm; Fri: 8 am - 12 noon

www.hamptonnh.gov

Docket No. DG 24-102

Hearing Exhibit 2

**2023 SEMI-ANNUAL PROPERTY TAX BILL
FIRST INSTALLMENT**

8.0% APR Interest Charged after 7/3/2023

Account: 89334

Due Date: 7/3/2023

Bill Date: 5/10/2023

1827 5 5 *****AUTO**SCH 5-DIGIT 03801

NORTHERN UTILITIES INC

ATTN: UTILITY ASSET ACCOUNTING

6 LIBERTY LN W

HAMPTON NH 03842-1704

Property	
Map Lot:	999-168
Location:	TOWN AREA
Class:	4000

EXEMPTION, TAX CREDIT AND ABATEMENT INFORMATION

If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement, or deferral. For details, application information, qualifications, and deadlines for filing, contact the Assessor's office at (603) 929-5837. (See back of this bill for more information.)

Tax Rate Information	
Town	\$5.95
County	\$0.89
Local Ed	\$7.62
State Ed	\$0.00
Total	\$14.46

ASSESSED VALUE AND EXEMPTIONS

Land	\$0.00
Building	\$18,884,700.00
Current Use	\$0.00
Gross Value	\$18,884,700.00

EXEMPTIONS

Net Assessed Value: \$18,884,700.00

PROPERTY TAX AND CREDITS

Gross Property Tax	\$136,537.00
Credits	
Net Property Tax	\$136,537.00
First Installment	\$136,537.00
Previously Paid	\$0.00
Due By: 7/3/2023	\$136,537.00

***** PLEASE READ THE BACK OF THIS BILL FOR IMPORTANT INFORMATION INCLUDING EXTENDED OFFICE HOURS*****

Owner of Record:

NORTHERN UTILITIES INC

ATTN: UTILITY ASSET ACCOUNTING

6 LIBERTY LN W

HAMPTON NH 03842-1704

2023 SEMI-ANNUAL PROPERTY TAX BILL

8.0% APR Interest Charged after 7/3/2023

Map-Lot: 999-168

Account: 89334

Location: TOWN AREA

Class: 4000

Due By: 7/3/2023**MAKE CHECK PAYABLE AND MAIL TO:****TOWN OF HAMPTON**

Tax Collector's Office

100 Winnacunnet Road

Hampton, NH 03842-2119

Net Property Tax:	\$136,537.00
First Installment:	\$136,537.00
Previously Paid:	\$0.00

PAY THIS AMOUNT \$136,537.00

**FOR RECEIPT: Send Entire Bill and Stamped, Self-addressed Envelope
If you no longer own this property, please inform the tax office.**

000351

TOWN OF HAMPTON

Tax Collector's Office
Donna Bennett, Certified Tax Collector
100 Winnacunnet Road
Hampton, NH 03842-2119
(603) 926-6769
Hours: Mon-Thurs: 8 am - 5 pm; Fri: 8 am - 12 noon
www.hamptonnh.gov

Docket No. DG 24-102
Hearing Exhibit 2

**2023 SEMI-ANNUAL PROPERTY TAX BILL
SECOND INSTALLMENT**

8.0% APR Interest Charged after 1/3/2024
Account: 89334
Due Date: 1/3/2024
Bill Date: 11/28/2023

1845 5 5

NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LN W
HAMPTON NH 03842-1704

EXEMPTION, TAX CREDIT AND ABATEMENT INFORMATION

If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement, or deferral. For details, application information, qualifications, and deadlines for filing, contact the Assessor's office at (603) 929-5837. (See back of this bill for more information.)

ASSESSED VALUE AND EXEMPTIONS

Land	\$0.00
Building	\$24,465,300.00
Current Use	\$0.00
Gross Value	\$24,465,300.00

EXEMPTIONS

Net Assessed Value: \$24,465,300.00

Property

Map Lot:	999-168
Location:	TOWN AREA
Class:	4000

Tax Rate Information

Town	\$5.98
County	\$0.89
Local Ed	\$7.99
State Ed	\$0.00
Total	\$14.86

PROPERTY TAX AND CREDITS

Total Gross Property Tax	\$363,554.00
Credits	
Net Property Tax	\$363,554.00
First Installment	\$136,537.00
Second Installment	\$227,017.00
Previously Paid	\$136,537.00
Interest Due	\$0.00
Due By: 1/3/2024	\$227,017.00

***** PLEASE READ THE BACK OF THIS BILL FOR IMPORTANT INFORMATION INCLUDING EXTENDED OFFICE HOURS*****

Owner of Record:

NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LN W
HAMPTON NH 03842-1704

2023 SEMI-ANNUAL PROPERTY TAX BILL

8.0% APR Interest Charged after 1/3/2024

Map-Lot: 999-168 **Account: 89334**
Location: TOWN AREA
Class: 4000
Due By: 1/3/2024

MAKE CHECK PAYABLE AND MAIL TO:

TOWN OF HAMPTON
Tax Collector's Office
100 Winnacunnet Road
Hampton, NH 03842-2119

Net Property Tax:	\$363,554.00
First Installment:	\$136,537.00
Second Installment:	\$227,017.00
Previously Paid:	\$136,537.00
Interest:	\$0.00
PAY THIS AMOUNT	\$227,017.00

**FOR RECEIPT: Send Entire Bill and Stamped, Self-addressed Envelope
If you no longer own this property, please inform the tax office.**

000352

TOWN OF HAMPTON

Tax Collector's Office
Donna Bennett, Certified Tax Collector
100 Winnacunnet Road
Hampton, NH 03842-2119
(603) 926-6769
Hours: Mon-Thurs: 8 am - 5 pm; Fri: 8 am - 12 noon
www.hamptonnh.gov

2023 SEMI-ANNUAL PROPERTY TAX BILL
FIRST INSTALLMENT

8.0% APR Interest Charged after 7/3/2023

Account: 89328
Due Date: 7/3/2023
Bill Date: 5/10/2023

1826 5 5 *****AUTO**SCH 5-DIGIT 03801
NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LN W
HAMPTON NH 03842-1704

Property	
Map Lot:	999-4
Location:	BEACH PRECINCT
Class:	5000

Tax Rate Information	
Town	\$6.85
County	\$0.89
Local Ed	\$7.62
State Ed	\$0.00
Total	\$15.36

EXEMPTION, TAX CREDIT AND ABATEMENT INFORMATION

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ASSESSED VALUE AND EXEMPTIONS

Land	\$0.00
Building	\$9,301,400.00
Current Use	\$0.00
	\$9,301,400.00
Gross Value	\$9,301,400.00

EXEMPTIONS

Net Assessed Value: \$9,301,400.00

PROPERTY TAX AND CREDITS

Gross Property Tax	\$71,435.00
Credits	
Net Property Tax	\$71,435.00
First Installment	\$71,435.00
Previously Paid	\$0.00
Due By: 7/3/2023	\$71,435.00

***** PLEASE READ THE BACK OF THIS BILL FOR IMPORTANT INFORMATION INCLUDING EXTENDED OFFICE HOURS*****

Owner of Record:
NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LN W
HAMPTON NH 03842-1704

2023 SEMI-ANNUAL PROPERTY TAX BILL
8.0% APR Interest Charged after 7/3/2023

Map-Lot: 999-4 **Account: 89328**
Location: BEACH PRECINCT
Class: 5000
Due By: 7/3/2023

MAKE CHECK PAYABLE AND MAIL TO:

TOWN OF HAMPTON
Tax Collector's Office
100 Winnacunnet Road
Hampton, NH 03842-2119

Net Property Tax: \$71,435.00
First Installment: \$71,435.00
Previously Paid: \$0.00

PAY THIS AMOUNT \$71,435.00

FOR RECEIPT: Send Entire Bill and Stamped, Self-addressed Envelope
If you no longer own this property, please inform the tax office.

TOWN OF HAMPTON

Tax Collector's Office
Donna Bennett, Certified Tax Collector
100 Winnacunnet Road
Hampton, NH 03842-2119
(603) 926-6769
Hours: Mon-Thurs: 8 am - 5 pm; Fri: 8 am - 12 noon
www.hamptonnh.gov

Docket No. DG 24-102
Hearing Exhibit 2

**2023 SEMI-ANNUAL PROPERTY TAX BILL
SECOND INSTALLMENT**

8.0% APR Interest Charged after 1/3/2024
Account: 89328
Due Date: 1/3/2024
Bill Date: 11/28/2023

1844 5 5
NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LN W
HAMPTON NH 03842-1704

Property	
Map Lot:	999-4
Location:	BEACH PRECINCT
Class:	5000

Tax Rate Information	
Town	\$6.88
County	\$0.89
Local Ed	\$7.99
State Ed	\$0.00
Total	\$15.76

EXEMPTION, TAX CREDIT AND ABATEMENT INFORMATION

If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement, or deferral. For details, application information, qualifications, and deadlines for filing, contact the Assessor's office at (603) 929-5837. (See back of this bill for more information.)

ASSESSED VALUE AND EXEMPTIONS

Land	\$0.00
Building	\$12,050,100.00
Current Use	\$0.00
Gross Value	\$12,050,100.00

EXEMPTIONS

Net Assessed Value: \$12,050,100.00

PROPERTY TAX AND CREDITS

Total Gross Property Tax	\$189,910.00
Credits	
Net Property Tax	\$189,910.00
First Installment	\$71,435.00
Second Installment	\$118,475.00
Previously Paid	\$71,435.00
Interest Due	\$0.00
Due By: 1/3/2024	\$118,475.00

***** PLEASE READ THE BACK OF THIS BILL FOR IMPORTANT INFORMATION INCLUDING EXTENDED OFFICE HOURS*****

Owner of Record:
NORTHERN UTILITIES INC
ATTN: UTILITY ASSET ACCOUNTING
6 LIBERTY LN W
HAMPTON NH 03842-1704

**2023 SEMI-ANNUAL PROPERTY TAX BILL
8.0% APR Interest Charged after 1/3/2024**

Map-Lot: 999-4 **Account: 89328**
Location: BEACH PRECINCT
Class: 5000
Due By: 1/3/2024

MAKE CHECK PAYABLE AND MAIL TO:

TOWN OF HAMPTON
Tax Collector's Office
100 Winnacunnet Road
Hampton, NH 03842-2119

Net Property Tax:	\$189,910.00
First Installment:	\$71,435.00
Second Installment:	\$118,475.00
Previously Paid:	\$71,435.00
Interest:	\$0.00
PAY THIS AMOUNT	\$118,475.00

**FOR RECEIPT: Send Entire Bill and Stamped, Self-addressed Envelope
If you no longer own this property, please inform the tax office.**

000354

Town of Hampton Falls
1 Drinkwater Road
Hampton Falls, NH 03844
Temp - Return Service Requested

NORTHERN UNITIL INC ALLIED GAS
6 LIBERTY LN WEST
HAMPTON, NH 03842

2023 HAMPTON FALLS PROPERTY TAX -- BILL 1 OF 2

Invoice: 2023P01013203
Billing Date: 05/17/2023
Payment Due Date: 07/03/2023
Amount Due: \$ 1,250.00

8% APR Charged After 07/03/2023

Please see the back of this tax bill for more information on RSA 76:11-a
Please do not post date your checks, as the Tax Office can not hold the check. This will result in the check being returned to you and could result in a late payment.

Property Owner		Assessments	
Owner: NORTHERN UNITIL INC ALLIED GAS		Taxable Land:	0
Tax Rates		Buildings:	127,600
County:	\$ 0.44	Total:	127,600
School:	\$ 7.43		
Town:	\$ 1.93		

Property Description		Summary Of Taxes	
Map Blk Lot Unt: UT-3-0-0		First Bill:	\$ 1,250.00
Location: UTILITY Acres: 0.000		- Abated/Paid:	\$ 0.00
		- Veteran Credits:	\$ 0.00

Amount Due By 07/03/2023: \$ 1,250.00

Total Tax Rate: \$ 9.80 * **Net Value:** 127,600
* First Bill Tax Rate Equals 1/2 Last Year's Final Tax Rate

2023 HAMPTON FALLS PROPERTY TAX -- BILL 1 OF 2

Mailed To:
NORTHERN UNITIL INC ALLIED GAS
6 LIBERTY LN WEST
HAMPTON, NH 03842

Town of Hampton Falls
Mon-Weds 8am - 3:30pm & Thurs 8am - 6pm

(603) 926-4618
Tax Collector: Stephanie Grant
Owner: NORTHERN UNITIL INC ALLIED GAS

Location: UTILITY
Map Blk Lot Unt: UT-3-0-0
Invoice: 2023P01013203

Amount Due By 07/03/2023: \$ 1,250.00

Remit To:
Town of Hampton Falls
1 Drinkwater Road
Hampton Falls, NH 03844
Temp - Return Service Requested

PAY ONLINE AT: hamptonfalls.nhtaxkiosk.com

RETURN THIS PORTION WITH PAYMENT

REMITTED AMOUNT: 000355

Town of Hampton Falls
1 Drinkwater Road
Hampton Falls, NH 03844
Temp - Return Service Requested

**NORTHERN UNITIL INC ALLIED GAS
6 LIBERTY LN WEST
HAMPTON, NH 03842**

2023 HAMPTON FALLS PROPERTY TAX -- BILL 2 OF 2

Invoice: 2023P02013207
Billing Date: 11/01/2023
Payment Due Date: 12/05/2023
Amount Due: \$ 435.00

8% APR Charged After 12/05/2023

Please see the back of this tax bill for more information on RSA 76:11-a.
Please do not post date your checks, as the Tax Office can not hold the check. This will result in the check being returned to you and could result in a late payment.

Property Owner

Owner: NORTHERN UNITIL INC ALLIED GAS

Property Description

Map Blk Lot Unt: UT-3-0-0
Location: UTILITY Acres: 0.000

Tax Rates

Assessments

County:	\$ 0.53	Taxable Land:	0
School:	\$ 8.87	Buildings:	142,100
Town:	\$ 2.46	Total:	142,100

Summary Of Taxes

Total Tax:	\$ 1,685.00
- First Bill:	\$ 1,250.00
- Abated/Paid:	\$ 0.00
- Veteran Credits:	\$ 0.00

Amount Due By 12/05/2023: **\$ 435.00**

Total Tax Rate: \$ 11.86 **Net Value:** 142,100

2023 HAMPTON FALLS PROPERTY TAX -- BILL 2 OF 2

Town of Hampton Falls
Mon-Weds 8am - 3:30pm & Thurs 8am - 6pm

(603) 926-4618

Tax Collector: Stephanie Grant

Owner: NORTHERN UNITIL INC ALLIED GAS

Location: UTILITY
Map Blk Lot Unt: UT-3-0-0
Invoice: 2023P02013207

Amount Due By 12/05/2023: **\$ 435.00**

Mailed To:
NORTHERN UNITIL INC ALLIED GAS
6 LIBERTY LN WEST
HAMPTON, NH 03842

Remit To:
Town of Hampton Falls
1 Drinkwater Road
Hampton Falls, NH 03844
Temp - Return Service Requested

PAY ONLINE AT: hamptonfalls.nhtaxkiosk.com

RETURN THIS PORTION WITH PAYMENT

REMITTED AMOUNT: 000356

Remit To		2023 KENSINGTON PROPERTY TAX - BILL 1 OF 2			
TOWN OF KENSINGTON Carlene Wiggin, Tax Collector 95 Amesbury Road Kensington, NH 03833-5620 Temp - Return Service Requested		UNITIL CORPORATION			
		Map	Lot	Sub	Net Value
		000019	000001	000000	\$ 1,191,700
		Property Location			Acres
		KENSINGTON			0.000
8% APR Charged After 07/03/2023		Invoice		Summary of Taxes	
PROPERTY TAXES DUE JULY 3, 2023 WWW.TOWN.KENSINGTON.NH.US		2023P01014004		First Bill: \$ 11,011.00	
Billed To		Billing Date			
UNITIL CORPORATION DBA NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON, NH 03842		05/16/2023		- Abated/Paid: \$ 0.00	
		Payment Due Date		- Vet. Credits: \$ 0.00	
		07/03/2023			
		Amount Due:		\$ 11,011.00	
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours	2023 KENSINGTON PROPERTY TAX -- BILL 1 OF 2
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TOWN OF KENSINGTON
Mon, Wed & Thursday 9 am - 1:00 pm
Wed evening 6:30 pm - 8:00 pm
603-772-5423
Tax Collector: Carlene Wiggin
PROPERTY TAXES DUE JULY 3, 2023
WWW.TOWN.KENSINGTON.NH.US

UNITIL CORPORATION			
Map	Lot	Sub	Pg-Line
000019	000001	000000	0140-04
Property Location			Acres
KENSINGTON			0.000

Tax Rates		Assessments		Invoice		Summary Of Taxes	
County:	\$ 0.43	Taxable Land:	0	2023P01014004	First Bill:	\$ 11,011.00	
School:	\$ 6.53	Buildings:	1,191,700	Billing Date			
Town:	\$ 2.28	Total:	1,191,700	05/16/2023	- Abated/Paid:	\$ 0.00	
				Payment Due Date	- Vet. Credits: \$ 0.00		
				07/03/2023			
				Interest Rate	Amount Due:	\$ 11,011.00	
				8% APR After 07/03/2023			

Total Tax Rate:	\$ 9.24⁺	Net Value:	1,191,700
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Keep this copy for your records. + 1st Bill Rate=1/2 Last Year's Final Rate

Remit To		2023 KENSINGTON PROPERTY TAX – BILL 2 OF 2			
TOWN OF KENSINGTON Carlene Wiggin, Tax Collector 95 Amesbury Road Kensington, NH 03833-5620 Temp - Return Service Requested		UNITIL CORPORATION			
		Map	Lot	Sub	Net Value
		000019	000001	000000	\$ 1,530,300
		Property Location			Acres
		KENSINGTON		0.000	
8% APR Charged After 12/06/2023		Invoice		Summary of Taxes	
THERE IS A DROP OFF BOX FOR YOUR CONVENIENCE ATTACHED TO THE TOWN HALL BY THE MAIN ENTRANCE		2023P02014002		Total Tax: \$ 18,486.00	
Billed To		Billing Date		- 1st Bill: \$ 11,011.00	
UNITIL CORPORATION DBA NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON, NH 03842		11/01/2023		- Abated/Paid: \$ 0.00	
		Payment Due Date		- Vet. Credits: \$ 0.00	
		12/06/2023			
		Amount Due:		\$ 7,475.00	
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours		2023 KENSINGTON PROPERTY TAX -- BILL 2 OF 2					
TOWN OF KENSINGTON Mon, Wed & Thursday 9 am - 1:00 pm Wed evening 6:30 pm - 8:00 pm 603-772-5423 Tax Collector: Carlene Wiggin THERE IS A DROP OFF BOX FOR YOUR CONVENIENCE ATTACHED TO THE TOWN HALL BY THE MAIN ENTRANCE		UNITIL CORPORATION					
		Map	Lot	Sub	Pg-Line		
		000019	000001	000000	0140-02		
		Property Location			Acres		
		KENSINGTON			0.000		
Tax Rates		Assessments		Invoice		Summary Of Taxes	
County:	\$ 0.53	Taxable Land:	0	2023P02014002		Total Tax: \$ 18,486.00	
School:	\$ 8.72	Buildings:	1,530,300	Billing Date		- 1st Bill: \$ 11,011.00	
Town:	\$ 2.83	Total:	1,530,300	11/01/2023		- Abated/Paid: \$ 0.00	
				Payment Due Date		- Vet. Credits: \$ 0.00	
				12/06/2023			
				Interest Rate		Amount Due:	
				8% APR After 12/06/2023		\$ 7,475.00	

Total Tax Rate:	\$ 12.08	Net Value:	1,530,300
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Keep this copy for your records.

Remit To		2023 KINGSTON PROPERTY TAX – BILL 1 OF 2				
Town of Kingston PO Box 657 163 Main Street Kingston, NH 03848-0657		NORTHERN UTILITIES				
		Map	Lot	Sub	Net Value	
		0000UT	000012	000000	\$ 649,200	
		Property Location			Acres	
		VARIOUS	0.000			
8% APR Charged After 07/03/2023 TAX COLLECTOR'S OFFICE WILL BE CLOSING AT 4PM ON JULY 3RD! For assessment questions, please contact the assessing office at (603) 642-3342 Ext 3		Invoice		Summary of Taxes		
		2023P01029104		First Bill:	\$ 6,913.98	
Billed To NORTHERN UTILITIES C/O TAX MANAGER 6 LIBERTY LANE WEST HAMPTON, NH 03842		Billing Date		- Abated/Paid:		
		05/24/2023		\$ 0.00		
		Payment Due Date		- Vet. Credits:		\$ 0.00
		07/03/2023		Amount Due:		\$ 6,913.98 *
		Amount Enclosed:				

Please return top copy with your payment.

Tax Collector Office Hours		2023 KINGSTON PROPERTY TAX – BILL 1 OF 2					
Town of Kingston townclerk@kingstonnh.org M 8 AM-7 PM, T-W-TH 8 AM-4 PM FRI 8 AM-12 PM 603-642-3112 #2 Tax Collector: Tammy L. Bakie TAX COLLECTOR'S OFFICE WILL BE CLOSING AT 4PM ON JULY 3RD! For assessment questions, please contact the assessing office at (603) 642-3342 Ext 3		NORTHERN UTILITIES					
		Map	Lot	Sub	Pg-Line		
		0000UT	000012	000000	0291-04		
		Property Location			Acres		
		VARIOUS	0.000				
		Invoice		Summary Of Taxes			
		2023P01029104		First Bill:	\$ 6,913.98		
Tax Rates County: \$ 0.45 School: \$ 7.88 Town: \$ 2.32		Assessments					
		Taxable Land:	0				
		Buildings:	649,200				
		Total:	649,200				
				Billing Date		- Abated/Paid:	
		05/24/2023		\$ 0.00			
Tax Rates County: \$ 0.45 School: \$ 7.88 Town: \$ 2.32		Payment Due Date		- Vet. Credits:			
		07/03/2023		\$ 0.00			
		Interest Rate		Amount Due:		\$ 6,913.98 *	
		8% APR After 07/03/2023					

Total Tax Rate:	\$ 10.65 ⁺	Net Value:	649,200
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Keep this copy for your records. ⁺ 1st Bill Rate=1/2 Last Year's Final Rate

*Discounted Amount Due If Paid By 07/03/2023: \$ 6,810.27

Billed To		2023 KINGSTON PROPERTY TAX – BILL 1 OF 2					
NORTHERN UTILITIES C/O TAX MANAGER 6 LIBERTY LANE WEST HAMPTON, NH 03842 TAX COLLECTOR'S OFFICE WILL BE CLOSING AT 4PM ON JULY 3RD! For assessment questions, please contact the assessing office at (603) 642-3342 Ext 3		NORTHERN UTILITIES					
		Map	Lot	Sub	Pg-Line		
		0000UT	000012	000000	0291-04		
		Property Location			Acres		
		VARIOUS	0.000				
		Invoice		Summary Of Taxes			
		2023P01029104		First Bill:	\$ 6,913.98		
Tax Rates County: \$ 0.45 School: \$ 7.88 Town: \$ 2.32		Assessments					
		Taxable Land:	0				
		Buildings:	649,200				
		Total:	649,200				
				Billing Date		- Abated/Paid:	
		05/24/2023		\$ 0.00			
Tax Rates County: \$ 0.45 School: \$ 7.88 Town: \$ 2.32		Payment Due Date		- Vet. Credits:			
		07/03/2023		\$ 0.00			
		Interest Rate		Amount Due:		\$ 6,913.98 *	
		8% APR After 07/03/2023					

Total Tax Rate:	\$ 10.65	Net Value:	649,200
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*Discounted Amount Due If Paid By 07/03/2023: \$ 6,810.27

Remit To		2023 KINGSTON PROPERTY TAX – BILL 2 OF 2				
Town of Kingston PO Box 657 163 Main Street Kingston, NH 03848-0657		NORTHERN UTILITIES				
		Map	Lot	Sub	Net Value	
		0000UT	000012	000000	\$ 978,400	
		Property Location			Acres	
		VARIOUS 0.000				
8% APR Charged After 12/18/2023		Invoice		Summary of Taxes		
PLEASE BRING YOUR PORTION OF THE BILL TO THE TOWN HALL TO BE STAMPED FOR A RECEIPT		2023P02029301		Total Tax:	\$ 14,255.29	
		<th>Billing Date</th> <td>- 1st Bill:</td> <td>\$ 6,913.98</td>		Billing Date	- 1st Bill:	\$ 6,913.98
<th>Billed To</th> <td colspan="2">11/16/2023</td> <td>- Abated/Paid:</td> <td>\$ 0.00</td>		Billed To	11/16/2023		- Abated/Paid:	\$ 0.00
NORTHERN UTILITIES C/O TAX MANAGER 6 LIBERTY LANE WEST HAMPTON, NH 03842		<th>Payment Due Date</th> <td>- Vet. Credits:</td> <td>\$ 0.00</td>		Payment Due Date	- Vet. Credits:	\$ 0.00
		12/18/2023				
		<th>Amount Due:</th> <td colspan="2">\$ 7,341.31 *</td>		Amount Due:	\$ 7,341.31 *	
		<th>Amount Enclosed:</th> <td colspan="2"></td>		Amount Enclosed:		

Please return top copy with your payment.

Tax Collector Office Hours 2023 KINGSTON PROPERTY TAX – BILL 2 OF 2

Town of Kingston
 townclerk@kingstonnh.org
 M 8 AM-7 PM, T-W-TH 8 AM-4 PM FRI 8 AM-12 PM
 603-642-3112 #2
 Tax Collector: Tammy L. Bakie
 PLEASE BRING YOUR PORTION OF THE BILL TO THE TOWN HALL
 TO BE STAMPED FOR A RECEIPT

NORTHERN UTILITIES			
Map	Lot	Sub	Pg-Line
0000UT	000012	000000	0293-01
Property Location			Acres
VARIOUS			0.000

Tax Rates		Assessments		Invoice		Summary Of Taxes	
County:	\$ 0.61	Taxable Land:	0	2023P02029301	Total Tax:	\$ 14,255.29	
School:	\$ 10.34	Buildings:	978,400	Billing Date	- 1st Bill: \$ 6,913.98		
Town:	\$ 3.62	Total:	978,400	11/16/2023	- Abated/Paid: \$ 0.00		
				Payment Due Date	- Vet. Credits: \$ 0.00		
				12/18/2023			
				Interest Rate	Amount Due:	\$ 7,341.31 *	
				8% APR After 12/18/2023			

Total Tax Rate:	\$ 14.57	Net Value:	978,400
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*Discounted Amount Due If Paid By 12/18/2023: \$ 7,231.19

Keep this copy for your records.

Billed To 2023 KINGSTON PROPERTY TAX – BILL 2 OF 2

NORTHERN UTILITIES
 C/O TAX MANAGER
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842
 PLEASE BRING YOUR PORTION OF THE BILL TO THE TOWN HALL
 TO BE STAMPED FOR A RECEIPT

NORTHERN UTILITIES			
Map	Lot	Sub	Pg-Line
0000UT	000012	000000	0293-01
Property Location			Acres
VARIOUS			0.000

Tax Rates		Assessments		Invoice		Summary Of Taxes	
County:	\$ 0.61	Taxable Land:	0	2023P02029301	Total Tax:	\$ 14,255.29	
School:	\$ 10.34	Buildings:	978,400	Billing Date	- 1st Bill: \$ 6,913.98		
Town:	\$ 3.62	Total:	978,400	11/16/2023	- Abated/Paid: \$ 0.00		
				Payment Due Date	- Vet. Credits: \$ 0.00		
				12/18/2023			
				Interest Rate	Amount Due:	\$ 7,341.31 *	
				8% APR After 12/18/2023			

Total Tax Rate:	\$ 14.57	Net Value:	978,400
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*Discounted Amount Due If Paid By 12/18/2023: \$ 7,231.19

Town of Madbury
13 Town Hall Road
Madbury, NH 03823
Temp - Return Service Requested

2023 MADBURY PROPERTY TAX -- BILL 1 OF 2

UNITIL
NORTHERN UTILITIES
6 LIBERTY LN WEST
HAMPTON, NH 03842

Invoice: 2023P01013906
Billing Date: 05/24/2023
Payment Due Date: 07/06/2023
Amount Due: \$ 3,469.00

8% APR Charged After 07/06/2023

Please see the back of this bill for important tax information on RSA 76:11-a.

ONLINE TAX PAYMENTS CAN BE MADE AT NHTAXKIOSK.COM

Property Owner		Assessments	
Owner: UNITIL NORTHERN UTILITIES		Taxable Land:	0
Tax Rates		Buildings:	289,300
County:	\$ 1.22	Total:	289,300
School:	\$ 8.65		
Town:	\$ 2.12		

Property Description		
Map: 000009	Lot: 000099	Sub: 000000
Location: ROUTE 108/UNDERGROU		Acres: 0.000
Summary Of Taxes		
First Bill:		\$ 3,469.00
- Abated/Paid:		\$ 0.00
- Veteran Credits:		\$ 0.00

Amount Due By 07/06/2023: \$ 3,469.00

Total Tax Rate: \$ 11.99 * **Net Value: 289,300**
* First Bill Tax Rate Equals 1/2 Last Year's Final Tax Rate

2023 MADBURY PROPERTY TAX -- BILL 1 OF 2

Mailed To:
UNITIL
NORTHERN UTILITIES
6 LIBERTY LN WEST
HAMPTON, NH 03842

Town of Madbury
Mon. Wed. and Thu. 8:00 AM - 1:00 PM
Mon. 5:00 PM - 7:00 PM
(603) 742-5131
Tax Collector: Lisa Amarosa

Owner: UNITIL
NORTHERN UTILITIES
Location: ROUTE 108/UNDERGROU
Map: 000009 Lot: 000099 Sub: 000000
Invoice: 2023P01013906

Amount Due By 07/06/2023: \$ 3,469.00

Remit To:
Town of Madbury
13 Town Hall Road
Madbury, NH 03823
Temp - Return Service Requested

Tax information can be viewed online by accessing the tax kiosk link found on the town website homepage at www.townofmadbury.com.

REMITTED AMOUNT: 000361

RETURN THIS PORTION WITH PAYMENT

Town of Madbury
13 Town Hall Road
Madbury, NH 03823
Temp - Return Service Requested

2023 MADBURY PROPERTY TAX -- BILL 2 OF 2

**UNITIL
NORTHERN UTILITIES
6 LIBERTY LN WEST
HAMPTON, NH 03842**

**Invoice: 2023P02013907
Billing Date: 10/30/2023
Payment Due Date: 12/04/2023
Amount Due: \$ 2,358.00**

8% APR Charged After 12/04/2023

Please see the back of this tax bill for important information on RSA 76:11-a.

ONLINE TAX PAYMENTS CAN BE MADE AT NHTAXKIOSK.COM

Property Owner		Assessments	
Owner: UNITIL NORTHERN UTILITIES		Taxable Land:	0
Tax Rates		Buildings:	231,400
County: \$ 2.63		Total:	231,400
School: \$ 17.91			
Town: \$ 4.64			

Property Description			Summary Of Taxes	
Map: 000009	Lot: 000099	Sub: 000000	Total Tax:	\$ 5,827.00
Location: ROUTE 108/UNDERGROU			- First Bill:	\$ 3,469.00
Acres: 0.000			- Abated/Paid:	\$ 0.00
			- Veteran Credits:	\$ 0.00

Amount Due By 12/04/2023: \$ 2,358.00

Total Tax Rate: \$ 25.18 Net Value: 231,400

2023 MADBURY PROPERTY TAX -- BILL 2 OF 2

Mailed To:
UNITIL
NORTHERN UTILITIES
6 LIBERTY LN WEST
HAMPTON, NH 03842

Town of Madbury
Mon. Wed. and Thu. 8:00 AM - 1:00 PM
Mon. 5:00 PM - 7:00 PM
(603) 742-5131
Tax Collector: Lisa Amarosa

**Owner: UNITIL
NORTHERN UTILITIES
Location: ROUTE 108/UNDERGROU
Map: 000009 Lot: 000099 Sub: 000000
Invoice: 2023P02013907**

Amount Due By 12/04/2023: \$ 2,358.00

Remit To:
Town of Madbury
13 Town Hall Road
Madbury, NH 03823
Temp - Return Service Requested

Tax information can be viewed online by accessing the tax kiosk link found on the town website homepage at www.townofmadbury.com.

RETURN THIS PORTION WITH PAYMENT

REMITTED AMOUNT: 000362

Town of Newington, N.H.
OFFICE OF THE TAX COLLECTOR
 205 NIMBLE HILL ROAD
 NEWINGTON, NEW HAMPSHIRE 03801

Docket No. DG 24-102
 Hearing Exhibit 2

First Bill

REAL ESTATE TAX BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	002970-000007	05/24/2023	8% if paid after	07/06/2023
MAP/PARCEL	LOCATION OF PROPERTY		AREA	
00-04	UTILITY			
OWNER OF RECORD			TAX CALCULATION	
UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON, NH 03842			1/2 Tax At 2022 Tax Rate Municipal Tax Amount 14,868.36 School Tax Amount 2,639.75 County Tax Amount 1,917.77 Total Tax 19,425.88	
TAX RATE	ASSESSED VALUATION			
2022 Tax Rate Municipal 6.590 School 1.170 County 0.850	Buildings	2,256,200	Estimated Tax Amt	9,712.94
TOTAL	8.610	NET VALUE	2,256,200	<Amount To Pay> 9,712.94

INFORMATION TO TAXPAYERS

THE TAXPAYER MAY, BY MARCH 1ST FOLLOWING THE DAY OF NOTICE OF THE TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE BOARD OF SELECTMEN FOR A TAX EXEMPTION, CREDIT, ABATEMENT, OR DEFERRAL.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN OR VETERAN'S SPOUSE, OR ARE UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE, YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION, CREDIT, ABATEMENT, OR DEFERRAL. FOR DETAILS AND APPLICATION INFORMATION, CONTACT THE BOARD OF SELECTMEN.

REAL ESTATE TAX PAYMENTS WILL BE APPLIED FIRST TO THE OLDEST DELINQUENT REAL ESTATE TAXES (IF ANY) FOR THE INDICATED PROPERTY.

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO TAXATION, ASSESSMENTS, EXEMPTIONS, OR CHANGE OF ADDRESS MUST REFER ALL INQUIRIES TO THE BOARD OF SELECTMEN (436-7640) NOT TO TAX COLLECTOR.

ALL TAXES ARE ASSESSED ON APRIL 1ST OF EACH YEAR, TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS.

PAYMENT POLICIES:

- POST-DATED CHECKS CANNOT BE ACCEPTED, AND WILL BE RETURNED TO THE TAXPAYER.
- A \$25.00 FEE PLUS ALL ADDITIONAL DELINQUENCY PENALTIES AND COLLECTION COSTS WILL BE CHARGED FOR ANY CHECK RETURNED BY THE BANK FOR ANY REASON.
- PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES, NOR DOES AN ERROR IN THE NAME OF THE PERSON(S) TAXED PREVENT COLLECTION.
- IF YOU ARE NOT THE PRESENT OWNER OF THIS PROPERTY, PLEASE FORWARD TO THE PROPER OWNER. THE TAX COLLECTOR IS NOT RESPONSIBLE FOR PAYMENT ON THE WRONG TAX BILL.
- IF THIS BILL IS PAID BY CHECK OR MONEY ORDER, IT IS NOT CONSIDERED PAID UNTIL THE CHECK OR MONEY ORDER IS CLEARED BY THE BANK.
- **PLEASE MAKE CHECK PAYABLE TO: TOWN OF NEWINGTON - TAX COLLECTOR.**

PLEASE KEEP THIS ENTIRE UPPER PORTION OF BILL FOR YOUR RECORDS.

↑ DETACH HERE ↑ TO INSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL ↑ DETACH HERE ↑

TOWN OF NEWINGTON, N.H.
REAL ESTATE TAX BILL

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
00-04	UTILITY	2023	002970-000007	07/06/2023

8.00% APR Interest Charged After
 07/06/2023 on This Bill

<Amount To Pay> 9,712.94

UNITIL NORTHERN UTILITIES
 ACCOUNTS PAYABLE
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

000363

Ref No. G 051607239

Town of Newington, N.H.
OFFICE OF THE TAX COLLECTOR
205 NIMBLE HILL ROAD
NEWINGTON, NEW HAMPSHIRE 03801

Docket No. DG 24-102
Hearing Exhibit 2

Second Bill

REAL ESTATE TAX BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	002970-000007	11/14/2023	8% if paid after	12/15/2023
MAP/PARCEL	LOCATION OF PROPERTY		AREA	
00-04	UTILITY			
OWNER OF RECORD			TAX CALCULATION	
UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON, NH 03842			Municipal Tax Amount 13,898.19 School Tax Amount 3,000.75 County Tax Amount 1,872.64 Total Tax 18,771.58	
TAX RATE	ASSESSED VALUATION			
Municipal 6.160 School 1.330 County 0.830	Buildings	2,256,200	Actual Tax Amount 18,771.58 Paid to Date -9,712.94	
TOTAL	8.320	NET VALUE	2,256,200	<Amount To Pay>
				9,058.64

INFORMATION TO TAXPAYERS

THE TAXPAYER MAY, BY MARCH 1ST FOLLOWING THE DAY OF NOTICE OF THE TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE BOARD OF SELECTMEN FOR A TAX EXEMPTION, CREDIT, ABATEMENT, OR DEFERRAL.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN OR VETERAN'S SPOUSE, OR ARE UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE, YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION, CREDIT, ABATEMENT, OR DEFERRAL. FOR DETAILS AND APPLICATION INFORMATION, CONTACT THE BOARD OF SELECTMEN.

REAL ESTATE TAX PAYMENTS WILL BE APPLIED FIRST TO THE OLDEST DELINQUENT REAL ESTATE TAXES (IF ANY) FOR THE INDICATED PROPERTY.

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO TAXATION, ASSESSMENTS, EXEMPTIONS, OR CHANGE OF ADDRESS MUST REFER ALL INQUIRIES TO THE BOARD OF SELECTMEN (436-7640) NOT TO TAX COLLECTOR.

ALL TAXES ARE ASSESSED ON APRIL 1ST OF EACH YEAR. TAX BILLS ARE MAILED TO THE LAST KNOWN ADDRESS.

PAYMENT POLICIES:

- POST-DATED CHECKS CANNOT BE ACCEPTED, AND WILL BE RETURNED TO THE TAXPAYER.
- A \$25.00 FEE PLUS ALL ADDITIONAL DELINQUENCY PENALTIES AND COLLECTION COSTS WILL BE CHARGED FOR ANY CHECK RETURNED BY THE BANK FOR ANY REASON.
- PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES, NOR DOES AN ERROR IN THE NAME OF THE PERSON(S) TAXED PREVENT COLLECTION.
- IF YOU ARE NOT THE PRESENT OWNER OF THIS PROPERTY, PLEASE FORWARD TO THE PROPER OWNER. THE TAX COLLECTOR IS NOT RESPONSIBLE FOR PAYMENT ON THE WRONG TAX BILL.
- IF THIS BILL IS PAID BY CHECK OR MONEY ORDER, IT IS NOT CONSIDERED PAID UNTIL THE CHECK OR MONEY ORDER IS CLEARED BY THE BANK.
- **PLEASE MAKE CHECK PAYABLE TO: TOWN OF NEWINGTON - TAX COLLECTOR.**

PLEASE KEEP THIS ENTIRE UPPER PORTION OF BILL FOR YOUR RECORDS.

↑ DETACH HERE ↑ TO INSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL ↑ DETACH HERE ↑

TOWN OF NEWINGTON, N.H.
REAL ESTATE TAX BILL

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
00-04	UTILITY	2023	002970-000007	12/15/2023

8.00% APR Interest Charged After		
07/06/2023 On 1st Bill	9712.94	<Amount To Pay>
12/15/2023 On 2nd Bill	9058.64	9,058.64

UNITIL NORTHERN UTILITIES
ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

000364

Rel. No. G. 091607239

Remit To		2023 NORTH HAMPTON PROPERTY TAX -- BILL 1 OF 2				
Town of North Hampton Town Clerk/Tax Collector 237 Atlantic Avenue North Hampton, NH 03862 Temp - Return Service Requested		NORTHERN UTILITIES INC				
		Map	Lot	Sub	Net Value	
		000999	000003	000000	\$ 1,555,100	
		Property Location			Acres	
		UTILITY-GAS			0.000	
8% APR Charged After 07/06/2023		Invoice	Summary of Taxes			
		2023P01024704	First Bill: \$ 12,254.00			
Billed To		Billing Date				
NORTHERN UTILITIES INC ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON, NH 03842		05/22/2023				
		Payment Due Date				
		07/06/2023				
		Amount Due:			\$ 12,254.00	
		Amount Enclosed:				

Please return top copy with your payment.

Tax Collector Office Hours		2023 NORTH HAMPTON PROPERTY TAX -- BILL 1 OF 2			
Town of North Hampton Mon 8:30am - 6:00pm, Tues,Wed&Thurs 8:30-3:00 Fri 8:30-12:00 (603) 964-6629 Tax Collector: Susan M. Buchanan		NORTHERN UTILITIES INC			
		Map	Lot	Sub	Pg-Line
		000999	000003	000000	0247-04
		Property Location			Acres
UTILITY-GAS			0.000		

Tax Rates		Assessments		Invoice	Summary Of Taxes	
County:	\$ 0.47	Taxable Land:	0	2023P01024704	First Bill: \$ 12,254.00	
School:	\$ 4.40	Buildings:	1,555,100	Billing Date		
Town:	\$ 2.92	Total:	1,555,100	05/22/2023	- Abated/Paid: \$ 0.00	
				Payment Due Date	- Vet. Credits: \$ 0.00	
				07/06/2023		
				Interest Rate	Amount Due:	\$ 12,254.00
				8% APR After 07/06/2023		

Total Tax Rate:	\$ 7.88⁺	Net Value:	1,555,100
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Keep this copy for your records. ⁺ 1st Bill Rate=1/2 Last Year's Final Rate

Remit To		2023 NORTH HAMPTON PROPERTY TAX -- BILL 2 OF 2			
Town of North Hampton Town Clerk/Tax Collector 237 Atlantic Avenue North Hampton, NH 03862 Temp - Return Service Requested		NORTHERN UTILITIES INC			
		Map	Lot	Sub	Net Value
		000999	000003	000000	\$ 2,160,600
		Property Location			Acres
UTILITY-GAS			0.000		
8% APR Charged After 01/11/2024		Invoice	Summary of Taxes		
		2023P02024803	Total Tax: \$ 24,026.00		
Billed To		Billing Date		- 1st Bill: \$ 12,254.00	
NORTHERN UTILITIES INC ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON, NH 03842		11/30/2023		- Abated/Paid: \$ 0.00	
		Payment Due Date		- Vet. Credits: \$ 0.00	
		01/11/2024			
		Amount Due:		\$ 11,772.00	
		Amount Enclosed:			

Please return top copy with your payment.

Tax Collector Office Hours		2023 NORTH HAMPTON PROPERTY TAX -- BILL 2 OF 2			
Town of North Hampton Mon 8:30am - 6:00pm, Tues,Wed&Thurs 8:30-3:00 Fri 8:30-12:00 (603) 964-6029 Tax Collector: Susan M. Buchanan		NORTHERN UTILITIES INC			
Map	Lot	Sub	Pg-Line		
000999	000003	000000	0248-03		
Property Location			Acres		
UTILITY-GAS			0.000		

Tax Rates		Assessments		Invoice	Summary Of Taxes	
County:	\$ 0.67	Taxable Land:	0	2023P02024803	Total Tax:	\$ 24,026.00
School:	\$ 6.31	Buildings:	2,160,600	Billing Date	- 1st Bill:	\$ 12,254.00
Town:	\$ 4.14	Total:	2,160,600	11/30/2023	- Abated/Paid:	\$ 0.00
				Payment Due Date	- Vet. Credits:	\$ 0.00
				01/11/2024		
				Interest Rate	Amount Due:	\$ 11,772.00
				8% APR After 01/11/2024		

Total Tax Rate:	\$ 11.12	Net Value:	2,160,600
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Keep this copy for your records.



PLEASE UTILIZE OUR DROP BOX IN FRONT LOBBY FOR PAYMENT OR U.S. MAIL. *POSTMARK IS ACCEPTED*

**TOWN OF PLAISTOW, NH
TAX COLLECTOR
145 MAIN ST
PLAISTOW, NH 03865
REAL ESTATE TAX BILL**

TAXCOLLECTOR@PLAISTOW.COM
Docket No. DG 24-102
Hearing Entry # 2
PHONE 603-382-8611
M/T/W 9am-4pm

First Bill

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	002547-001881	5/15/2023	8.00% if Paid after	7/3/2023
MAP/PARCEL	LOCATION OF PROPERTY			AREA
60-070-000-000	84 FORREST ST			2.08

OWNER OF RECORD		TAX CALCULATION	
NORTHERN UTILITIES C/O UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH 03842-1704		1/2 Tax at 2022 Tax Rate	
		Municipal	30,591.00
		Local Edu	70,395.00
		State Edu	0.00
		County	4,252.00
		Total Tax	105,238.00
TAX CALCULATION	ASSESSED VALUATION		
2022 Tax Rate	Land	159,600	
Municipal 5.18	Building	11,651,600	
Local Edu 11.91			
County 0.71			
TOTAL 17.80	NET VALUE	11,811,200	
		Estimated Tax Amount	105,238.00
		Net Due This Bill	105,238.00

INFORMATION TO TAXPAYERS

All property owners shall be billed semi-annually. The Property Tax Assessment year is April 1-March 31.

The Taxpayer may, by March 1st following the date of notice of tax and not afterwards. Apply in writing to the Board of Assessors for a Tax Abatement or Deferral.

If you are ELDERLY, DISABLED, BLIND, A VETERAN OR VETERAN'S SPOUSE, OR ARE UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE you may be eligible for a tax exemption, credit, abatement or deferral. For details, application information and deadlines contact the Assessing Department at (603)382-5200 x240.

APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.

Real estate tax payments received by mail will be applied to the oldest tax bill first, for the indicated property, unless noted otherwise or accompanied by the remittance stub.

PAYMENT POLICIES

POST-DATED CHECKS CANNOT BE ACCEPTED AND WILL BE RETURNED.

A \$25 FEE, PLUS ALL ADD'TL DELINQUENCY PENALTIES AND COLLECTION COSTS WILL BE ASSESSED FOR ANY RETURNED CHECK.

TAX BILL is not considered PAID until check or money is CLEARED BY THE BANK

IF YOU ARE NOT THE PRESENT OWNER OF THIS PROPERTY, PLEASE FORWARD TO THE NEW OWNER. THE TAX COLLECTOR IS NOT RESPONSIBLE FOR PAYMENT ON THE WRONG BILL

PLEASE MAKE CHECK PAYABLE TO: TOWN OF PLAISTOW

↑DETACH HERE↑ TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL ↑DETACH HERE↑

PLEASE UTILIZE OUR DROP BOX IN FRONT LOBBY FOR PAYMENT OR U.S. MAIL. *POSTMARK IS ACCEPTED*

**TOWN OF PLAISTOW, NH
REAL ESTATE TAX BILL**

First Bill

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
60-070-000-000	84 FORREST ST	2023	002547-001881	7/3/2023

8.00% APR Interest Charged After 7/3/2023



NORTHERN UTILITIES
C/O UNITIL NORTHERN UTILITIES
ACCOUNTS PAYABLE
6 LIBERTY LN W
HAMPTON NH 03842-1704

Net Due This Bill 105,238.00



City of Portsmouth, 2022 Property Tax Bill
 1 Junkins Avenue, Portsmouth, NH 03801 (603) 610-7244

Docket No. DG 24-102
 BILL FOR FISCAL YEAR 2023
 Hearing Exhibit 2

To: NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE

6 LIBERTY LN WEST
 HAMPTON, NH 03842-

Owner(s)

of Record: NORTHERN UTILITIES INC ACCOUNTS PAYABLE

Account: 51089	Map-Lot: 0199-0009-0000	Location: 0 PUBLIC ROW
TAX RATE INFORMATION		ASSESSED VALUES
MUNICIPAL 7.59	Property Valuation: 46,576,800.00	First Half Tax Bill: (Due on 1/04/2023) 322,312.00
LOCAL EDUCATION 5.40		Pre-payments First Half: 0.00
COUNTY 0.85	Net Valuation 46,576,800.00	Due First Half Bill: 322,312.00
STATE EDUCATION	2022 ANNUAL TAX 644,623.00	Second Half Tax Bill: (Due on 6/01/2023) 322,311.00
Total Tax Rate: 13.84		Prepayments Second Half: 0.00
TAX RATE PER \$1000 OF NET ASSESSED VALUE	2022 Net Annual Tax 644,623.00	Due Second Half Bill: 322,311.00

PLEASE KEEP THIS ENTIRE UPPER PORTION OF BILL FOR YOUR RECORDS

Detach at perforation above and mail this remittance coupon with your payment due. 6/01/2023

SECOND INSTALLMENT

MAP/LOT NUMBER	LOCATION	TAX YEAR	Invoice #	DUE DATE
0199-0009-0000	PUBLIC ROW	2022	343976	6/01/2023

City of Portsmouth, 1 Junkins Avenue, Portsmouth, NH 03801

Please make any address changes here



To Pay Online,
scan QR Code

HOURS OF OPERATION: MON 8:00am - 6:00pm
 TUES-THU 8:00am - 4:30pm FRI 8:00am - 1:00pm

8% APR Interest Charged After 6/01/2023

Second Installment

Make checks payable to: City of Portsmouth

Amount To Pay 322,311.00

If receipt desired, please include self-addressed, stamped envelope.

Account: 51089

NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE
 6 LIBERTY LN WEST
 HAMPTON, NH 03842-

20 0000343976 0032231100 4

Detach at perforation above and mail this remittance coupon with your payment due. 1/04/2023

FIRST INSTALLMENT

MAP/LOT NUMBER	LOCATION	TAX YEAR	Invoice #	DUE DATE
0199-0009-0000	PUBLIC ROW	2022	335075	1/04/2023

City of Portsmouth, 1 Junkins Avenue, Portsmouth, NH 03801

Please make any address changes here



To Pay Online,
scan QR Code

HOURS OF OPERATION: MON 8:00am - 6:00pm
 TUES-THU 8:00am - 4:30pm FRI 8:00am - 1:00pm

8% APR Interest Charged After 1/04/2023

First Installment

Make checks payable to: City of Portsmouth

Amount To Pay 322,312.00

If receipt desired, please include self-addressed, stamped envelope.

Account: 51089

NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE
 6 LIBERTY LN WEST
 HAMPTON, NH 03842-

20 0000335075 0032231200 2



City of Portsmouth, 2022 Property Tax Bill

1 Junkins Avenue, Portsmouth, NH 03801 (603) 610-7244

Docket No. DG-24-102
BILL FOR FISCAL YEAR 2023
Hearing Exhibit 2

To: NORTHERN UTILITIES INC
ACCOUNTS PAYABLE

6 LIBERTY LN WEST
HAMPTON, NH 03842-

Owner(s)

of Record: NORTHERN UTILITIES INC ACCOUNTS PAYABLE

Account: 35504	Map-Lot: 0234-0001-0000	Location: 139 BARBERRY LN
TAX RATE INFORMATION		ASSESSED VALUES
MUNICIPAL 7.59	Property Valuation: 948,700.00	First Half Tax Bill: (Due on 1/04/2023) 6,565.00
LOCAL EDUCATION 5.40		Pre-payments First Half: 0.00
COUNTY 0.85	Net Valuation 948,700.00	Due First Half Bill: 6,565.00
STATE EDUCATION		Second Half Tax Bill: (Due on 6/01/2023) 6,565.00
Total Tax Rate: 13.84	2022 ANNUAL TAX 13,130.00	Prepayments Second Half: 0.00
TAX RATE PER \$1000 OF NET ASSESSED VALUE	2022 Net Annual Tax 13,130.00	Due Second Half Bill: 6,565.00

PLEASE KEEP THIS ENTIRE UPPER PORTION OF BILL FOR YOUR RECORDS

Detach at perforation above and mail this remittance coupon with your payment due. 6/01/2023

SECOND INSTALLMENT

MAP/LOT NUMBER	LOCATION	TAX YEAR	Invoice #	DUE DATE
0234-0001-0000	139 BARBERRY LN	2022	347758	6/01/2023

City of Portsmouth, 1 Junkins Avenue, Portsmouth, NH 03801

Please make any address changes here



To Pay Online,
scan QR Code

HOURS OF OPERATION: MON 8:00am - 6:00pm
TUES-THU 8:00am - 4:30pm FRI 8:00am - 1:00pm

8% APR Interest Charged After 6/01/2023

Second Installment

Make checks payable to: City of Portsmouth

Amount To Pay 6,565.00

If receipt desired, please include self-addressed, stamped envelope.

20 0000347758 0000656500 4

Detach at perforation above and mail this remittance coupon with your payment due. 1/04/2023

FIRST INSTALLMENT

MAP/LOT NUMBER	LOCATION	TAX YEAR	Invoice #	DUE DATE
0234-0001-0000	139 BARBERRY LN	2022	338857	1/04/2023

City of Portsmouth, 1 Junkins Avenue, Portsmouth, NH 03801

Please make any address changes here



To Pay Online,
scan QR Code

HOURS OF OPERATION: MON 8:00am - 6:00pm
TUES-THU 8:00am - 4:30pm FRI 8:00am - 1:00pm

8% APR Interest Charged After 1/04/2023

First Installment

Make checks payable to: City of Portsmouth

Amount To Pay 6,565.00

If receipt desired, please include self-addressed, stamped envelope.

20 0000338857 0000656500 8

Account: 35504

NORTHERN UTILITIES INC
ACCOUNTS PAYABLE
6 LIBERTY LN WEST
HAMPTON, NH 03842-

Account: 35504

NORTHERN UTILITIES INC
ACCOUNTS PAYABLE
6 LIBERTY LN WEST
HAMPTON, NH 03842-



City of Portsmouth, 2022 Property Tax Bill

1 Junkins Avenue, Portsmouth, NH 03801 (603) 610-7244

Docket No. DG 24-102
BILL FOR FISCAL YEAR 2023
Hearing Exhibit 2

To: NORTHERN UTILITIES INC

6 LIBERTY LANE WEST
HAMPTON, NH 03842-

Owner(s)

of Record: NORTHERN UTILITIES INC

Account: 35823		Map-Lot: 0267-0015-0000		Location: 325 WEST RD	
TAX RATE INFORMATION		ASSESSED VALUES		First Half Tax Bill: (Due on 1/04/2023) 16,242.00	
MUNICIPAL	7.59	Property Valuation:	2,347,100.00	Pre-payments First Half:	0.00
LOCAL EDUCATION	5.40			Due First Half Bill:	16,242.00
COUNTY	0.85	Net Valuation	2,347,100.00	Second Half Tax Bill: (Due on 6/01/2023)	16,241.00
STATE EDUCATION				Prepayments Second Half:	0.00
Total Tax Rate:	13.84	2022 ANNUAL TAX	32,483.00	Due Second Half Bill:	16,241.00
TAX RATE PER \$1000 OF NET ASSESSED VALUE		2022 Net Annual Tax	32,483.00		

PLEASE KEEP THIS ENTIRE UPPER PORTION OF BILL FOR YOUR RECORDS

Detach at perforation above and mail this remittance coupon with your payment due. 6/01/2023

SECOND INSTALLMENT

MAP/LOT NUMBER	LOCATION	TAX YEAR	Invoice #	DUE DATE
0267-0015-0000	325 WEST RD	2022	348008	6/01/2023

City of Portsmouth, 1 Junkins Avenue, Portsmouth, NH 03801

Please make any address changes here



To Pay Online, scan QR Code

HOURS OF OPERATION: MON 8:00am - 6:00pm
TUES-THU 8:00am - 4:30pm FRI 8:00am - 1:00pm

8% APR Interest Charged After 6/01/2023

Second Installment

Make checks payable to: City of Portsmouth

Amount To Pay 16,241.00

If receipt desired, please include self-addressed, stamped envelope.

Account: 35823

NORTHERN UTILITIES INC
6 LIBERTY LANE WEST
HAMPTON, NH 03842-

20 0000348008 0001624100 7

Detach at perforation above and mail this remittance coupon with your payment due. 1/04/2023

FIRST INSTALLMENT

MAP/LOT NUMBER	LOCATION	TAX YEAR	Invoice #	DUE DATE
0267-0015-0000	325 WEST RD	2022	339107	1/04/2023

City of Portsmouth, 1 Junkins Avenue, Portsmouth, NH 03801

Please make any address changes here



To Pay Online, scan QR Code

HOURS OF OPERATION: MON 8:00am - 6:00pm
TUES-THU 8:00am - 4:30pm FRI 8:00am - 1:00pm

8% APR Interest Charged After 1/04/2023

First Installment

Make checks payable to: City of Portsmouth

Amount To Pay 16,242.00

If receipt desired, please include self-addressed, stamped envelope.

Account: 35823

NORTHERN UTILITIES INC
6 LIBERTY LANE WEST
HAMPTON, NH 03842-

20 0000339107 0001624200 8



2023 PROPERTY TAX - 1st HALF

CITY OF PORTSMOUTH

1 JUNKINS AVENUE

PORTSMOUTH, NH 03801

HOURS: M 8AM-6PM; T-TH 8AM-4:30PM; F 8AM-1PM

PHONE: (603) 610-7244

Account Number	51089
Map-Lot-Suffix	0199-0009-0000
Location	0 PUBLIC ROW
Invoice Number	353207

NORTHERN UTILITIES INC
ACCOUNTS PAYABLE
6 LIBERTY LN WEST
HAMPTON, NH 03842-

OWNERS OF RECORD:
NORTHERN UTILITIES INC ACCOUNTS PAYABLE

TAX RATE INFORMATION	
MUNICIPAL	7.17
LOCAL EDUCATION	6.33
COUNTY	0.85
STATE EDUCATION	1.78
TOTAL	16.13

RATE IS PER \$1,000 IN ASSESSED VALUE

UNPAID BALANCES ACCRUE INTEREST AT 8% PER ANNUM AFTER THE DUE DATE

ANNUAL TAX BILL BREAKDOWN FOR THE 2023 TAX YEAR

TOTAL ASSESSED VALUE:	43,647,533	NET TAX OBLIGATION:	626,342.00
APPLIED EXEMPTIONS:		FIRST HALF BILL:	313,171.00
NET TAXABLE VALUE:	43,647,533	LESS CREDIT BALANCE ON ACCT	0.00
		DUE 12/28/2023	313,171.00
TOTAL TAX OBLIGATION:	626,342.00		
APPLIED VETERAN'S CREDITS			
NET TAX OBLIGATION:	626,342.00		

**** PLEASE SEE BACK OF BILL FOR INFORMATION ON PAYMENT OPTIONS, EXEMPTIONS, CREDITS, DEFERRALS AND ABATEMENTS ****

TO ENSURE PROPER PAYMENT APPLICATION, PLEASE INCLUDE THE STUB BELOW
IF A RECEIPT IS DESIRED, PLEASE ENCLOSE A SELF-ADDRESSED, STAMPED ENVELOPE.

DETACH HERE AND RETURN LOWER PORTION WITH PAYMENT

CITY OF PORTSMOUTH, NH - TAX COLLECTOR
1 JUNKINS AVENUE
PORTSMOUTH, NH 03801



Please make any address changes here

ACCOUNT #:	51089
MAP-LOT:	0199-0009-0000
LOCATION:	0 PUBLIC ROW
INVOICE #:	353207
DUE DATE:	12/28/2023
AMOUNT DUE:	\$313,171.00
AMOUNT PAID:	

MAKE CHECKS PAYABLE TO:

CITY OF PORTSMOUTH

*** Include Account # ***

NORTHERN UTILITIES INC
ACCOUNTS PAYABLE
6 LIBERTY LN WEST
HAMPTON, NH 03842-

20 0000353207 0031317100 0

000372



2023 PROPERTY TAX - 1st HALF

CITY OF PORTSMOUTH

1 JUNKINS AVENUE

PORTSMOUTH, NH 03801

HOURS: M 8AM-6PM; T-TH 8AM-4:30PM; F 8AM-1PM

PHONE: (603) 610-7244

NORTHERN UTILITIES INC
ACCOUNTS PAYABLE
6 LIBERTY LN WEST
HAMPTON, NH 03842-

OWNERS OF RECORD:

NORTHERN UTILITIES INC ACCOUNTS PAYABLE

Account Number	35504
Map-Lot-Suffix	0234-0001-0000
Location	139 BARBERRY LN
Invoice Number	356987

TAX RATE INFORMATION	
MUNICIPAL	7.17
LOCAL EDUCATION	6.33
COUNTY	0.85
STATE EDUCATION	1.78
TOTAL	16.13

RATE IS PER \$1,000 IN ASSESSED VALUE

UNPAID BALANCES ACCRUE INTEREST AT 8% PER ANNUM AFTER THE DUE DATE

ANNUAL TAX BILL BREAKDOWN FOR THE 2023 TAX YEAR

TOTAL ASSESSED VALUE:	948,700	NET TAX OBLIGATION:	13,614.00
APPLIED EXEMPTIONS:		FIRST HALF BILL:	6,807.00
NET TAXABLE VALUE:	948,700	LESS CREDIT BALANCE ON ACCT	0.00
		DUE 12/28/2023	6,807.00
TOTAL TAX OBLIGATION:	13,614.00		
APPLIED VETERAN'S CREDITS			
NET TAX OBLIGATION:	13,614.00		

**** PLEASE SEE BACK OF BILL FOR INFORMATION ON PAYMENT OPTIONS, EXEMPTIONS, CREDITS, DEFERRALS AND ABATEMENTS ****

TO ENSURE PROPER PAYMENT APPLICATION, PLEASE INCLUDE THE STUB BELOW
IF A RECEIPT IS DESIRED, PLEASE ENCLOSE A SELF-ADDRESSED, STAMPED ENVELOPE.

DETACH HERE AND RETURN LOWER PORTION WITH PAYMENT

CITY OF PORTSMOUTH, NH - TAX COLLECTOR
1 JUNKINS AVENUE
PORTSMOUTH, NH 03801



ACCOUNT #:	35504
MAP-LOT:	0234-0001-0000
LOCATION:	139 BARBERRY LN
INVOICE #:	356987
DUE DATE:	12/28/2023
AMOUNT DUE:	\$6,807.00
AMOUNT PAID:	

MAKE CHECKS PAYABLE TO:

CITY OF PORTSMOUTH

*** Include Account # ***

NORTHERN UTILITIES INC
ACCOUNTS PAYABLE
6 LIBERTY LN WEST
HAMPTON, NH 03842-

20 0000356987 0000680700 1

000373



2023 PROPERTY TAX - 1st HALF

CITY OF PORTSMOUTH

1 JUNKINS AVENUE

PORTSMOUTH, NH 03801

HOURS: M 8AM-6PM; T-TH 8AM-4:30PM; F 8AM-1PM

PHONE: (603) 610-7244

NORTHERN UTILITIES INC
6 LIBERTY LANE WEST
HAMPTON, NH 03842-

OWNERS OF RECORD:
NORTHERN UTILITIES INC

Account Number	35823
Map-Lot-Suffix	0267-0015-0000
Location	325 WEST RD
Invoice Number	357232

TAX RATE INFORMATION	
MUNICIPAL	7.17
LOCAL EDUCATION	6.33
COUNTY	0.85
STATE EDUCATION	1.78
TOTAL	16.13

RATE IS PER \$1,000 IN ASSESSED VALUE

UNPAID BALANCES ACCRUE INTEREST AT 8% PER ANNUM AFTER THE DUE DATE

ANNUAL TAX BILL BREAKDOWN FOR THE 2023 TAX YEAR

TOTAL ASSESSED VALUE:	2,347,100	NET TAX OBLIGATION:	33,681.00
APPLIED EXEMPTIONS:		FIRST HALF BILL:	16,841.00
NET TAXABLE VALUE:	2,347,100	LESS CREDIT BALANCE ON ACCT	0.00
		DUE 12/28/2023	16,841.00
TOTAL TAX OBLIGATION:	33,681.00		
APPLIED VETERAN'S CREDITS			
NET TAX OBLIGATION:	33,681.00		

**** PLEASE SEE BACK OF BILL FOR INFORMATION ON PAYMENT OPTIONS, EXEMPTIONS, CREDITS, DEFERRALS AND ABATEMENTS ****

TO ENSURE PROPER PAYMENT APPLICATION, PLEASE INCLUDE THE STUB BELOW
IF A RECEIPT IS DESIRED, PLEASE ENCLOSE A SELF-ADDRESSED, STAMPED ENVELOPE.

DETACH HERE AND RETURN LOWER PORTION WITH PAYMENT

CITY OF PORTSMOUTH, NH - TAX COLLECTOR
1 JUNKINS AVENUE
PORTSMOUTH, NH 03801



Please make any address changes here

ACCOUNT #:	35823
MAP-LOT:	0267-0015-0000
LOCATION:	325 WEST RD
INVOICE #:	357232
DUE DATE:	12/28/2023
AMOUNT DUE:	\$16,841.00
AMOUNT PAID:	

MAKE CHECKS PAYABLE TO:

CITY OF PORTSMOUTH

*** Include Account # ***

NORTHERN UTILITIES INC
6 LIBERTY LANE WEST
HAMPTON, NH 03842-

20 0000357232 0001684100 4



City of Rochester

Tax Collector
PO Box 981096
Boston MA 02298-1096
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Docet No. DC-24-100
Hearing Exhibit 2

Remit Copy

Please write your parcel number on your check and enclose this portion of bill with your payment.
Make checks payable to: City of Rochester

Bill Number	Bill Date	Parcel	Location
9584	06/13/2023	0100-0001-0000	0 ROCHESTER CITY OF

Amount Due
\$404,457.00

968423 778 01 009210 01 NNNNNY
NORTHERN UTILITIES INC
% UNITIL ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1704

Please Note Address & Owner Correction Below:

Name: _____
 Street: _____
 City: _____ State: _____ Zip: _____

92092082023000009584400404457004

✂ DETACH AND RETURN THE PORTION ABOVE WITH YOUR PAYMENT ✂



City of Rochester

Tax Collector
Rochester, New Hampshire
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Customer Copy

Keep this portion for your records

Customer		Location				
NORTHERN UTILITIES INC		0 ROCHESTER CITY OF				
Bill Date	Bill Number	Parcel	Year	Interest Begins		
06/13/2023	9584	0100-0001-0000	2023	07/14/2023		
Unpaid Taxes are Subject to		State School Tax	Local School Tax	County Tax	City Tax	Tax Rate *
Interest at	After					
8 %	07/13/2023	0.685	6.600	1.375	3.980	12.640
Valuations		Tax Rate Per 1000				
LAND	999,500	* BASED ON 1/2 OF PRIOR YEAR TAX RATE				
CURRENT USE	0					
BUILDINGS	32,832,100					
Exemptions						
ELDERLY	0	JULY BILL	404,457.00			
BLIND	0	LESS VETERANS CREDIT	0.00			
DISABLED	0	LESS PREPAYMENTS	0.00			
Taxable Valuation		Total Due This Bill				
NET	33,831,600	\$404,457.00				
Previous Unpaid Taxes Due - Includes Interest Thru 07/13/2023					Total Previous Unpaid Taxes Due	
Year	Date	Balance	Interest			
				\$0.00		

IMPORTANT TAXPAYER INFORMATION LOCATED ON BACK OF BILL

PAYMENTS MUST BE POSTMARKED BY JULY 13, 2023
 MASTER CARD, VISA, DISCOVER, AMEX. CREDIT CARD FEES
 2.45%, DEBIT 1%, E-CHECK \$1.50, MINIMUM FEE \$1.95.
 PAY ONLINE WWW.ROCHESTERNH.NET, PAY BILLS TAB.
 IF IN BANKRUPTCY PLEASE SEE REVERSE SIDE



000375



City of Rochester

Tax Collector
PO Box 981096
Boston MA 02298-1096
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Booklet No. DG-24-100
Hearing Exhibit 2

Remit Copy

Please write your parcel number on your check and enclose this portion of bill with your payment.
Make checks payable to: City of Rochester

Bill Number	Bill Date	Parcel	Location
9582	06/13/2023	0137-0002-0000	760 COLUMBUS

Amount Due
\$1,531.00

968423 778 01 009208 01 NNNNNY
NORTHERN UTILITIES INC
% UNITIL ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1704

Please Note Address & Owner Correction Below:

Name: _____
 Street: _____
 City: _____ State: _____ Zip: _____

92092082023000009582800001531003

✂ DETACH AND RETURN THE PORTION ABOVE WITH YOUR PAYMENT ✂



City of Rochester

Tax Collector
Rochester, New Hampshire
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Customer Copy

Keep this portion for your records

Customer		Location				
NORTHERN UTILITIES INC		760 COLUMBUS				
Bill Date	Bill Number	Parcel	Year	Interest Begins		
06/13/2023	9582	0137-0002-0000	2023	07/14/2023		
Unpaid Taxes are Subject to		State School Tax	Local School Tax	County Tax	City Tax	Tax Rate *
Interest at	After					
8 %	07/13/2023	0.685	6.600	1.375	3.980	12.640
Valuations		Tax Rate Per 1000				
LAND	126,200	* BASED ON 1/2 OF PRIOR YEAR TAX RATE				
CURRENT USE	0					
BUILDINGS	1,900					
Exemptions						
ELDERLY	0	JULY BILL	1,531.00			
BLIND	0	LESS VETERANS CREDIT	0.00			
DISABLED	0	LESS PREPAYMENTS	0.00			
Taxable Valuation		Total Due This Bill				
NET	128,100	\$1,531.00				
Previous Unpaid Taxes Due - Includes Interest Thru 07/13/2023					Total Previous Unpaid Taxes Due	
Year	Date	Balance	Interest			
				\$0.00		

IMPORTANT TAXPAYER INFORMATION LOCATED ON BACK OF BILL

PAYMENTS MUST BE POSTMARKED BY JULY 13, 2023
 MASTER CARD, VISA, DISCOVER, AMEX. CREDIT CARD FEES
 2.45%, DEBIT 1%, E-CHECK \$1.50, MINIMUM FEE \$1.95.
 PAY ONLINE WWW.ROCHESTERNH.NET, PAY BILLS TAB.
 IF IN BANKRUPTCY PLEASE SEE REVERSE SIDE



000376



City of Rochester

Tax Collector
PO Box 981096
Boston MA 02298-1096
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Bookst No. DG 24 00
Hearing Exhibit 2

Remit Copy

Please write your parcel number on your check and enclose this portion of bill with your payment.
Make checks payable to: City of Rochester

Bill Number	Bill Date	Parcel	Location
9583	06/13/2023	0137-0003-0000	770 COLUMBUS

Amount Due
\$4,257.00

968423 778 01 009209 01 NNNNNY
NORTHERN UTILITIES INC
% UNITIL ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1704

Please Note Address & Owner Correction Below:

Name: _____
 Street: _____
 City: _____ State: _____ Zip: _____

92092082023000009583600004257002

✂ DETACH AND RETURN THE PORTION ABOVE WITH YOUR PAYMENT ✂



City of Rochester

Tax Collector
Rochester, New Hampshire
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Customer Copy

Keep this portion for your records

Customer		Location				
NORTHERN UTILITIES INC		770 COLUMBUS				
Bill Date	Bill Number	Parcel	Year	Interest Begins		
06/13/2023	9583	0137-0003-0000	2023	07/14/2023		
Unpaid Taxes are Subject to		State School Tax	Local School Tax	County Tax	City Tax	Tax Rate *
Interest at	After					
8 %	07/13/2023	0.685	6.600	1.375	3.980	12.640
Valuations		Tax Rate Per 1000				
LAND	340,200	* BASED ON 1/2 OF PRIOR YEAR TAX RATE				
CURRENT USE	0					
BUILDINGS	15,900					
Exemptions		JULY BILL	4,257.00			
ELDERLY	0	LESS VETERANS CREDIT	0.00			
BLIND	0	LESS PREPAYMENTS	0.00			
DISABLED	0					
Taxable Valuation		Total Due This Bill				
NET	356,100	\$4,257.00				
Previous Unpaid Taxes Due - Includes Interest Thru 07/13/2023		Year Date Balance Interest			Total Previous Unpaid Taxes Due	
					\$0.00	

IMPORTANT TAXPAYER INFORMATION LOCATED ON BACK OF BILL

PAYMENTS MUST BE POSTMARKED BY JULY 13, 2023
 MASTER CARD, VISA, DISCOVER, AMEX. CREDIT CARD FEES
 2.45%, DEBIT 1%, E-CHECK \$1.50, MINIMUM FEE \$1.95.
 PAY ONLINE WWW.ROCHESTERNH.NET, PAY BILLS TAB.
 IF IN BANKRUPTCY PLEASE SEE REVERSE SIDE



000377



City of Rochester

Tax Collector
PO Box 981096
Boston MA 02298-1096
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Docket No. DG 24-102
Hearing Exhibit

Remit Copy

Please write your parcel number on your check
and enclose this portion of bill with your payment.
Make checks payable to: City of Rochester

Table with 4 columns: Bill Number, Bill Date, Parcel, Location. Row 1: 9584, 12/22/2023, 0100-0001-0000, 0 ROCHESTER CITY OF

Amount Due
\$284,976.00

01017740 778 01 009209 01 NNNNNY
NORTHERN UTILITIES INC
% UNITIL ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1704

Please Note Address & Owner Correction Below:

Name:
Street:
City: State: Zip:

92092082023000009584400284976008

✂ DETACH AND RETURN THE PORTION ABOVE WITH YOUR PAYMENT ✂



City of Rochester

Tax Collector
Rochester, New Hampshire
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Customer Copy

Keep this portion for your records

Customer: NORTHERN UTILITIES INC, Location: 0 ROCHESTER CITY OF. Table with columns for Bill Date, Bill Number, Parcel, Year, Interest Begins, Unpaid Taxes, Valuations, Tax Rate Per 1000, Total Due This Bill (\$284,976.00), Previous Unpaid Taxes Due (\$0.00).

IMPORTANT TAXPAYER INFORMATION LOCATED ON BACK OF BILL

PAYMENTS MUST BE POSTMARKED BY January 22, 2024
MASTER CARD, VISA, DISCOVER, AMEX. CREDIT CARD FEES
2.45%, DEBIT 1%, E-CHECK \$1.50, MINIMUM FEE \$1.95.
PAY ONLINE WWW.ROCHESTERNH.NET, PAY BILLS TAB.
IF IN BANKRUPTCY PLEASE SEE REVERSE SIDE

000378





City of Rochester

Tax Collector
PO Box 981096
Boston MA 02298-1096
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Docket No. DG 24-102
Hearing Exhibit

Remit Copy

Please write your parcel number on your check and enclose this portion of bill with your payment.
Make checks payable to: City of Rochester

Bill Number	Bill Date	Parcel	Location
9582	12/22/2023	0137-0002-0000	760 COLUMBUS

Amount Due
\$1,510.00

01017740 778 01 009207 01 NNNNNY
NORTHERN UTILITIES INC
% UNITIL ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1704

Please Note Address & Owner Correction Below:

Name: _____
 Street: _____
 City: _____ State: _____ Zip: _____

92092082023000009582800001510007

✂ DETACH AND RETURN THE PORTION ABOVE WITH YOUR PAYMENT ✂



City of Rochester

Tax Collector
Rochester, New Hampshire
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Customer Copy

Keep this portion for your records

Customer		Location				
NORTHERN UTILITIES INC		760 COLUMBUS				
Bill Date	Bill Number	Parcel	Year	Interest Begins		
12/22/2023	9582	0137-0002-0000	2023	01/23/2024		
Unpaid Taxes are Subject to		State School Tax	Local School Tax	County Tax	City Tax	Tax Rate *
Interest at	After					
8 %	01/22/2024	2.000	13.010	2.990	7.740	25.740
Valuations		Tax Rate Per 1000				
LAND	126,200	TOTAL GROSS TAX		3,041.00		
CURRENT USE	0	LESS VETERANS CREDIT		0.00		
BUILDINGS	1,900	LESS PREPAYMENTS		-1,531.00		
Exemptions		INTEREST DUE ON JULY BILL		0.00		
ELDERLY	0					
BLIND	0					
DISABLED	0					
Taxable Valuation		Total Due This Bill				
NET	128,100	\$1,510.00				
Previous Unpaid Taxes Due - Includes Interest Thru 01/22/2024				Total Previous Unpaid Taxes Due		
Year	Date	Balance	Interest			
				\$0.00		

IMPORTANT TAXPAYER INFORMATION LOCATED ON BACK OF BILL

PAYMENTS MUST BE POSTMARKED BY January 22, 2024
 MASTER CARD, VISA, DISCOVER, AMEX. CREDIT CARD FEES
 2.45%, DEBIT 1%, E-CHECK \$1.50, MINIMUM FEE \$1.95.
 PAY ONLINE WWW.ROCHESTERNH.NET, PAY BILLS TAB.
 IF IN BANKRUPTCY PLEASE SEE REVERSE SIDE



000379



City of Rochester

Tax Collector
PO Box 981096
Boston MA 02298-1096
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

Docket No. DG 24-102
Hearing Extraordinary
PROPERTY TAX BILL

Remit Copy

Please write your parcel number on your check and enclose this portion of bill with your payment.
Make checks payable to: City of Rochester

Bill Number	Bill Date	Parcel	Location
9583	12/22/2023	0137-0003-0000	770 COLUMBUS

Amount Due
\$4,197.00

01017740 778 01 009208 01 NNNNNY
NORTHERN UTILITIES INC
% UNITIL ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON, NH 03842-1704

Please Note Address & Owner Correction Below:

Name: _____
 Street: _____
 City: _____ State: _____ Zip: _____

92092082023000009583600004197000

✂ DETACH AND RETURN THE PORTION ABOVE WITH YOUR PAYMENT ✂



City of Rochester

Tax Collector
Rochester, New Hampshire
OFFICE HOURS - Monday thru Friday 8 a.m. to 5 p.m.

2023

PROPERTY TAX BILL

Customer Copy

Keep this portion for your records

Customer			Location			
NORTHERN UTILITIES INC			770 COLUMBUS			
Bill Date	Bill Number	Parcel	Year	Interest Begins		
12/22/2023	9583	0137-0003-0000	2023	01/23/2024		
Unpaid Taxes are Subject to		State School Tax	Local School Tax	County Tax	City Tax	Tax Rate *
Interest at	After					
8 %	01/22/2024	2.000	13.010	2.990	7.740	25.740
Valuations		Tax Rate Per 1000				
LAND	340,200	TOTAL GROSS TAX		8,454.00		
CURRENT USE	0	LESS VETERANS CREDIT		0.00		
BUILDINGS	15,900	LESS PREPAYMENTS		-4,257.00		
Exemptions		INTEREST DUE ON JULY BILL		0.00		
ELDERLY	0					
BLIND	0					
DISABLED	0					
Taxable Valuation		Total Due This Bill				
NET	356,100	\$4,197.00				
Previous Unpaid Taxes Due - Includes Interest Thru 01/22/2024				Total Previous Unpaid Taxes Due		
Year	Date	Balance	Interest			
				\$0.00		

IMPORTANT TAXPAYER INFORMATION LOCATED ON BACK OF BILL


PAYMENTS MUST BE POSTMARKED BY January 22, 2024
 MASTER CARD, VISA, DISCOVER, AMEX. CREDIT CARD FEES
 2.45%, DEBIT 1%, E-CHECK \$1.50, MINIMUM FEE \$1.95.
 PAY ONLINE WWW.ROCHESTERNH.NET, PAY BILLS TAB.
 IF IN BANKRUPTCY PLEASE SEE REVERSE SIDE

000380



TOWN OF ROLLINSFORD
OFFICE OF TAX COLLECTOR
667 MAIN STREET, PO BOX 309
ROLLINSFORD, NH 03869
 Email: andrea.cass@rollinsford.nh.us

Tax Collector's Office
 Docket No. LG 24-102
 Hearing Exhibit 2
Business Hours:
 Monday 9:00 am to 1:00 pm
 Tuesday 3:00 pm to 6:00 pm
 Thursday 3:00 pm to 6:00 pm

TAX YEAR	INVOICE	BILL DATE	INTEREST RATE	DUE DATE
2023	2023P01016007	06/06/23	8.00%	07/06/23
MAP/PARCEL	LOCATION OF PROPERTY			AREA
1-0-0	ROLLINSFORD			0.000
MAILED TO			OWNER	
*****AUTO**ALL FOR AADC 030 UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON NH 03842-1704 			UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON NH 03842	
TAX RATE*	ASSESSED VALUATION		SUMMARY OF TAXES	
Municipal 1.47 County 0.82 School 4.70	Buildings 321,100.00		First Bill 2,244.00	
*First Bill Tax Rate Equals 1/2 Last Year's Final Tax Rate			Interest at 8% per annum after due date	
TOTAL 6.99	NET VALUE 321,100.00		AMOUNT DUE BY 07/06/23 2,244.00	
			Past Due Amount(s) 0.00	
			Total 2,244.00	

INFORMATION FOR TAXPAYERS

Secure Drop Box: Located in the front door of Town Hall, the secure drop box provides taxpayers a convenient option for making property tax payments outside of business hours. Please include: (a) bottom portion of this bill including your phone number; (b) personal or bank check (no cash or credit card payments accepted); (c) self-addressed stamped envelope, if you would like a paid receipt mailed to you.

Tax Kiosk: Provides taxpayers access to payment confirmation and billing information for the last four billing cycles. The kiosk can be accessed from the Town's website or by typing www.nhtaxkiosk.com in your web browser.

PLEASE KEEP THE UPPER PORTION OF BILL FOR YOUR RECORDS

DETACH HERE

TO ENSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL

DETACH HERE

MAKE CHECKS PAYABLE TO: TOWN OF ROLLINSFORD

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	INVOICE	DUE DATE
1-0-0	ROLLINSFORD	2023	2023P01016007	07/06/23

Interest at 8% per annum after due date

AMOUNT DUE BY 07/06/23	2,244.00
Past Due Amount(s)	0.00
Total	2,244.00

Mailed To:


UNITIL NORTHERN UTILITIES
 ACCOUNTS PAYABLE
 6 LIBERTY LANE WEST
 HAMPTON NH 03842-1704

PHONE NUMBER: (_____) -000381- _____

PLEASE FILL IN YOUR PHONE NUMBER ABOVE AND RETURN THIS PORTION WITH YOUR PAYMENT YOUR CANCELED CHECK IS YOUR RECEIPT

TOWN OF ROLLINSFORD
OFFICE OF TAX COLLECTOR
667 MAIN STREET, PO BOX 309
ROLLINSFORD, NH 03869
Email: andrea.cass@rollinsford.nh.us

Tax Collector's Office
Docket No. DG 24-102
Business Hours:
Hearing Exhibit 2
Monday 9:00 am to 1:00 pm
Tuesday 3:00 pm to 6:00 pm
Thursday 3:00 pm to 6:00 pm

TAX YEAR	INVOICE	BILL DATE	INTEREST RATE	DUE DATE
2023	2023P01016101	06/06/23	8.00%	07/06/23
MAP/PARCEL	LOCATION OF PROPERTY			AREA
1-76-0	REAR LAND			4.000
MAILED TO		OWNER		
*****AUTO**ALL FOR AADC 030 UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON NH 03842-1704 		UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON NH 03842		
TAX RATE*	ASSESSED VALUATION		SUMMARY OF TAXES	
Municipal 1.47 County 0.82 School 4.70 State 0.45	Land	48,000.00	First Bill	357.00
*First Bill Tax Rate Equals 1/2 Last Year's Final Tax Rate			Interest at 8% per annum after due date	
TOTAL 7.44	NET VALUE	48,000.00	AMOUNT DUE BY 07/06/23	357.00
			Past Due Amount(s)	0.00
			Total	357.00

INFORMATION FOR TAXPAYERS

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PLEASE KEEP THE UPPER PORTION OF BILL FOR YOUR RECORDS

DETACH HERE

TO ENSURE PROPER CREDIT, RETURN ENTIRE BOTTOM PORTION OF BILL

DETACH HERE

MAKE CHECKS PAYABLE TO: TOWN OF ROLLINSFORD

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	INVOICE	DUE DATE
1-76-0	REAR LAND	2023	2023P01016101	07/06/23

Interest at 8% per annum after due date

AMOUNT DUE BY 07/06/23 357.00

Past Due Amount(s) 0.00

Total 357.00

Mailed To:


UNITIL NORTHERN UTILITIES
ACCOUNTS PAYABLE
6 LIBERTY LANE WEST
HAMPTON NH 03842-1704

PHONE NUMBER: (_____) 000382

PLEASE FILL IN YOUR PHONE NUMBER ABOVE AND RETURN THIS PORTION WITH YOUR PAYMENT YOUR CANCELED CHECK IS YOUR RECEIPT

TOWN OF ROLLINSFORD
OFFICE OF TAX COLLECTOR
667 MAIN STREET, PO BOX 309
ROLLINSFORD, NH 03869
Email: andrea.cass@rollinsford.nh.us

Docket No. **Tax Collector's Office**
Hearing **Business Hours:**
Monday 9:00 am to 1:00 pm
Tuesday 3:00 pm to 6:00 pm
Thursday 3:00 pm to 6:00 pm

TAX YEAR	INVOICE	BILL DATE	INTEREST RATE	DUE DATE
2023	2023P02016101	11/15/23	8.00%	12/18/23
MAP/PARCEL	LOCATION OF PROPERTY			AREA
1-76-0	REAR LAND			4.000
MAILED TO			OWNER	
*****AUTO**ALL FOR AADC 030 UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH 03842-1704 			UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON NH 03842	
TAX RATE	ASSESSED VALUATION		SUMMARY OF TAXES	
Municipal 3.38 County 1.77 School 9.03 State 1.20	Land	48,000.00	Total 2023 Tax Bill 738.00 First Bill -357.00	
TOTAL 15.38	NET VALUE	48,000.00	Interest at 8% per annum after due date AMOUNT DUE BY 12/18/23 381.00 Past Due Amount(s) 0.00 Total 381.00	

INFORMATION FOR TAXPAYERS

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DETACH HERE

MAKE CHECKS PAYABLE TO: TOWN OF ROLLINSFORD

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	INVOICE	DUE DATE
1-76-0	REAR LAND	2023	2023P02016101	12/18/23

Interest at 8% per annum after due date

AMOUNT DUE BY 12/18/23 381.00

Mailed To:

Past Due Amount(s) 0.00

Total 381.00


UNITIL NORTHERN UTILITIES
ACCOUNTS PAYABLE
6 LIBERTY LN W
HAMPTON NH 03842-1704

PHONE NUMBER: (_____) _____ 000383 _____

PLEASE FILL IN YOUR PHONE NUMBER ABOVE AND RETURN THIS PORTION WITH YOUR PAYMENT YOUR CANCELED CHECK IS YOUR RECEIPT

TOWN OF ROLLINSFORD
OFFICE OF TAX COLLECTOR
 667 MAIN STREET, PO BOX 309
 ROLLINSFORD, NH 03869
 Email: andrea.cass@rollinsford.nh.us

Tax Collector's Office
 Docket No. DG 24-102
 Hearing Exhibit 2
Business Hours:
 Monday 9:00 am to 1:00 pm
 Tuesday 3:00 pm to 6:00 pm
 Thursday 3:00 pm to 6:00 pm

TAX YEAR	INVOICE	BILL DATE	INTEREST RATE	DUE DATE
2023	2023P02016007	11/15/23	8.00%	12/18/23
MAP/PARCEL	LOCATION OF PROPERTY			AREA
1-0-0	ROLLINSFORD			0.000
MAILED TO			OWNER	
*****AUTO**ALL FOR AADC 030 UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH 03842-1704 			UNITIL NORTHERN UTILITIES ACCOUNTS PAYABLE 6 LIBERTY LANE WEST HAMPTON NH 03842	
TAX RATE	ASSESSED VALUATION		SUMMARY OF TAXES	
Municipal 3.38 County 1.77 School 9.03	Buildings	319,600.00	Total 2023 Tax Bill	4,532.00
			First Bill	-2,244.00
			Interest at 8% per annum after due date	
			AMOUNT DUE BY 12/18/23	2,288.00
			Past Due Amount(s)	0.00
TOTAL 14.18	NET VALUE	319,600.00	Total	2,288.00

INFORMATION FOR TAXPAYERS

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DETACH HERE

MAKE CHECKS PAYABLE TO: TOWN OF ROLLINSFORD

MAP/PARCEL	LOCATION OF PROPERTY	TAX YEAR	INVOICE	DUE DATE
1-0-0	ROLLINSFORD	2023	2023P02016007	12/18/23

Interest at 8% per annum after due date

AMOUNT DUE BY 12/18/23 2,288.00

Past Due Amount(s) 0.00

Total 2,288.00

Mailed To:

UNITIL NORTHERN UTILITIES
 ACCOUNTS PAYABLE
 6 LIBERTY LN W
 HAMPTON NH 03842-1704

PHONE NUMBER: (_____) _____-000384 _____

PLEASE FILL IN YOUR PHONE NUMBER ABOVE AND RETURN THIS PORTION WITH YOUR PAYMENT YOUR CANCELED CHECK IS YOUR RECEIPT


TOWN HALL HOURS
MONDAY-FRIDAY
8:30 AM - 5:00 PM
(603) 890-2109

TOWN OF SALEM, NH
TAX COLLECTOR
33 GEREMONTY DRIVE
SALEM, NH 03079

Docket No. DG 24-102
 Please keep top portion for your records.

PROPERTY TAX BILL

FIRST BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	534241	5/18/2023	8 %	7/3/2023
MAP/PARCEL	UNIT	LOCATION OF PROPERTY		AREA
157/11141		S BROADWAY		0.00
OWNER OF RECORD			1/2 TAX CALCULATION	
NORTHERN UTILITIES INC ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH, 03842-1704 10293			First Bill Property Tax	1,807.00
			Credits	0.00
TAX RATES / \$1,000	ASSESSED VALUATION			
Municipal 5.08 Local Ed 9.11 State Ed 1.14 County 0.72 TOTAL 16.05	Building Value 242,400 Land Value 0 Exemptions 0 Current Use 0 NET VALUE 242,400	First Bill Tax Due		1,807.00
		Payments		0.00
			PAY THIS AMOUNT	\$ 1,807.00
INFORMATION TO TAXPAYERS			PAYMENT POLICIES	
<p>All property owners shall be billed semi-annually. The Property Assessment year is April 1-March 31.</p> <p>Any bill not paid by the due date is considered delinquent. Interest is calculated at the designated APR on any delinquent bill.</p> <p>The Taxpayer may, by March 1st following the date of the notice of tax and not afterwards, apply in writing to the Selectmen or Assessor(s) for a Tax abatement or deferral.</p> <p>If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement or deferral. For details, application information and deadlines contact the Assessing Department at (603)-890-2115. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.</p>			<p>Please use the enclosed envelope only if you are mailing payment on or before the due date and are enclosing the remittance stub. Please make check payable to the Town of Salem. For payment without the remittance stub please mail to Salem Town Hall at 33 Geremonty Drive. For PAID receipts, please include the entire bill with payment. If this bill is paid by check or money order it is not considered paid until the check or money order has cleared. A \$25.00 fee plus all additional delinquency penalties and collection costs will be charged for any check returned by the bank for any reason. If your bank or mortgage company pays your taxes, please review and forward your bill to them. Payment of this bill does not prevent the collection of previous unpaid taxes, nor does an error in the name of the person(s) taxed prevent collection.</p> <p> Save a stamp- it's free to pay online with e-check. View or pay this bill online @ www.townofsaalemnh.org</p>	

↑DETACH HERE↑

TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL

↑DETACH HERE↑

TOWN OF SALEM, NH - TAX COLLECTOR
P.O. BOX 9650
MANCHESTER, NH 03108-9650

TOWN OF SALEM, NH
PROPERTY TAX BILL

Do not mail payment to the P.O. Box
after the due date.
The box closes on the due date.

MAP/PARCEL	UNIT	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
157/11141		S BROADWAY	2023	534241	7/3/2023

8% APR Interest Charged After 7/3/2023 on First Bill.

PAY THIS AMOUNT **\$ 1,807.00**

10293
252

NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE
 6 LIBERTY LN W
 HAMPTON NH, 03842-1704



000385
 20 0000534241 0000180700 3

TOWN HALL HOURS
MONDAY-FRIDAY
8:30 AM - 5:00 PM
(603) 890-2109

TOWN OF SALEM, NH
TAX COLLECTOR
33 GEREMONTY DRIVE
SALEM, NH 03079

Docket No. DG 24-102
 Hearing Exhibit 2
 Please keep top portion for your records.

PROPERTY TAX BILL


FIRST BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	534240	5/18/2023	8 %	7/3/2023

MAP/PARCEL	UNIT	LOCATION OF PROPERTY	AREA
157/11141/1		S BROADWAY	0.00

OWNER OF RECORD	1/2 TAX CALCULATION
NORTHERN UTILITIES INC ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH, 03842-1704 10293	First Bill Property Tax 93,017.00 Credits 0.00

TAX RATES / \$1,000	ASSESSED VALUATION	1/2 TAX CALCULATION
Municipal 5.08 Local Ed 9.11 State Ed 1.14 County 0.72	Building Value 12,477,000 Land Value 0 Exemptions 0 Current Use 0	First Bill Tax Due 93,017.00 Payments 0.00
TOTAL 16.05	NET VALUE 12,477,000	PAY THIS AMOUNT \$ 93,017.00

INFORMATION TO TAXPAYERS	PAYMENT POLICIES
<p>All property owners shall be billed semi-annually. The Property Assessment year is April 1-March 31.</p> <p>Any bill not paid by the due date is considered delinquent. Interest is calculated at the designated APR on any delinquent bill.</p> <p>The Taxpayer may, by March 1st following the date of the notice of tax and not afterwards, apply in writing to the Selectmen or Assessor(s) for a Tax abatement or deferral.</p> <p>If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement or deferral. For details, application information and deadlines contact the Assessing Department at (603)-890-2115. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.</p>	<p>Please use the enclosed envelope only if you are mailing payment on or before the due date and are enclosing the remittance stub. Please make check payable to the Town of Salem. For payment without the remittance stub please mail to Salem Town Hall at 33 Geremonty Drive. For PAID receipts, please include the entire bill with payment. If this bill is paid by check or money order it is not considered paid until the check or money order has cleared. A \$25.00 fee plus all additional delinquency penalties and collection costs will be charged for any check returned by the bank for any reason. If your bank or mortgage company pays your taxes, please review and forward your bill to them. Payment of this bill does not prevent the collection of previous unpaid taxes, nor does an error in the name of the person(s) taxed prevent collection.</p> <p> Save a stamp- it's free to pay online with e-check. View or pay this bill online @ www.townofsaalemnh.org</p>

↑DETACH HERE↑ TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL ↑DETACH HERE↑

TOWN OF SALEM, NH - TAX COLLECTOR P.O. BOX 9650 MANCHESTER, NH 03108-9650	TOWN OF SALEM, NH PROPERTY TAX BILL	Do not mail payment to the P.O. Box after the due date. The box closes on the due date.
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MAP/PARCEL	UNIT	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
157/11141/1		S BROADWAY	2023	534240	7/3/2023

8% APR Interest Charged After 7/3/2023 on First Bill.

PAY THIS AMOUNT \$ **93,017.00**

NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE
 6 LIBERTY LN W
 HAMPTON NH, 03842-1704

10293
 252



000386
 20 0000534240 0009301700 6


TOWN HALL HOURS
MONDAY-FRIDAY
8:30 AM - 5:00 PM
(603) 890-2109

TOWN OF SALEM, NH
TAX COLLECTOR
33 GEREMONTY DRIVE
SALEM, NH 03079

Docket No. DG 24-102
 Hearing Exhibit 2
Please keep top portion for your records.

PROPERTY TAX BILL

SECOND BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	546853	10/27/2023	8 %	12/6/2023
MAP/PARCEL	UNIT	LOCATION OF PROPERTY		AREA
157/11141/1		S BROADWAY		0.00
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES INC ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH, 03842-1704 10307			Total Property Tax 175,995.00 Credits 0.00 First Bill Amount 93,017.00 Payments 93,017.00 2nd Bill Amount 82,978.00 Prepayments 0.00	
TAX RATES / \$1,000		ASSESSED VALUATION		
Municipal	5.48	Building Value	11,391,200	
Local Ed	9.24	Land Value	0	
State Ed	1.51	Exemptions	0	
County	0.73	Current Use	0	
TOTAL 16.96		NET VALUE 11,391,200		
			PAY THIS AMOUNT \$ 82,978.00	
INFORMATION TO TAXPAYERS			PAYMENT POLICIES	
<p>All property owners shall be billed semi-annually. The Property Assessment year is April 1-March 31.</p> <p>Any bill not paid by the due date is considered delinquent. Interest is calculated at the designated APR on any delinquent bill.</p> <p>The Taxpayer may, by March 1st following the date of the notice of tax and not afterwards, apply in writing to the Selectmen or Assessor(s) for a Tax abatement or deferral.</p> <p>If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement or deferral. For details, application information and deadlines contact the Assessing Department at (603)-890-2115. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.</p>			<p>Please use the enclosed envelope only if you are mailing payment on or before the due date and are enclosing the remittance stub. Please make check payable to the Town of Salem.</p> <p>For payment without the remittance stub please mail to Salem Town Hall at 33 Geremonty Drive.</p> <p>When paying in person please bring the entire bill.</p> <p>If this bill is paid by check or money order it is not considered paid until the check or money order has cleared.</p> <p>A \$25.00 fee plus all additional delinquency penalties and collection costs will be charged for any check returned by the bank for any reason.</p> <p>If your bank or mortgage company pays your taxes, please review and forward your bill to them.</p> <p>Payment of this bill does not prevent the collection of previous unpaid taxes, nor does an error in the name of the person(s) taxed prevent collection.</p>	
			 Save a stamp- it's free to pay online with e-check. View or pay this bill online @ www.townofsaalemnh.org	

↑DETACH HERE↑ TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL ↑DETACH HERE↑

TOWN OF SALEM, NH - TAX COLLECTOR
P.O. BOX 9650
MANCHESTER, NH 03108-9650

TOWN OF SALEM, NH
PROPERTY TAX BILL

Do not mail payment to the P.O. Box
after the due date.
The box closes on the due date.

MAP/PARCEL	UNIT	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
157/11141/1		S BROADWAY	2023	546853	12/6/2023

8% APR Interest Charged After 07/1/2023 on First Bill.
 8% APR Interest Charged After 12/6/2023 on Second Bill.

PAY THIS AMOUNT \$ **82,978.00**

10307
251

NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE
 6 LIBERTY LN W
 HAMPTON NH, 03842-1704



000387
 20 0000546853 0008297800 5

TOWN HALL HOURS
MONDAY-FRIDAY
8:30 AM - 5:00 PM
(603) 890-2109

TOWN OF SALEM, NH
TAX COLLECTOR
33 GEREMONTY DRIVE
SALEM, NH 03079

Docket No. DG 24-102
 Hearing Exhibit 2
 Please keep top portion for your records.

PROPERTY TAX BILL

SECOND BILL

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	546854	10/27/2023	8 %	12/6/2023

MAP/PARCEL	UNIT	LOCATION OF PROPERTY	AREA
157/11141		S BROADWAY	0.00

OWNER OF RECORD	TAX CALCULATION
NORTHERN UTILITIES INC ACCOUNTS PAYABLE 6 LIBERTY LN W HAMPTON NH, 03842-1704 10307	Total Property Tax 4,854.00 Credits 0.00 First Bill Amount 1,807.00 Payments 1,807.00 2nd Bill Amount 3,047.00 Prepayments 0.00

TAX RATES / \$,000	ASSESSED VALUATION	PAY THIS AMOUNT
Municipal 5.48 Local Ed 9.24 State Ed 1.51 County 0.73	Building Value 314,200 Land Value 0 Exemptions 0 Current Use 0	\$ 3,047.00
TOTAL 16.96	NET VALUE 314,200	

INFORMATION TO TAXPAYERS	PAYMENT POLICIES
All property owners shall be billed semi-annually. The Property Assessment year is April 1-March 31. Any bill not paid by the due date is considered delinquent. Interest is calculated at the designated APR on any delinquent bill. The Taxpayer may, by March 1st following the date of the notice of tax and not afterwards, apply in writing to the Selectmen or Assessor(s) for a Tax abatement or deferral. If you are elderly, disabled, blind, a veteran or veteran's spouse, or are unable to pay taxes due to poverty or other good cause, you may be eligible for a tax exemption, credit, abatement or deferral. For details, application information and deadlines contact the Assessing Department at (603)-890-2115. APPLICATIONS FOR EXEMPTIONS AND/OR CREDITS MUST BE FILED ON OR BEFORE APRIL 15TH EACH YEAR.	Please use the enclosed envelope only if you are mailing payment on or before the due date and are enclosing the remittance stub. Please make check payable to the Town of Salem. For payment without the remittance stub please mail to Salem Town Hall at 33 Geremonty Drive. When paying in person please bring the entire bill. If this bill is paid by check or money order it is not considered paid until the check or money order has cleared. A \$25.00 fee plus all additional delinquency penalties and collection costs will be charged for any check returned by the bank for any reason. If your bank or mortgage company pays your taxes, please review and forward your bill to them. Payment of this bill does not prevent the collection of previous unpaid taxes, nor does an error in the name of the person(s) taxed prevent collection. Save a stamp- it's free to pay online with e-check. View or pay this bill online @ www.townofsaalemnh.org

↑DETACH HERE↑ TO ENSURE PROPER CREDIT, PLEASE RETURN ENTIRE BOTTOM PORTION OF BILL ↑DETACH HERE↑

TOWN OF SALEM, NH - TAX COLLECTOR
P.O. BOX 9650
MANCHESTER, NH 03108-9650

TOWN OF SALEM, NH
PROPERTY TAX BILL

Do not mail payment to the P.O. Box
after the due date.
The box closes on the due date.

MAP/PARCEL	UNIT	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
157/11141		S BROADWAY	2023	546854	12/6/2023

8% APR Interest Charged After 07/1/2023 on First Bill.
 8% APR Interest Charged After 12/6/2023 on Second Bill.

PAY THIS AMOUNT \$ 3,047.00

NORTHERN UTILITIES INC
 ACCOUNTS PAYABLE
 6 LIBERTY LN W
 HAMPTON NH, 03842-1704

10307
 251

000388
 20 0000546854 0000304700 6



TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

Docket No. DG 24-102
1st Tax Bill 2023
 Hearing Exhibit 2

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	3931	5/08/2023	26-903
			Assessed Valuation
Town Rate		3.155	Land: 0
Local School Rate		2.565	Building: 183,600
State School Rate		0	Curr Use: 0
County Rate		0.34	Oth Val: 0
Beach Precinct Rate		0	Tot Value: 183,600
TOTAL RATE		6.06	Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
 PO BOX 476
 SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Taxpayer's Name and Address Bill #: 175517

**NORTHERN UTILITIES
 C/O UNITIL UTILITIES
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842**

Tax Calculations	
Gross Value	\$183,600.00
Exemptions	
Net Value	\$183,600.00
TAX	\$1,112.00
Veteran Credit	
1ST BILL TAX 2023	\$1,112.00
Pre Payments	
TAX DUE 7/3/2023	\$1,112.00

Property Location: UTILITY-GAS
 SEE REVERSE SIDE FOR TAXPAYER RIGHTS & FURTHER INFORMATION

8.00 % APR Interest Charged After 7/03/2023

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

1st Tax Bill 2023

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	3931	5/08/2023	26-903
			Assessed Valuation
Town Rate		3.155	Land: 0
Local School Rate		2.565	Building: 183,600
State School Rate		0	Curr Use: 0
County Rate		0.34	Oth Val: 0
Beach Precinct Rate		0	Tot Value: 183,600
TOTAL RATE		6.06	Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
 PO BOX 476
 SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Taxpayer's Name and Address Bill #: 175517

**NORTHERN UTILITIES
 C/O UNITIL UTILITIES
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842**

Tax Calculations	
Gross Value	\$183,600.00
Exemptions	
Net Value	\$183,600.00
TAX	\$1,112.00
Veteran Credit	
1ST BILL TAX 2023	\$1,112.00
Pre Payments	
TAX DUE 7/3/2023	\$1,112.00

Property Location: UTILITY-GAS
 SEE REVERSE SIDE FOR TAXPAYER RIGHTS & FURTHER INFORMATION

8.00 % APR Interest Charged After 7/03/2023

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

Docket No. 19124023
1st Tax Bill 2023
 Hearing Exhibit 2

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	107608	5/08/2023	26-903-1
			Assessed Valuation
Town Rate		3.155	Land: 0
Local School Rate		2.565	Building: 11,905,900
State School Rate		0	Curr Use: 0
County Rate		0.34	Oth Val: 0
Beach Precinct Rate		0	Tot Value: 11,905,900
TOTAL RATE		6.06	Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
 PO BOX 476
 SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Tax Calculations	
Gross Value	\$11,905,900.00
Exemptions	
Net Value	\$11,905,900.00

Taxpayer's Name and Address **Bill #: 175516**

**NORTHERN UTILITIES
 C/O UNITIL UTILITIES
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842**

TAX	\$72,150.00
Veteran Credit	
1ST BILL TAX 2023	\$72,150.00
Pre Payments	
TAX DUE 7/3/2023	\$72,150.00

Property Location: UTILITY-GAS 72:8-d

SEE REVERSE SIDE FOR TAXPAYER RIGHTS & FURTHER INFORMATION

8.00 % APR Interest Charged After 7/03/2023

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

1st Tax Bill 2023

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	107608	5/08/2023	26-903-1
			Assessed Valuation
Town Rate		3.155	Land: 0
Local School Rate		2.565	Building: 11,905,900
State School Rate		0	Curr Use: 0
County Rate		0.34	Oth Val: 0
Beach Precinct Rate		0	Tot Value: 11,905,900
TOTAL RATE		6.06	Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
 PO BOX 476
 SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Tax Calculations	
Gross Value	\$11,905,900.00
Exemptions	
Net Value	\$11,905,900.00

Taxpayer's Name and Address **Bill #: 175516**

**NORTHERN UTILITIES
 C/O UNITIL UTILITIES
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842**

TAX	\$72,150.00
Veteran Credit	
1ST BILL TAX 2023	\$72,150.00
Pre Payments	
TAX DUE 7/3/2023	\$72,150.00

Property Location: UTILITY-GAS 72:8-d

SEE REVERSE SIDE FOR TAXPAYER RIGHTS & FURTHER INFORMATION

8.00 % APR Interest Charged After 7/03/2023

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

FINAL TAX BILL 2023

Docket No. DG 24-102

Hearing Exhibit 2

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	107608	12/08/2023	26-903-1
Town Rate		7.05	Assessed Valuation
Local School Rate		5.74	Land: 0
State School Rate		0	Building: 10,874,900
County Rate		0.77	Curr Use: 0
Beach Precinct Rate		0	Oth Val: 0
TOTAL RATE		13.56	Tot Value: 10,874,900 Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
 PO BOX 476
 SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Tax Calculations

Gross Value	\$10,874,900.00
Exemptions	
Net Value	\$10,874,900.00
Total Tax	\$147,464.00
Veteran Credit	
Final Bill 2023	\$72,150.00
Previous Payments	\$72,150.00
Prepayments	\$-0.01
TAX DUE JAN 19, 2024	\$75,313.99

Taxpayer's Name and Address	Bill #:181449
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**NORTHERN UTILITIES
 C/O UNITIL UTILITIES
 6 LIBERTY LANE WEST
 HAMPTON, NH 03842**

Property Location:	UTILITY-GAS 72:8-d
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SEE REVERSE SIDE FOR TAXPAYER RIGHTS & FURTHER INFORMATION

8.00 % APR Interest Charged After 1/19/2024

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

FINAL TAX BILL 2023

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	107608	12/08/2023	26-903-1
Town Rate		7.05	Assessed Valuation
Local School Rate		5.74	Land: 0
State School Rate		0	Building: 10,874,900
County Rate		0.77	Curr Use: 0
Beach Precinct Rate		0	Oth Val: 0
TOTAL RATE		13.56	Tot Value: 10,874,900 Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
 PO BOX 476
 SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Tax Calculations

Gross Value	000398 \$10,874,900.00
Exemptions	
Net Value	\$10,874,900.00

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

FINAL TAX BILL 2023

Docket No. DE 24-162
Hearing Exhibit 2

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	3931	12/08/2023	26-903
Town Rate		7.05	Assessed Valuation
Local School Rate		5.74	Land: 0
State School Rate		0	Building: 194,400
County Rate		0.77	Curr Use: 0
Beach Precinct Rate		0	Oth Val: 0
TOTAL RATE		13.56	Tot Value: 194,400 Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
PO BOX 476
SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Tax Calculations	
Gross Value	\$194,400.00
Exemptions	
Net Value	\$194,400.00
Total Tax	\$2,637.00
Veteran Credit	
Final Bill 2023	\$1,112.00
Previous Payments	\$1,112.00
Prepayments	
TAX DUE JAN 19, 2024	\$1,525.00

Taxpayer's Name and Address	Bill #:181448
NORTHERN UTILITIES C/O UNITIL UTILITIES 6 LIBERTY LANE WEST HAMPTON, NH 03842	

Property Location:	UTILITY-GAS
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SEE REVERSE SIDE FOR TAXPAYER RIGHTS & FURTHER INFORMATION

8.00 % APR Interest Charged After 1/19/2024

TOWN OF SEABROOK

PO BOX 476, SEABROOK, NH 03874

FINAL TAX BILL 2023

Tax Year	Prop ID	Bill Date	Map/Parcel No.
2023	3931	12/08/2023	26-903
Town Rate		7.05	Assessed Valuation
Local School Rate		5.74	Land: 0
State School Rate		0	Building: 194,400
County Rate		0.77	Curr Use: 0
Beach Precinct Rate		0	Oth Val: 0
TOTAL RATE		13.56	Tot Value: 194,400 Area: 0.00

MAIL TO: SEABROOK TAX COLLECTOR
PO BOX 476
SEABROOK, NH 03874

Michele X. Knowles, Tax Collector (603) 474-9881

Tax Calculations	
Gross Value	000392 \$194,400.00
Exemptions	
Net Value	\$194,400.00

CITY OF SOMERSWORTH
Office of the Tax Collector
One Government Way
Somersworth NH 03878-3248

Hours
M-T-TH-F 8 to 4:30. W 8 to 6

ph. (603) 692-9555

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	00023106	06/06/2023	8%	07/06/2023
MAP / PARCEL		LOCATION OF PROPERTY		AREA
22-51		77 BARTLETT AVE		0.19
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES ~UNITIL NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON NH 03842-1704			NET TAXABLE	\$69,800.00
			TAX RATE	\$26.74
TAX RATE PER \$1000		ASSESSED VALUATION		
Municipal	\$8.55	Land	\$69,400	ESTIMATED TAX AT 1/2 RATE \$933.00
School	\$15.65	Building	\$400	
State	\$0.00	Taxable Value	\$69,800	
County	\$2.54			
TOTAL	\$26.74			
			Interest at 8% per annum after July 06, 2023.	
			PAY THIS AMOUNT	
			\$933.00	

INFORMATION TO TAXPAYERS

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO ASSESSMENT, EXEMPTIONS, OR TAXATION SHOULD CALL THE ASSESSOR AT (603) 692-9520.

PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES NOR DOES AN ERROR IN THE NAME OF THE PERSON TAXED PREVENT COLLECTION.

IF THIS BILL IS PAID BY CHECK OR MONEY ORDER IT IS NOT CONSIDERED PAID UNTIL CHECK OR MONEY ORDER IS CLEARED.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN, OR VETERAN'S SPOUSE, OR ARE UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION CREDIT, ABATEMENT OR DEFERRAL. FOR DETAILS AND APPLICATION INFORMATION CONTACT THE ASSESSOR'S OFFICE AT (603) 692-9520.

THE TAXPAYER MAY BY MARCH 1 FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE ASSESSOR(S) FOR AN ABATEMENT AS PROVIDED UNDER RSA 76:16.

IF PAYING BY MAIL AND A RECEIPT IS DESIRED, PLEASE SEND ENTIRE BILL AND A SELF-ADDRESSED STAMPED ENVELOPE WITH YOUR PAYMENT. IF PAYING IN PERSON, PLEASE BRING ENTIRE BILL WITH YOU AND WE WILL STAMP UPPER PORTION FOR YOUR RECORDS.

CREDIT CARDS ARE ACCEPTED ON-LINE AT WWW.SOMERSWORTHNH.GOV AND IN THE TAX COLLECTOR / CITY CLERK OFFICE. CONVENIENCE FEES APPLY.

MAKE CHECKS PAYABLE TO: CITY OF SOMERSWORTH

CITY OF SOMERSWORTH
One Government Way, Somersworth NH 03878-3248

MAP / PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
22-51	77 BARTLETT AVE	2023	00023106	07/06/2023

Interest at 8% per annum after July 06, 2023.

NORTHERN UTILITIES
~UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON NH 03842-1704

PAY THIS AMOUNT
\$933.00

CITY OF SOMERSWORTH
Office of the Tax Collector
One Government Way
Somersworth NH 03878-3248

Hours
M-T-TH-F 8 to 4:30. W 8 to 6

ph. (603) 692-9555

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	00023108	06/06/2023	8%	07/06/2023
MAP / PARCEL		LOCATION OF PROPERTY		AREA
9-282A		0 MAIN ST		0.70
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES ~UNITIL NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON NH 03842-1704			NET TAXABLE	\$62,000.00
			TAX RATE	\$26.74
TAX RATE PER \$1000		ASSESSED VALUATION		
Municipal	\$8.55	Land	\$62,000	ESTIMATED TAX AT 1/2 RATE \$829.00
School	\$15.65	Building	\$0	
State	\$0.00	Taxable Value	\$62,000	
County	\$2.54			
TOTAL	\$26.74			
			Interest at 8% per annum after July 06, 2023.	
			PAY THIS AMOUNT	
			\$829.00	

INFORMATION TO TAXPAYERS

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO ASSESSMENT, EXEMPTIONS, OR TAXATION SHOULD CALL THE ASSESSOR AT (603) 692-9520.

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THE TAXPAYER MAY BY MARCH 1 FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE ASSESSOR(S) FOR AN ABATEMENT AS PROVIDED UNDER RSA 76:16.

IF PAYING BY MAIL AND A RECEIPT IS DESIRED, PLEASE SEND ENTIRE BILL AND A SELF-ADDRESSED STAMPED ENVELOPE WITH YOUR PAYMENT. IF PAYING IN PERSON, PLEASE BRING ENTIRE BILL WITH YOU AND WE WILL STAMP UPPER PORTION FOR YOUR RECORDS.

CREDIT CARDS ARE ACCEPTED ON-LINE AT WWW.SOMERSWORTHNH.GOV AND IN THE TAX COLLECTOR / CITY CLERK OFFICE. CONVENIENCE FEES APPLY.

MAKE CHECKS PAYABLE TO: CITY OF SOMERSWORTH

CITY OF SOMERSWORTH
One Government Way, Somersworth NH 03878-3248

MAP / PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
9-282A	0 MAIN ST	2023	00023108	07/06/2023

Interest at 8% per annum after July 06, 2023.

NORTHERN UTILITIES
~UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON NH 03842-1704

PAY THIS AMOUNT
\$829.00

CITY OF SOMERSWORTH
Office of the Tax Collector
One Government Way
Somersworth NH 03878-3248

Hours
M-T-TH-F 8 to 4:30. W 8 to 6

ph. (603) 692-9555

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	00023107	06/06/2023	8%	07/06/2023
MAP / PARCEL		LOCATION OF PROPERTY		AREA
A-1		0 MAIN ST		0.00
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES ~UNITIL NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON NH 03842-1704			NET TAXABLE	\$8,551,900.00
			TAX RATE	\$26.74
TAX RATE PER \$1000		ASSESSED VALUATION		
Municipal	\$8.55	Land	\$0	ESTIMATED TAX AT 1/2 RATE \$114,339.00
School	\$15.65	Building	\$8,551,900	
State	\$0.00	Taxable Value	\$8,551,900	
County	\$2.54			
TOTAL	\$26.74			
			Interest at 8% per annum after July 06, 2023.	
			PAY THIS AMOUNT	\$114,339.00

INFORMATION TO TAXPAYERS

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO ASSESSMENT, EXEMPTIONS, OR TAXATION SHOULD CALL THE ASSESSOR AT (603) 692-9520.

PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES NOR DOES AN ERROR IN THE NAME OF THE PERSON TAXED PREVENT COLLECTION.

IF THIS BILL IS PAID BY CHECK OR MONEY ORDER IT IS NOT CONSIDERED PAID UNTIL CHECK OR MONEY ORDER IS CLEARED.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN, OR VETERAN'S SPOUSE, OR ARE UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION CREDIT, ABATEMENT OR DEFERRAL. FOR DETAILS AND APPLICATION INFORMATION CONTACT THE ASSESSOR'S OFFICE AT (603) 692-9520.

THE TAXPAYER MAY BY MARCH 1 FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE ASSESSOR(S) FOR AN ABATEMENT AS PROVIDED UNDER RSA 76:16.

IF PAYING BY MAIL AND A RECEIPT IS DESIRED, PLEASE SEND ENTIRE BILL AND A SELF-ADDRESSED STAMPED ENVELOPE WITH YOUR PAYMENT. IF PAYING IN PERSON, PLEASE BRING ENTIRE BILL WITH YOU AND WE WILL STAMP UPPER PORTION FOR YOUR RECORDS.

CREDIT CARDS ARE ACCEPTED ON-LINE AT WWW.SOMERSWORTHNH.GOV AND IN THE TAX COLLECTOR / CITY CLERK OFFICE. CONVENIENCE FEES APPLY.

MAKE CHECKS PAYABLE TO: CITY OF SOMERSWORTH

CITY OF SOMERSWORTH
One Government Way, Somersworth NH 03878-3248

MAP / PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
A-1	0 MAIN ST	2023	00023107	07/06/2023

Interest at 8% per annum after July 06, 2023.

NORTHERN UTILITIES
~UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON NH 03842-1704

PAY THIS AMOUNT
\$114,339.00

CITY OF SOMERSWORTH
Office of the Tax Collector
One Government Way
Somersworth NH 03878-3248

Hours
M-T-TH-F 8 to 4:30. W 8 to 6

ph. (603) 692-9555

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE	
2023	00023106	11/30/2023	8%	01/05/2024	
MAP / PARCEL		LOCATION OF PROPERTY		AREA	
22-51		77 BARTLETT AVE		0.19	
OWNER OF RECORD			TAX CALCULATION		
NORTHERN UTILITIES ~UNITIL NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON NH 03842-1704			NET TAXABLE VALUE	\$69,800.00	
			TAX RATE	\$29.30	
			TOTAL TAX	\$2,045.00	
2023 TAX RATE PER \$1000		ASSESSED VALUATION			
Municipal	\$8.91	Land	\$69,400	FIRST BILLING	\$933.00
School	\$15.89	Building	\$400	SECOND BILLING	\$983.00
State	\$1.85	Taxable Value	\$69,800		
County	\$2.65				
TOTAL	\$29.30				
			Interest at 8% per annum after January 05, 2024.		
			PAY THIS AMOUNT	\$983.00	

INFORMATION TO TAXPAYERS

TAXPAYERS DESIRING ANY INFORMATION IN REGARD TO ASSESSMENT, EXEMPTIONS, OR TAXATION SHOULD CALL THE ASSESSOR AT (603) 692-9520.

PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES NOR DOES AN ERROR IN THE NAME OF THE PERSON TAXED PREVENT COLLECTION.

IF THIS BILL IS PAID BY CHECK OR MONEY ORDER IT IS NOT CONSIDERED PAID UNTIL CHECK OR MONEY ORDER IS CLEARED.

IF YOU ARE ELDERLY, DISABLED, BLIND, A VETERAN, OR VETERAN'S SPOUSE, OR ARE UNABLE TO PAY TAXES DUE TO POVERTY OR OTHER GOOD CAUSE YOU MAY BE ELIGIBLE FOR A TAX EXEMPTION CREDIT, ABATEMENT OR DEFERRAL. FOR DETAILS AND APPLICATION INFORMATION CONTACT THE ASSESSOR'S OFFICE AT (603) 692-9520.

THE TAXPAYER MAY BY MARCH 1 FOLLOWING THE DATE OF NOTICE OF TAX AND NOT AFTERWARDS, APPLY IN WRITING TO THE ASSESSOR(S) FOR AN ABATEMENT AS PROVIDED UNDER RSA 76:16.

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CREDIT CARDS ARE ACCEPTED ON-LINE AT WWW.SOMERSWORTHNH.GOV AND IN THE TAX COLLECTOR / CITY CLERK OFFICE. CONVENIENCE FEES APPLY.

MAKE CHECKS PAYABLE TO: CITY OF SOMERSWORTH

CITY OF SOMERSWORTH
One Government Way, Somersworth NH 03878-3248

MAP / PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
22-51	77 BARTLETT AVE	2023	00023106	01/05/2024

Interest at 8% per annum after January 05, 2024.

NORTHERN UTILITIES
~UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON NH 03842-1704

PAY THIS AMOUNT

\$983.00

15372082023000023106800000983007 000396

CITY OF SOMERSWORTH
Office of the Tax Collector
 One Government Way
 Somersworth NH 03878-3248

Docket No. DG 24-102
 Hearing Exhibit 2
Hours
 M-T-TH-F 8 to 4:30. W 8 to 6

ph. (603) 692-9555

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE	
2023	00023108	11/30/2023	8%	01/05/2024	
MAP / PARCEL		LOCATION OF PROPERTY		AREA	
9-282A		0 MAIN ST		0.70	
OWNER OF RECORD			TAX CALCULATION		
NORTHERN UTILITIES ~UNITIL NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON NH 03842-1704			NET TAXABLE VALUE	\$62,000.00	
			TAX RATE	\$29.30	
			TOTAL TAX	\$1,817.00	
2023 TAX RATE PER \$1000		ASSESSED VALUATION			
Municipal	\$8.91	Land	\$62,000	FIRST BILLING	\$829.00
School	\$15.89	Building	\$0	SECOND BILLING	\$873.00
State	\$1.85	Taxable Value	\$62,000		
County	\$2.65				
TOTAL	\$29.30				
Interest at 8% per annum after January 05, 2024.					
PAY THIS AMOUNT				\$873.00	

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PAYMENT OF THIS BILL DOES NOT PREVENT THE COLLECTION OF PREVIOUS UNPAID TAXES NOR DOES AN ERROR IN THE NAME OF THE PERSON TAXED PREVENT COLLECTION.

IF THIS BILL IS PAID BY CHECK OR MONEY ORDER IT IS NOT CONSIDERED PAID UNTIL CHECK OR MONEY ORDER IS CLEARED.

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MAKE CHECKS PAYABLE TO: CITY OF SOMERSWORTH

CITY OF SOMERSWORTH
One Government Way, Somersworth NH 03878-3248

MAP / PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
9-282A	0 MAIN ST	2023	00023108	01/05/2024

Interest at 8% per annum after January 05, 2024.

NORTHERN UTILITIES
 ~UNITIL NORTHERN UTILITIES
 6 LIBERTY LANE WEST
 HAMPTON NH 03842-1704

PAY THIS AMOUNT
\$873.00

15372082023000023108400000873000

CITY OF SOMERSWORTH
Office of the Tax Collector
One Government Way
Somersworth NH 03878-3248

Hours
M-T-TH-F 8 to 4:30. W 8 to 6

ph. (603) 692-9555

TAX YEAR	BILL NUMBER	BILLING DATE	INTEREST RATE	DUE DATE
2023	00023107	11/30/2023	8%	01/05/2024
MAP / PARCEL		LOCATION OF PROPERTY		AREA
A-1		0 MAIN ST		0.00
OWNER OF RECORD			TAX CALCULATION	
NORTHERN UTILITIES ~UNITIL NORTHERN UTILITIES 6 LIBERTY LANE WEST HAMPTON NH 03842-1704			NET TAXABLE VALUE	\$8,876,700.00
			TAX RATE	\$29.30
			TOTAL TAX	\$260,087.00
2023 TAX RATE PER \$1000	ASSESSED VALUATION			
Municipal \$8.91	Land \$0		FIRST BILLING	\$114,339.00
School \$15.89	Building \$8,876,700		SECOND BILLING	\$129,326.00
State \$1.85	Taxable Value \$8,876,700			
County \$2.65				
TOTAL \$29.30			Interest at 8% per annum after January 05, 2024.	
			PAY THIS AMOUNT	\$129,326.00

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MAKE CHECKS PAYABLE TO: CITY OF SOMERSWORTH

CITY OF SOMERSWORTH
One Government Way, Somersworth NH 03878-3248

MAP / PARCEL	LOCATION OF PROPERTY	TAX YEAR	BILL NUMBER	DUE DATE
A-1	0 MAIN ST	2023	00023107	01/05/2024

Interest at 8% per annum after January 05, 2024.

NORTHERN UTILITIES
~UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON NH 03842-1704

PAY THIS AMOUNT
\$129,326.00

TOWN OF STRATHAM
10 BUNKER HILL AVE
STRATHAM, NH 03885
Temp - Return Service Requested

UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON, NH 03842

2023 STRATHAM PROPERTY TAX -- BILL 1 OF 2

Invoice: 2023P01045307
Billing Date: 05/09/2023
Payment Due Date: 07/03/2023
Amount Due: \$ 4,551.00

8% APR Charged After 07/03/2023

Credit Card/ACH payments may only be done online for a fee via:
<https://www.strathamnh.gov/certified-town-clerk-tax-collector/pages/property-taxes>. We are unable to accept Credit Card/ACH payments for property taxes over the counter.

Property Owner		Assessments	
Owner: UNITIL NORTHERN UTILITIES			
Tax Rates			
County:	\$ 0.41	Taxable Land:	0
School:	\$ 6.77	Buildings:	521,900
Town:	\$ 1.54	Total:	521,900

Property Description		
Map: 000029	Lot: 000002	Sub: 000000
Location: STRATHAM Acres: 0.000		
Summary Of Taxes		
First Bill:		\$ 4,551.00
- Abated/Paid:		\$ 0.00
- Veteran Credits:		\$ 0.00

Amount Due By 07/03/2023: \$ 4,551.00

Total Tax Rate:	\$ 8.72 *	Net Value:	521,900
* First Bill Tax Rate Equals 1/2 Last Year's Final Tax Rate			

2023 STRATHAM PROPERTY TAX -- BILL 1 OF 2

Mailed To:
UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON, NH 03842

TOWN OF STRATHAM
MON. 8:30-7:00, TUE,WED,THUR. 8:30-4:00,
FRI. 8:00-12:30
(603) 772-4741
Tax Collector: DEBORAH L BAKIE

Owner: UNITIL NORTHERN UTILITIES

Location: STRATHAM
Map: 000029 Lot: 000002 Sub: 000000
Invoice: 2023P01045307

Amount Due By 07/03/2023: \$ 4,551.00

Remit To:
TOWN OF STRATHAM
10 BUNKER HILL AVE
STRATHAM, NH 03885
Temp - Return Service Requested

RETURN THIS PORTION WITH PAYMENT

REMITTED AMOUNT: _____

TOWN OF STRATHAM
10 BUNKER HILL AVE
STRATHAM, NH 03885
Temp - Return Service Requested

UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON, NH 03842

2023 STRATHAM PROPERTY TAX -- BILL 2 OF 2

Invoice: 2023P02045403
Billing Date: 11/13/2023
Payment Due Date: 12/13/2023
Amount Due: \$ 5,019.00

8% APR Charged After 12/13/2023

We cannot accept CC or ACH payments over the counter for property taxes.

Property Owner		Assessments	
Owner: UNITIL NORTHERN UTILITIES		Taxable Land:	0
		Buildings:	500,000
		Total:	500,000
Tax Rates			
County:	\$ 0.86		
School:	\$ 15.13		
Town:	\$ 3.15		
Total Tax Rate:	\$ 19.14	Net Value:	500,000

Property Description		
Map: 000029	Lot: 000002	Sub: 000000
Location: STRATHAM Acres: 0.000		
Summary Of Taxes		
Total Tax:		\$ 9,570.00
- First Bill:		\$ 4,551.00
- Abated/Paid:		\$ 0.00
- Veteran Credits:		\$ 0.00

Amount Due By 12/13/2023: **\$ 5,019.00**

2023 STRATHAM PROPERTY TAX -- BILL 2 OF 2

TOWN OF STRATHAM
MON. 8:30-7:00, TUE, WED, THUR. 8:30-4:00,
FRI. 8:00-12:30 (closed 12:00-12:30 MON-THUR)
(603) 772-4741

Tax Collector: DEBORAH L BAKIE

Owner: UNITIL NORTHERN UTILITIES

Location: STRATHAM

Map: 000029 Lot: 000002 Sub: 000000
Invoice: 2023P02045403

Amount Due By 12/13/2023: **\$ 5,019.00**

Mailed To:
UNITIL NORTHERN UTILITIES
6 LIBERTY LANE WEST
HAMPTON, NH 03842

Remit To:
TOWN OF STRATHAM
10 BUNKER HILL AVE
STRATHAM, NH 03885
Temp - Return Service Requested

RETURN THIS PORTION WITH PAYMENT

REMITTED AMOUNT: 000400